					RID COMPANY ONAL LOAD DE					
					DAILY R	EPORT			Reporting Date	: 14-Dec-22
Till now the max The Summary of	f Yesterday's	on is : -	14782 13-Dec-22 Gene	2.0 rration & Demand			21:		16-Apr-22 Min Gen. & Pre	obable Gen. & Demand
Day Peak Generation : Evening Peak Generation :			8656.0 MW Hour : 9740.0 MW Hour :			12:00 18:00		Min. Gen. at Available Max G	5:00 eneration	6338 11389
E.P. Demand (at g Maximum General			9740.0 MW 9740.0 MW		Hour : Hour :	18:00 18:00		Max Demand (E Reserve(Genera		10000 1389
Total Gen. (MKWH			196.7	Syster	m Load Factor	: 84.13%		Load Shed	:	0
Export from East g Import from West						354 MW MW	at at	20:00	Energ Energ	
		ake at 6:00 A M on	14-De Ft.(MSL) ,	ec-22	Rule cu		104.80	Ft.(MSL)	Enorg	2
Gas Consumed :		Total =	852.13 MMC	FD	Tule ou		sumed (PDB):	T t.(MOL)		
Gas Consumed .		Total -	652.15 WINC	FD.		Oli Coli	sumed (FDB).		HSD :	
			_						FO :	
Cost of the Consur	nea Fuel (PDB+F	⁵ Vt) :	Gas : Coal :	Tk114,601,5 Tk93,388,31			Oil	: Tk507,063,152	Total	: Tk715,052,965
		Lo	oad Shedding & Other In	nformation						
Area		Yesterday						Today		
		MW		Estimated Demand MW	d (S/S end)			Estimated Shed	MW	Rates of Shedding (On Estimated Demand)
Dhaka Chittagong Area		0 0	0:00 0:00	3362 952					0 0	0% 0%
Khulna Area Rajshahi Area		0 0	0:00 0:00	1257 1115					0	0% 0%
Cumilla Area Mymensingh Area		0 0	0:00 0:00	949 784					0	0% 0%
Sylhet Area Barisal Area		0	0:00 0:00	351 286					0	0% 0%
Rangpur Area		0	0:00	619 9677					0	0%
			the Generating Units und							
		Planned Shut- Dow	•			Forced	Shut- Down			
		1) Barapukuna ST: Unit-1, 2 2) Ghorasal-3, 4								
		3) Ashuganj-5 4) Bachabari-100 MW								
						5) Raoz	zan unit-1 & 2 hirganj 210 MW .			
						7) Shaji	ibazar 330 MW			
							ganj-2 ina-II 341 MW CCF	P (Summit)		1
Outage Time	Restore Time			Machines, lines, Interrup						Remark
08:10 08:10	18:02 20:17	Chowmuhani 132/3	3kV S/S TR3-435T LT So		ance works.Loa	ds Shift to Tr-1	1 and Tr-2.			
08:10 08:11	18:14 16:46	Jamalpur United(20		-1 Scheduled S/D from Sh						
08:13	15:54	maintenance work.		I S/D from Noapara 132/3			end Due to Due to	annual		
08:14 08:14	15:43 15:42			Scheduled S/D Due to Ann Scheduled S/D Due to Ann						
08:23	17:51	Jaldhaka-Saidpur 13 Maintenance Work	32kV Ckt-2 Scheduled S/	D from Saidpur 132/33kV	end. and from J	aldhaka 132/3	3kV end Due to Ar	nual		
08:24 08:25	16:53 16:50			Scheduled S/D Due to Ann Scheduled S/D Due to Ann						
08:28 08:38	13:37 15:44			led S/D Due to For Annua ed S/D from Palashbari 13		e to Annual Ma	aintenance 2022 ar	ıd		
08:44	16:36	from Mithapukur 13	2/33kV end Due to Annua							
08:45	15:45	Bogura-Sirajganj 23		D from Bogura 230/132kV			nce and from Sirajo	onj		
08:48	15:04	Fenchuganj-Kulaura	132 kV Ckt-2 Scheduled	l S/D from Kulaura 132/33	kV end Due to A	nnual mainter	nance and from Fe	nchuganj		
09:02		Satkhira 132/33kV S		T Scheduled S/D Due to (Oil Centrifuging V	Work.				
09:02 09:02	15:52	Bogura-Natore 132		m Natore 132/33kV end D						
09:03	15:57	due to annual maint	enance.	r TR1 (405T) HT Schedule		-				
09:03	16:04	from Sreemongol 13	32/33kV end Due to Shut	duled S/D from Fenchugar down for dead line checkir	ng of Sreemongo	ol to Fenchuga	nj circuit-2			
09:05 09:16	16:04 16:52	Jamalpur United (20 Halishahar-Khulshi	MW)-Jamalpur 132kV C 132kV Ckt-2 Scheduled S	Ckt-1 Scheduled S/D from S/D from Halishahar 132/3	Jamalpur 132/33 3kV end Due to	3kV end Due t Due to Annua	o Annual maintena I maintenance	nce		
09:16 09:16	17:25 17:25			04T) HT Scheduled S/D D 04T) LT Scheduled S/D D						
09:30 09:30	16:57 16:52			eduled S/D from Shyamp uled S/D Due to For annua		d Due to Annu	ual maintenance			
09:37 09:37	15:17 16:10			eduled S/D Due to Annual from Natore 132/33kV er			end Due to Annual			
09:38	15:12	Maintanance Siddhirganj 230/132	kV S/S MTR 1 HT Scheo	luled S/D Due to Annual N	laintenance work	k.				
09:48 10:01	17:36			 Project Work S/D Due t to Kaliakoir side and T3 ha 						
10:02 10:04	15:52 15:20	Bogura-Natore 132	kV Ckt-1 Forced S/D fror	n Natore 132/33kV end D S/D Due to Annual Mainte	ue to Load contr		of ALDC Bogura.			
10:04 10:19	15:20 13:32	Tongi 230/132/33kV	S/S T-03 LT Scheduled	S/D Due to Annual Mainte S/D from Cumilla(S) 132/3	enance	Rely Test of k	achua s/s and			
10:49	11:15	from Kachua 132/33	3kV end Due to Shutdowr			-				
11:01 11:19	11:44	Sikalbaha Old 132/3	3kV T-3 was shutdown.	/D from Cumilla(N) 230/13			-	sting of		
11:51	12:06	Ashuganj end.		/D from Kishoreganj 132/3		-	-	Sting of		
12:00 12:40	12.00	Day peak generatio				Trelay test in	Ashuganj enu.			
12:58	13:20	Ashuganj(S)-Ashug	anj Network 230kV Ckt-2 anj Network 230kV Ckt-0 S/S Summit GTG is resto	2 restored.						
13:37	13:27 16:19	TK chemical S/S 50	/75 MVA T-1(405T) HT is		and Due to Shut	Hours is taken	by CDMD and from			
	10.19	Chandpur 132/33kV	end Due to Due to relay	testing work by spmd in ka			I by SPIND and Iro	11		
14:05	15:21	Kaliakoir 400/230/13	S/S Summit STG Schedu 32kV S/S 400/230kV TR1	1 HT is restored.						
	15:21 15:47	Mongla 132/33kV S	32kV S/S 400/230kV TR1 /S T-1 LT is restored.	I L I is restored.						
15:58	15:48	Ghorashal unit-7 GT								
16:49	16:41	Sikalbaha 225MW								
17:20	17:07	Sirajgonj Unit-1 ST								
17:41	17:58		distribution Transformer (2 our 132kV Ckt-2 is restore	230 kv Side) CB 52L-3 & 5 ed.	52L-2 tripped due	e to wzpdcl fee	eder fault.			9 MW load interrup.
20:44 20:47	22:10			CB 52L-2&52L-3 Closed. pped showing O/C Trip, E/		Trip, Diff. Tri	p, Main Failure,			
20:47	21:04	P341 Operated, rel Shahjibazar 132/33		pped showing relay relays	Due to None					
20:48 20:48		Sirajgonj Unit-1 ST Shajibazar 86MW ti	was sync. ipped due to CT burst.							
21:16 21:18		Sreemongol 132/33	kV S/S 132/33kv T-1AB I	LT Forced S/D Due to Und HT Forced S/D Due to Und						
22:26 00:49		Shajibazar 86MW v	/as sync.	o air compressor oil leaka						
04:02 04:02		TK chemical 132/20	kv T-1 tripped operating							0.6 MW load interrup.
05:00		Min. Gen. 6338 MW			oz rolayó.					
06:20 06:29		Shyampur 230/132k	V S/S 230 kV APR (D04) Scheduled S/D Due to A						
06:29 06:46	06:59	Sonargaon 132/33k		from Hasnabad 230/132k owing relay relays Due to				ver		
07:41				I S/D from Noapara 132/3	3kV end Due to	Khulna Centra	al Circuit-2 S/D Acc	ording		
07:41			32kV S/S 400/230kV TR1	1 LT Scheduled S/D Due to						
07:42 07:51		Cox'sbazar-Dohaza	ri 132 kV Ckt-2 Schedule	1 HT Scheduled S/D Due t d S/D from Coxsbazar 132			intenance (Doh side	e)		
			132/33kV end Due to Ann							
	,									