POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT											QF-LDC-08 Page -1
									porting Date :	14-Oct-22	
Till now the maximu The Summary of Ye			4782.0 eneration & Demand			21	:00 Hrs	on 16-A		Gen. & Demand	
Day Peak Generation	:	10656.0 M		Hour :		12:00	Min. Gen.		8:00		4 MW
Evening Peak Generat		12747.0 M		Hour :		20:00		lax Generation	:		0 MW
E.P. Demand (at gen e	end) :	12856.0 M		Hour :		20:00		nd (Evening) : eneration end)			0 MW
Maximum Generation Total Gen. (MKWH)		12747.0 M 262.7	IVV	Hour :	System Load Factor	20:00 : 85.86%	Load Shed				- MW 5 MW
, í	•		EXPORT / IMPORT	T THROUGH EAST-WEST	INTERCONNECTOR		Loud Oniou			20	
Export from East grid t Import from West grid							at 7:00 at -		Energy Energy		MKWHR. - MKWHR.
Level of Kaptai Lake a			4-Oct-22			IVIVV	al -		Energy		- WIKWER.
Actual :	98.61 Ft.	(MSL),			Rule curv	/e: 107.20) Ft.(MSL)			
Gas Consumed :	Total =	996.45 M	IMCFD.			Oil Consu	med (PDB):	HSD FO	:		Liter Liter
Cost of the Consumed	Fuel (PDB+P	Gas : Coal :		Tk144,589,249 Tk192,630,531		Oil	: Tk1,074,81		Total :	Tk1,412,032,448	
Load Shedding & Other Information											
Area	Yesterday						Today				
7100	· · · · ·			Estimated Demand (S/S e	nd)			Shedding (S/S	end)	Rates of Sheddin	
<u></u>	MW	0.00		MW				MW		(On Estimated Der	mand)
Dhaka Chittagong Area	0 0	0:00 0:00		4419 1252					0 85	0% 7%	
Khulna Area	0	0:00		1652					0	0%	
Rajshahi Area	0	0:00		1466					0	0%	
Cumilla Area	20	0:00		1248					80	6%	
Mymensingh Area Sylhet Area	80 0	0:00 0:00		1031 461					90 0	9% 0%	
Barisal Area	0	0:00		376					0	0%	
Rangpur Area	0	0:00		814					40	5%	
Total	100			12718					295		
	Information of t	he Generating Units un	der shut down.								
	monnadorror	no contraining onlise an	dor onde domn.								
Planned Shut- Down Forced Shut- Down 1) Barapukuria ST: Unit- 2											
						5) Raozar 6) Siddhir	oari-71,100 MW n unit-1 & 2 ganj 210 MW . nzar 330 MW				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
b) Hathazari-Kapiai 13 c) Mymensingh 132/33 kV e) Rajbari 132/33 kV e) Rajbari 132/33 kV e) Rajbari 132/33 kV e) Rajbari 132/33 kV hathazi Chandraghon h) Rangamati-Khagrac j) Mymensing-Bhatuka m) Bhola-225 MW CC n) Dohazari 132/33 kV o) Khunaße 230/132 kV e) Soylare 132/33 kV o) Khunaße 230/132 kV e) Soylare 132/33 kV o) Khunaße 138/230/11 c) Gongang-Payra 40 v) