			POWER GRID COMPANY O NATIONAL LOAD DES							QF-LDC	
			DAILY REI		ĸ					Page	
Till now the maximum genera	ition is : -	14782.0				21	:00 Hrs on	Reporting 16-Apr-2	2	22-Nov-22	
The Summary of Yesterday's Day Peak Generation :	21-Nov-22 9135.0	Generation & Dema	Hour :		12:00		Today's Actual Min. Gen. at	Min Gen. 8 5:0		6884 MW	
Evening Peak Generation :	10526.0	MW	Hour :		18:00		Available Max G	Generation	:	11313 MW	
E.P. Demand (at gen end) : Maximum Generation :	10526.0 10526.0		Hour : Hour :		18:00 18:00		Max Demand (E Reserve(Gener			10800 MW 513 MW	
Total Gen. (MKWH) :	209.1		System I	Load Factor	: 82.76%	6	Load Shed	:		0 MW	
Export from East grid to West grid	:- Maximum	EXPORT / IM	PORT THROUGH EAST-WEST INTERCO		6 MW	at	7:00		Energy	MKWHR.	
Import from West grid to East grid Level of Kaptai Lake at 6:00 A M of		- 22-Nov-22			MW	at	-		Energy	- MKWHR.	
Actual : 90.89	Ft.(MSL) ,	22-1107-22		Rule curve	: .	107.10	Ft.( MSL )				
Gas Consumed : Total	= 804.93	MMCFD.			Oil Cor	nsumed (	PDB):				
								HSD : FO :		Liter Liter	
								10 .		Liter	
Cost of the Consumed Fuel (PDB-	+P Gas : Coal :		Tk103,909,369 Tk164,888,141			Oil	: Tk728,574,901		Total :	Tk997,372,411	
<u>·</u>											
	Load Shedding	& Other Information									
Area Yester	day		Estimated Demand (S/S end)				Today Estimated Shee	Iding (C/C or	ad)	Rates of Shedding	
MW			MW				Estimated Shed	MW		(On Estimated Demand)	
Dhaka 0 Chittagong Area 0	0:00		4098 1161					0		0% 0%	
Khulna Area 0	0:00		1532					0		0%	
Rajshahi Area 0 Cumilla Area 0	0:00 0:00		1360 1157					0		0% 0%	
Mymensingh Area 0	0:00		956					0		0%	
Sylhet Area 0 Barisal Area 0	0:00 0:00		427 348					0		0% 0%	
Rangpur Area 0	0:00		755					0		0%	
Total 0			11796					0			
Informatio	on of the Generating	g Units under shut dow	n.								
Planned Shut-	Down					1 Shut-D	Down ST: Unit-1, 2	10) Ashu			
					3) Ash 4) Bag 5) Rao 6) Sido 7) Sha 8) Sira	habari-71 zan unit-1 Ihirganj 2 jibazar 33	,100 MW I & 2 10 MW . 30 MW	11) Bibia	na-II 341	MW CCPP (Summit)	
			n / Forced Load shed etc.								
a) Mymensingh-Jamalpur 132 kV b) Rangamati-Khagrachari 132 kV c) Baroierhat 132/33 kV T-1 transf d) Bibiyana-Cumila(N) 230 kV Ck e) B. Baria 132/33 kV T-2 transform f) Chatak 132/33 kV T-1 transform n) Aminbazar-Keraniganj 230 kV (K t) Sinkalbaha-Dohazar 132 kV Ck l) Rangun-Za30 kV Bus-2 was si k) Srinagar-Keraniganj 132 kV Ck l) Rangun-Za30 kV Bus-2 was si k) Srinagar-Keraniganj 132 kV Ck l) Rangun-Barapukuria 132 kV Ck n) Mithapukur 132/33 kV T-2 transf n) Mithapukur 132/33 kV T-1 trans o) Krulna(S)-Jhenaidah 230 kV Ck s) Goalpara-Bagerhat 132 kV Ck t) Norali 132/33 kV T-1 transforme u) Barisal(N) 230/132 kV T-1 transform v) Patuakhali-Payra 132 kV Ckt-1 2) Bhondaria 132/33 kV T-2 transf w) Chandpur CCPP ST was synd x) Bhola CCP ST was synd x) Bhola CCP ST was synd x) Bhondaria 132/33 kV T-2 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 x) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 z) Bhondaria 132/33 kV T-4 transform ab) Manikganj-Kabirpur 132 kV Ckt-1 ab) Manikganj-Kabirpur 132 kV Ckt-1 ab) Manikganj-Kabirpur 132 kV	Ckt-1 was under si comer was under shutd mer was under shutd er was under shutd er was under shutd rwas under shutd kt-1 was under shutd t-1 was under shutd t-1 was under shutd t-1 was under shutd mer was under shutd ormer was under shutd ormer was under shutd was under shutd was under shutd aformer was under shutd offormer was under shutd aformer was witch et-1 was shutdown a mer was under shutdown imer was under shutdown imer was under shutdown	huldown from 09:26 to uddown from 08:57 to own from 08:57 to 10:000 from 08:51 to 10:000 from 08:55 to 10:000 from 08:55 to 10:000 from 08:16 to 10:000 from 08:10 to 10:000 from 08:10 to 10:0000 from 10:155 to 10:0000 from 08:11 to 10:0000 from 10:155 to 10:0000 from 10:155 to 10:0000 from 10:155 to 10:0000 from 10:155 to 10:0000 from 10:11 to 10:0000 from 10:12 to 10:0000 from 10:12 to 10:0000 from 10:01 to 10:0000 from 10:01 to 10:0000 from 10:01 to 10:0000 from 10:0000 from 10:0000 from 10:0000 from 10:0000 from 10:00000 from 10:0000 from 10:0000 from 10:00000 from 10:0000 from 10:00000 from 10:00000 from 10:00000 from 10:00000 from 10:00000000000000000000000000000000000	16:51 for A/M.   17:01 for C/M.   19 for A/M.   127 for A/M.   15 for A/M.   16:23 for A/M.   18:23 for A/M.   18:24 for A/M.   19:16:10 for A/M.   17:51 for C/M.   17:10 for A/M.   17:10 for A/M.   17:10 for A/M.   17:10 for A/M.   17:51 for C/M.   12:37 for C/M.   12:37 for C/M.   12:37 for C/M.   15:16 for A/M.   51:67 ior A/M.   17:01 for A/M.   15:16 for A/M.   51:70 FOR.   25 for A/M.   51:70 FOR.   51:70 FOR.   51:70 FOR.   51:70 FOR.   51:70 FOR.   51:70 FOR.   51:70 FOR A/M.   51:70 FOR A/M.								
Sub Divisional En Network Operation				N		ive Engir Operatior	neer n Division			uperintendent Engineer Load Despatch Circle	