

POWER GRID COMPANY OF BANGLADESH LTD.										QF-LDC-08	
NATIONAL LOAD DESPATCH CENTER										Page -1	
DAILY REPORT											
										Reporting Date : 7-Nov-22	
Till now the maximum generation is : -										14782.0	
The Summary of Yesterday's										21:00 Hrs on 16-Apr-22	
Day Peak Generation : 10385.0 MW										Hour : 12:00	
Evening Peak Generation : 11166.0 MW										Hour : 19:30	
E.P. Demand (at gen end) : 11233.0 MW										Hour : 19:30	
Maximum Generation : 11166.0 MW										Hour : 19:30	
Total Gen. (MKWH) : 225.7										System Load Factor : 84.23%	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR										Today's Actual Min Gen. & Probable Gen. & Demand	
Export from East grid to West grid :- Maximum										580 MW at 7:00	
Import from West grid to East grid :- Maximum										- MW at -	
Water Level of Kaptai Lake at 6:00 A.M on 7-Nov-22											
Actual : 94.40										Fl.(MSL) , Rule curve : 108.60	
Gas Consumed : Total = 835.53 MMCFD.										Oil Consumed (PDB) :	
										HSD : Liter	
										FO : Liter	
Cost of the Consumed Fuel (PDB+Pvt) :											
Gas : Tk117,709,076											
Coal : Tk218,358,654										Oil : Tk851,404,566	
										Total : Tk1,187,472,297	
Load Shedding & Other Information											
Area Yesterday											
Estimated Demand (S/S end)											
Today											
Estimated Shedding (S/S end)											
Rates of Shedding (On Estimated Demand)											
MW											
Dhaka 20 0:00 4098 0 0%											
Chittagong Area 0 0:00 1161 0 0%											
Khulna Area 0 0:00 1532 0 0%											
Rajshahi Area 0 0:00 1360 0 0%											
Cumilla Area 0 0:00 1157 0 0%											
Mymensingh Area 42 0:00 956 0 0%											
Sylhet Area 0 0:00 427 0 0%											
Barisal Area 0 0:00 348 0 0%											
Rangpur Area 0 0:00 755 0 0%											
Total 62 11796 0											
Information of the Generating Units under shut down.											
Planned Shut- Down											
Forced Shut- Down											
1) Barapukuria ST: Unit- 2											
2) Ghorasal-3, 7											
3) Ashuganj-5											
4) Baghabari-71,100 MW											
5) Raozan unit-1 & 2											
6) Siddhirganj 210 MW .											
7) Shajibazar 330 MW											
8) Sirajganj-2											
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
a) Meghnaghat-Cumilla(N) 230 kV Ckt-1 was under shut down from 07:48 to 17:48 for A/M.											
b) Comilla(N)-Ashuganj 230 kV Ckt-2 was under shut down from 08:59 to 17:00 for A/M.											
c) Hathazari-Kaptai 132 kV Ckt-1 was under shut down from 08:19 to 16:22 for A/M.											
d) Rampura-Bhulta 230 kV Ckt-1 was under shut down from 08:20 to 16:51 for A/M.											
e) Bibiyana-Fenchuganj 230 kV Ckt-1 was under shut down from 08:35 to 16:57 for A/M.											
f) Haripur-Rahim Steel 132 kV Ckt was under shut down from 08:19 to 15:56 for A/M.											
g) Noapara 132/33 kV T-4 transformer was under shut down from 07:48 to 15:25 for A/M.											
h) Kodda-Kabirpur 132 kV Ckt-1 was under shut down from 08:55 to 13:46 for A/M.											
i) Kishoreganj-Mymensing 132 kV Ckt-2 was under shut down from 09:49 to 17:13 for A/M.											
j) Tangail 33 kV Capacitor bank 4,5 was under shut down from 08:44 to 13:57 for A/M.											
k) HVDC 230 kV 20DF23 Filter was under shut down from 09:14 to 16:53 for A/M.											
l) Ishwardi 230/132 kV T-2 transformer was shut down from 08:28 to 16:47 for C/M.											
m) Amnura 132/33 kV T-1 transformer was shut down from 08:13 to 16:57 for A/M.											
n) Barapukuria 132/33 kV T-3 transformer was under shut down from 10:53 to 14:20 for A/M.											
o) Siddhirganj-Maniknagar 230 kV Ckt-1 was under shut down from 09:26 to 13:25 for A/M.											
p) Bogura(N)-Sherpur 132 kV Ckt-1 was under shut down from 09:06 to 15:31 for A/M.											
q) Natore-Rajshahi 132 kV Ckt-1 was under shut down from 08:20 to 15:54 for A/M.											
r) Lalmonirhat 132/33 kV T-1 transformer was under shut down from 09:05 to 16:34 for A/M.											
s) Faridpur 132/33 kV T-1 transformer was shut down from 08:34 to 15:15 for A/M.											
t) Lalaura 132/33 kV T-2 transformer was shut down from 12:53 to 17:15 for A/M.											
u) Sylhet 225 MW CCPP ST was synchronized at 11:12.											
v) Bhola 225 MW CCPP GT-2 was synchronized at 10:14.											
w) Bhola 225 MW CCPP ST was synchronized at 11:52.											
x) Khulna 330 MW CCPP GT was synchronized at 10:50.											
y) Kodda-Kabirpur 132 kV Ckt-2 tripped at 13:19 from both end showing Dist. Z1, T-phase , E/F relays and was switched on at 19:10.											
z) Ashuganj(South) 450 MW CCPP GT was synchronized at 14:28.											
aa) Khulna 330 MW CCPP GT was shut down at 16:42.											
ab) Sathkira 132/33 kV T-1 transformer was under shut down from 19:25 to 20:59 for C/M.											
ac) Bhola 225 MW CCPP STG tripped at 05:31(07-11-2022) due to oil pump trip.											
ad) Meghnaghat-Shyampur 230 kV Ckt-2 was shut down at 07:34(07-11-2022) for A/M.											
ae) Barguna 132/33 kV T-2 transformer was shut down since 07:34(07-11-2022) for A/M.											
About 200 MW power interruption occurred under Kodda, Rajendrapur S/S area from 13:19 to 19:10.											
About 18 MW power interruption occurred under Sathkira S/S area from 19:25 to 20:59.											
Sub Divisional Engineer Network Operation Division				Executive Engineer Network Operation Division				Superintendent Engineer Load Despatch Circle			