				NATIONAL	LOAD DESPATCH CE	NTER						QI	F-LDC-0
					DAILY REPORT							_	Page -1
			44700.0							Reporting Date	: 19-Nov-22	2	
Till now the maximum The Summary of Yest	n generation is	18-Nov-22	14782.0 Generation & Demand					21:00		16-Apr-22 Il Min Gen. & Pro	hahla Gan & I	lomand	
Day Peak Generation	·	8157.0		Hour :			12:00		Min. Gen. at	5:00		293 MW	
Evening Peak Generation	n :	9115.0		Hour :			20:00		Available Max			136 MW	
E.P. Demand (at gen end		9115.0		Hour :			20:00		Max Demand (800 MW	
Maximum Generation	u) .	9115.0		Hour :			20:00		Reserve(Gene			336 MW	
Total Gen. (MKWH)		191.9	10100	riour.	System Load Factor		87.73%		Load Shed	ation end)		0 MW	
rotal Gen. (MKWH)	•	191.9	EVECET / IMPOR	T THROUGH EAST-WES			81.13%		Load Shed	· · · · · · · · · · · · · · · · · · ·		U MW	
Export from East grid to \	Most arid: Mos	dime. um	EXPORT / IMPOR	I INKOUGH EASI-WES	INTERCONNECTOR	370	NAVA/	at	7:00	Enora	.,	MKWHR.	
									7.00	Energ			
Import from West grid to r Level of Kaptai Lake at	East grid :- Max	amum	40 Nov. 00				MW	at	-	Energ	у	- MKWHR.	
		* (MOL)	19-Nov-22		Dula -		407	20	Ft (MOL)				
Actual :	90.99 F	t.(MSL),			Rule cu	urve :	107.	30	Ft.(MSL)				
	Total =	200.00	MMCFD.				01.0		(DDD)				
Gas Consumed :	i otai =	823.03	MMCFD.				Oil Cons	umea	(PDB):	1100		**	
										HSD :		Liter	
										FO :		Liter	
Cost of the Consumed Fu	uel (PDB+Pvl	Gas :		Tk107,649,388									
		Coal :		Tk195,034,287			Oi	il :	Tk530,061,057	Total	: Tk832,744,73	12	
	<u>Lo</u>	ad Shedding &	Other Information										
Area	Yesterday								Today				
				Estimated Demand (S/S	end)				Estimated She		Rates of Sh		
	MW			MW						MW	(On Estimate	d Demand)	
Dhaka	0	0:00		4098						0	0%		
Chittagong Area	0	0:00		1161						0	0%		
Khulna Area	0	0:00		1532						0	0%		
Rajshahi Area	0	0:00		1360						0	0%		
Cumilla Area	Ō	0:00		1157						0	0%		
Mymensingh Area	Ö	0:00		956						0	0%		
Sylhet Area	0	0:00		427						0	0%		
Barisal Area	0	0:00		348						0	0%		
Rangpur Area	0	0:00		755						0	0%		
Total	0	0.00		11796						0	070		
		_	nits under shut down.										
Plan	nned Shut- Down	1					Forced	Shut-	Down				
							2) Ghora 3) Ashug 4) Bagha 5) Raoza 6) Siddh 7) Shajit 8) Sirajg	asal-3, ganj-5 abari-7 an unit irganj pazar 3 anj-2	71,100 MW i-1 & 2 210 MW .	10) Ashuganj-2	25 MW		
Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Khulna 330 MW was synchronized at 09:22.													
b) Sunamganj 132 kV Bu c) Baghabari S/S-Parami d) Madaripur 132/33 kV T- e) Barguna 132/33 kV T- f) Khulna(S)-Rampal 230 g) Rajshahi(Old)-Rajshah h) Khulna 330 MW CCPF l) Bakulia 132/33 kV T-1 1) Manikganj-Kabirpur 13: k) Patuakhali 132/33 kV	us-2 is under shur ount P/S 230 kV T-3 transformer ir -2 transformer wa b kV Ckt-1 was ui hi(New) 132 kV (P tripped at 17:0' transformer is ur 2 kV Ckt-1 is und T-1 transformer i	tdown since 08:3 Ckt was under s s under shutdow as under shutdown nder shutdown fi Ckt-1 was under 9. der shutdown sinder shutdown sinder shutdown sinder shutdown sinder shutdown	shutdown from 08:51 to 16 n since 08:45 for C/M. vn from 09:53 to 12:59 for rom 10:34 to 13:25 for D/V	C/M. V. 9:41 for R/H at Bus CB from A/M. A/M. I for A/M.	m old end						power interruptio 5/S area since (
	isional Enginee Operation Divisi						ecutive I		eer Division		Superintende Load Despa		