					POWER GRID COMP. NATIONAL LOA						
Till now the	maximur	n generation is	s:-	14782.0	DAIL	I REPORT	21:0	) Hrs on	Reporting Date 16-Apr-22	: 28-Dec-22	
The Summary			-Dec-22	Generation & D	emand					bable Gen. & Demand	
Day Peak Gene		. :	8503.0		Hour :		12:00	Min. Gen. at	5:00		6214
Evening Peak ( E.P. Demand (			9835.0 9835.0		Hour : Hour :		18:00 18:00	Available Max G Max Demand (B			10343 9900
Maximum Gen		:	9835.0		Hour :		18:00	Reserve(General			443
Total Gen. (MK	WH)	:	191.6		System Loa		81.17%	Load Shed	<u> </u>		0
Evenent from Ex	at unly to	Mantarid. Ma		PORT / IMPORT	THROUGH EAST-WEST IN		TOR MW	ŧ 7:00	Energy		
		West grid :- Ma East grid :- Ma		-		-40	MW	27:00 2 -	Energ Energ		
evel of Kaptai L			Annann	28-Dec-22					Lindig	,	
Actual :		86.83 Ft.(	MSL),			Rule curve :	103.40	Ft.( MSL )			
Gas Consume	- ·	Total =	914 66	MMCFD.			Oil Conc	umed (PDB):			
Gas Consumed	J.	Total =	014.00	WIWICP D.			Oli Cons	unied (FDB).	HSD :		
									FO :		
Cont of the Cou			Gas :		TH112 022 020						
Cost of the Cor	isumeu r	uei (PDB+	Coal :		Tk112,022,039 Tk87,536,820		Oil	: Tk465,002,817	Total	: Tk664,561,676	
		Load	d Shedding	g & Other Inform	ation						
Area		Yester	dov					Today			
Alca		Tester	uay		Estimated Demand (S/S end)	1		Estimated Shed	Iding (S/S end)	Rates of Shedding	
		MW			MW				MW	(On Estimated Demar	nd)
Dhaka		0	0:00		3362				0	0%	
Chittagong Are	a	0	0:00 0:00		952 1257				0	0% 0%	
Khulna Area Rajshahi Area		0	0:00		1257				0	0%	
Cumilla Area		0	0:00		949				ő	0%	
Mymensingh A	rea	0	0:00		784				0	0%	
Sylhet Area Barisal Area		0	0:00 0:00		351 286				0	0% 0%	
Rangpur Area		0	0:00		200				0	0%	
Total		0			9677				0		
		Information	on of the G	enerating Units u	nder shut down.						
		Planned Shut	- Down				Forced	Shut- Down			
							1) Barap	ukuria ST: Unit-1,	2		
							2) Ghora				
							3) Ashug	anj-5 bari-70,100 MW			
							4) Bagna 5) Raoza				
								rganj 210 MW .			
								azar 330 MW			
							8) Sirajga		D (Cummit)		
Outage	Restore	1	Addition	al Information of	f Machines, lines, Interruptio	on / Forced Lo		a-II 341 MW CCP tc.	r (Summe)	l s	Remark
Time	Time										
8:11	16:48				ed S/D from Barishal 230/132k	V end Due to A	Annual Mai	ntenance and fror	n Barishal 1		
8:18	15:24			ual Maintenance v	vork. eduled S/D from Sreemongol 1	122/22k\/ ond F	ue to For	appual maintanan	co. and from		
0.10	13.24				D taken by Sreemongal Grid.	132/33KV CHU L	Jue to Por	annuarmaintenan	ce. and nom		
8:23	17:12				S/D from Chandpur 132/33kV	end Due to An	nual maint	enance and from	Kachua		
				nual maintenance							
8:40	15:35			1 Ckt-1 Scheduled	I S/D from Bakulia 132/33kV e	nd Due to Annu	ual Mainter	ance. and from S	hikalbaha		
	8:41			Ckt-1 is restored.							
8:50	12:49	Chattak-Sylhet	132 kV Cł	kt-1 Scheduled S/	D from Chhatak 132/33kV end	Due to SPMD	Works and	d from Sylhet 132	/33kV end Due		
				ak Grid Sub-Static							
8:51 8:51	14:17 14:17				23 T) LT Scheduled S/D. 23 T) LT Scheduled S/D.						
8:52	17:30				d S/D from Ishurdi 230/132kV	end Due to A/M	WORK.				
8:52	14:16				23 T) HT Scheduled S/D.				1		
8:53	15:34				neduled S/D from Palashbari 1						
8:56 8:58	15:59 10:28				-1 Scheduled S/D from Thaku d S/D Due to Work of 33kv bus		v end Due	to Annual Mainter	nance.		
