POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

| Reporting Date : 11-Dec-22 | Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5:00 6264 | Available Max Generation 11345 | Max Demand (Evening) : 10200 | Reserve(Generation end) 1145 | Load Shed : | Till now the maximum generation is:The Summary of Yesterday's
Day Peak Generation :
Evening Peak Generation :
E.P. Demand (at gen end) :
Maximum Generation :
Total Gen. (MKWH) : Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on Actual : 88.88 Ft.(MSL) . 430 MW MW 7:00 Energy Energy 11-Dec-22 Rule curve : 105.10 Ft.(MSL)

Total = 860.96 MMCFD. Oil Consumed (PDB): Gas Consumed

HSD FO

Total : Tk605,726,990

: Tk389,527,214

Oil

Cost of the Consumed Fuel (PDB+Pvt) : Tk123,334,381 Tk92,865,395 Gas : Coal :

Load Shedding & Other Information

| Area | Yesterday | | Today | | |
|-----------------|-----------|------|----------------------------|------------------------------|---------------------|
| | | | Estimated Demand (S/S end) | Estimated Shedding (S/S end) | Rates of Shedding |
| | MW | | MW | MW | (On Estimated Deman |
| Dhaka | 0 | 0:00 | 3362 | 0 | 0% |
| Chittagong Area | 0 | 0:00 | 952 | 0 | 0% |
| Khulna Area | 0 | 0:00 | 1257 | 0 | 0% |
| Rajshahi Area | 0 | 0:00 | 1115 | 0 | 0% |
| Cumilla Area | 0 | 0:00 | 949 | 0 | 0% |
| Mymensingh Area | 0 | 0:00 | 784 | 0 | 0% |
| Sylhet Area | 0 | 0:00 | 351 | 0 | 0% |
| Barisal Area | 0 | 0:00 | 286 | 0 | 0% |
| Rangpur Area | 0 | 0:00 | 619 | 0 | 0% |
| Total | 0 | | 9677 | 0 | |

Information of the Generating Units under shut down.

| Planned Shut- Down | Forced Shut- Down | |
|--------------------|------------------------------------|--|
| | 1) Barapukuria ST: Unit-1, 2 | |
| | 2) Ghorasal-3, 4 | |
| | 3) Ashuganj-5 | |
| | 4) Baghabari-71,100 MW | |
| | 5) Raozan unit-1 & 2 | |
| | 6) Siddhirganj 210 MW . | |
| | 7) Shajibazar 330 MW | |
| | 8) Sirajganj-2 | |
| | 9) Bibiana-II 341 MW CCPP (Summit) | |

| | | | 8) Sirajganj-2 | | | |
|-------------|---------|--|--|----------------------|--|--|
| | | | 9) Bibiana-II 341 MW CCPP (Summit) | | | |
| Outage | Restore | Additional Information of Machines, lines, Interrup | ion / Forced Load shed etc. | Remark | | |
| Time | Time | | | | | |
| 08:12 | 15:15 | Benapole 132/33kV S/S Transformer-1(406T) LT Scheduled S/D Due to | | 30.0MW load interrup | | |
| 08:19 | 13:40 | Chapai 132/33kV S/S T-2 (415T) HT Scheduled S/D Due to for Annual N | | | | |
| 08:19 | 17:29 | Jaldhaka-Saidpur 132kV Ckt-1 Scheduled S/D from Jaldhaka 132/33kV | end Due to Annual Maintenance of saidpur -jaldhaka | | | |
| | | Ckt-1 and from Saidpur 132/33kV end Due to Annual maintenance | | | | |
| 08:22 | 15:23 | Cumilla(S) 132/33kV S/S TR-1 LT Scheduled S/D Due to Annual mainte | | | | |
| 08:23 | 15:23 | Cumilla(S) 132/33kV S/S TR-1 HT Scheduled S/D Due to Annual mainte | | | | |
| 08:23 | 15:16 | Benapole 132/33kV S/S Transformer-2(416T) LT Scheduled S/D Due to | 30.0MW load interrup | | | |
| 08:28 | 16:01 | Jamalpur United(20MW)-Sherpur 132kV Ckt-1 Scheduled S/D from She | | | | |
| 08:35 | 15:44 | Mithapukur-Palashbari 132kV Ckt-1 Scheduled S/D from Mithapukur 13 | 2/33kV end Due to Annual Maintenance, and from | | | |
| | | Palashbari 132/33kV end Due to Annual Maintenance 2022 | | | | |
| 08:37 | 18:50 | Benapole-Jashore 132 kV Ckt-1 Scheduled S/D from Benapole 132/33kl | end Due to Work at jashore end | 30.0MW load interrup | | |
| 08:37 | 14:59 | Jashore 132/33kV S/S 132 kV Bus-B Scheduled S/D Due to Annual mai | | 60.0MW load interrup | | |
| 08:38 | 15:14 | Benapole-Jashore 132 kV Ckt-2 Scheduled S/D from Benapole 132/33k | 30.0MW load interrup | | | |
| 08:40 | 14:55 | Jhenaidah 230/132kV S/S Jhenaidah2-Jashore Ckt-1 Scheduled S/D Du | | | | |
| 08:40 | 15:17 | Jashore-Noapara 132kV Ckt-1 Scheduled S/D from Noapara 132/33kV | | | | |
| | | ALDC's Instruction. | | | | |
| 08:46 15:18 | | Jashore-Noapara 132kV Ckt-2 Scheduled S/D from Noapara 132/33kV | end Due to Jashore Circuit-2 S/D According to | | | |
| 00.40 | 10.10 | ALDC's Instruction. | and Due to dustroic official-2 of D According to | | | |
| 08:47 | 19:52 | Barapukuria-Bogura 230 kV Ckt-2 Scheduled S/D from Bogura 230/132l | V and Due to yearly Maintenance | | | |
| 08:48 | 17:59 | Fenchuganj-Kulaura 132 kV Ckt-1 Scheduled S/D from Fenchuganj 230 | | | | |
| 00.40 | 17.55 | from Kulaura 132/33kVend. | 132/33KV end Due to Annual Maintenance and | | | |
| | | | | | | |
| 08:58 | 15:41 | Khulna(C)-Noapara 132kV Ckt-1 Scheduled S/D from Noapara 132/33 | | | | |
| | | to ALDC's Instruction. and from Khulna (C) end Due to Due to annual M | | | | |
| 09:02 | 15:47 | Ishwardi-Natore 132kV Ckt-1 Scheduled S/D from Natore 132/33kV end | Due to Yearly maintanance and from Isnurdi | | | |
| | | 132/33kV end Due to A/M WORK | | | | |
| 09:04 | 17:21 | Payra_P/S-Payra 400kV Ckt-2 Scheduled S/D from Payra 400/132/33k\ | end Due to Maintenance work | | | |
| 09:07 | 15:04 | Kishoreganj 132/33kV S/S Tr-1(404T) HT Scheduled S/D Due to A/M | | | | |
| 09:07 | 15:04 | Kishoreganj 132/33kV S/S Tr-1(404T) LT Scheduled S/D Due to L/M | | | | |
| 09:32 | 15:02 | Dohazari-Sikalbaha 132 kV Ckt-2 Scheduled S/D from Shikalbaha 230/132kV end Due to Annual maintenance at | | | | |
| | | Dohazari S/S end and from Dohazari 132/33kV end Due to Annual Main | | | | |
| 09:37 | 16:41 | Mymensingh 132/33kV S/S Transformer-1 (404T) LT Scheduled S/D Du | to Annual Maintanance Work | | | |