8:59	10:28				d S/D Due to Work of 33kv bu				1		
9:11	17:23	Siddhirganj 13	2/33kV S/5	6 132kV MTR 2 S	cheduled S/D Due to Annual N	laintenance W	ork.				
9:12	17:24				eduled S/D Due to Annual Ma				- Ļ		
9:18 9:20	17:43 17:00				Scheduled S/D Due to Transfo S/D Due to Annual Maintenand			n ecuve Maintena	nce).		
9:20	16:46				-1 Scheduled S/D from Purbas			e to Annual mainte	enance.		
-	9:21	Gopalganj 132	2/33kV S/S	T1 HT is restored	l.						
-	9:22			T1 LT is restored				0.11			
9:33 9:36	16:27 14:10				GT1 Forced S/D Due to Trans (414T) LT Scheduled S/D Due				1		
9:36 9:37	14:10 14:08				(414T) LT Scheduled S/D Due (414T) HT Scheduled S/D Du						
9:50	16:01				S/D Due to Annual Maintenar				1		
9:56					Due to Annual Maintenance.				. [		
10:00 10:01	16:12			<ul> <li>B Scheduled S/E was shutdown.</li> </ul>	Due to replacement of 33kV 0	ь of 33kV L-3	o (Genda)	reeder by DPBS-3	5.		
10:04	-				uto Transformer-02 LT Project	Work S/D Due	to Project	work.	1		
10:07	11:19	Mirsorai 230/3	3kV S/S 15	60 MW Power Sta	tion -01 Scheduled S/D Due to	Annual shutdo	own.				
10:11	15:19				Scheduled S/D Due to Annua				1		
10:18 10:18	14:50 14:50				R1 LT Scheduled S/D Due to A R1 HT Scheduled S/D Due to						
10:18	14.50	Bhola Natun B							1		
10:35	17:41	Ghorasal-Ashu	uganj 132k	V ckt-2 was shute	own due to annual maintenand				1		
10:42	13:19				former GT-2(35/50 MVA) LT P						
10:44	13:19 13:19				former GT-2(35/50 MVA) HT P Work S/D from Manikgani 132			rour 132/226\/	d Due to		
10:44	13.19	Manikganj S/S		NV ON-2 PIUJECE	Work S/D from Manikganj 132		n on NaDi	ipui 132/33KV en			
10:56				oupler Bay, Sche	duled S/D Due to annual main	tenance work.					
11:07	13:28	Bashundhara-	Rampura 1	32 kV Ckt-1 Sche	eduled S/D from Rampura 230	/132kV end Du		aken by NLDC.			
11:23	12:20				tion -02 Scheduled S/D Due to	Annual Mainte	enance.		1		
- 12:08	11:59			S 230 kV Bus is n S 230 kV Bus Pro	estored. ject Work S/D Due to NIdc sca	ada operation to	est for Buc	coupler			
-	- 12:12			R-1 HT is restored					1		
12:15	-	Maniknagar 13	32/33kV S/	S Transformer G1	-2 HT Forced S/D Due to Diffi	erentail Relay fo	or GT-2 rep	lacing work by DF	PDC.		
i - I	12:17	Kulaura 132/3	3KV S/S TF	R-1 LT is restored					I		

		Divisional Engineer rk Operation Division	Executive Engineer Network Operation Division	Superintendent Engineer Load Despatch Circle
7:37	•	Ghorashal-Ashugonj (S) 230kV ckt-1.		
		and from Bogura 230/132kVend.	, in the second s	
7:20	-	Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled S/D from Naogaon 132/33kV end Du	e to Maintanance work of Bogra 2	30kv s/s.
6:43	-	Sylhet 225MW tripped.		
5:31	-	Halishahar 132/33kV S/S 403T(TR-1) LT Tripped showing relay relays Due to Due to P	DB cable fault	30.0MW load interrup.
4:26		Fenchugonj Unit-2 tripped.		
18:28	-	Madunaghat 400/230KV transformer was shutdown due to OLTC high.		
17:43	-	Sikalbaha 225MW was shutdown due to gas shortage.		
16:37	-	Rajshahi (N) 230kv Bus coupler Bay is restored.		
15:59	-	EPVL -Thakurgaon 132 KV ckt-1 is restored.		
15:25	-	Raozan Unit-1 was sync.	1	
14:36	16:16	Kabirpur - Manikganj 132kV Ckt-1 Project Work S/D from Manikganj 132/33kV end Du	e to GT-4 132kV DS aliment work	t.
14:02		Work and from Ishurdi 230/132kV end Due to Ruppur-Baghabari line work. Raozan Unit-1 S/D.		
12:48	20:17	Baghabari-Ishurdi 230 kV Ckt-2 Project Work S/D from Baghabari 230/132kV end Due	to Baghabari-Ruppur Ckt-1& Ckt	-2 Charging
		Raozan Unit-1 was sync.		