| 09:37 | 16:40 | Mymensingh 132/33kV S/S Transformer-1 (404T) HT Scheduled S/D Du | e to Annual Maintanance Work | | | |
| 09:37 | 14:59 | Jashore 132/33kV S/S 132 kV Bus-A Scheduled S/D Due to Annual mai | | | | |
| 09:38 | 16:00 | Jamalpur United (20MW)-Jamalpur 132kV Ckt-1 Scheduled S/D from J | | | | |
| 09:42 15:49 | | Haripur-Siddirganj 230kV Ckt-2 Scheduled S/D from Siddhirganj 132/33 | kV end Due to Annual maintenance @ | | | |
| | | Siddhirgani sub-station end | | | | |
| 09:44 | 15:50 | Haripur-Siddirganj 132kV Ckt-2 Scheduled S/D from Haripur 230/132kV | end Due to Another side by NLDC | | | |
| 09:52 | 15:30 | Narshingdi 132/33kV S/S 132 kV Main Bus-1 Scheduled S/D Due to Ann | | | | |
| 09:53 | 16:40 | BSRM 230/33kV S/S 230/33 kV Transformer-2 (125/140 MVA) LT Scheduled S/D Due to Corrective Maintenance | | | | |
| 10:00 | 17:38 | Hathazari 230/132/33kV S/S MT-04 HT Scheduled S/D Due to annual Maintenance | | | | |
| 10:00 | 17:38 | Hathazari 230/132/33kV \$/S MT-04 LT Scheduled \$/D Due to Annual Maintenance | | | | |
| 10:03 | 16:39 | | | | | |
| 11:03 | 19:49 | BSRM 230/33kV S/S 230/33 kV Transformer-2 (125/140 MVA) HT Scheduled S/D Due to Corrective Maintenance Barapukuria-Bogura 230 kV Ckt-2 Scheduled S/D from Barapukuria 230/132/33kV end Due to Annual Maintenance work. | | | | |
| 13:24 | 19.49 | Adani Unit-1 sync | 132/33KV end Due to Annual Maintenance work. | | | |
| 13:24 | 40.00 | | | | | |
| | 13:28 | Ashuganj-Brahmanbaria 132kV Ckt-1 is restored. | | | | |
| | 13:29 | Ashuganj-Brahmanbaria 132kV Ckt-2 is restored. | | | | |
| | 13:29 | Brahmanbaria 132/33kV S/S 401T HT is restored. | | | | |
| | 13:32 | Brahmanbaria 132/33kV S/S 401T LT is restored. | | | | |
| | 13:40 | Chapai 132/33kV S/S T-2 (415T) HT is restored. | | | | |
| | 13:46 | Brahmanbaria 132/33kV S/S 402T LT is restored. | | | | |
| 13:55 | 13:46 | Brahmanbaria 132/33kV S/S 402T HT is restored. | | | | |
| | 13:55 | Brahmanbaria-Shahjibazar 132 kV Ckt-1 is restored. | | | | |
| | 13:55 | Brahmanbaria-Shahjibazar 132 kV Ckt-2 is restored. | | | | |
| 15:20 | 15:42 | Aminbazar-Kaliakoir 230kV Ckt-1 Tripped from Aminbazar 230/132kV el | d showing 1. General Trip2. Dist Trip R | | | |
| | Ī | ph3. A/R optd4. prepare 3-ph Trip relays Due to Unknown | • • | | | |
| 15:50 | | Rampal - Gopalgoni (Permanent) 400kV ckt-2 was S/D | | | | |
| | 16:06 | Brahmanbaria-Narsinghdi 132 kV Ckt-1 is restored. | | | | |
| 16:06 | | Brahmanbaria-Narsinghdi 132 kV Ckt-2 is restored. | | | | |
| | 16:11 | Jhenaidah 230/132kV S/S Jhenaidah2-Jashore Ckt-2 is restored. | | | | |
| | 17:12 | Aminbazar 230/132kV S/S 230 kv Bus 02 is restored. | | | | |
| 18:00 | 1 '''2 | Evening Peak Generation is 9822 MW | | | | |
| 18:55 | 1 | Ghorashal Unit-7 tripped. | | | | |
| 21:41 | | | to CVT (V Phase) Problem | | | |
| | 1 | Ashuganj-Sirajganj 230 kV Ckt-2 Forced S/D from Sirajgonj 230 end Du | to GVT (1 Phase) Problem. | | | |
| 22:55 | | Ashuganj 420 MW CCPP(East) GT was sync. | 010/ 4 | | | |
| 06:48 | | Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled S/D from Bogura 230/1 | ZKV end. | | | |
| 06:57 | 1 | Ashuganj 420 MW CCPP(East) GT was shutdown. | | | | |
| 07:31 | | Bhaluka-Mymensingh 132 kV Ckt-2 Scheduled S/D from Bhaluka 132/33 | | | | |
| 07:39 | 1 | Baroaulia 132/33kV S/S T-1(405T) HT Scheduled S/D Due to Annual Sh | utdown | 5.0MW load interrup | | |
| 07:56 | | Ashuganj 420 MW CCPP(East) GT was sync. | | | | |
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| | Sub Div | sional Engineer | Executive Engineer | Superintendent Engir | | |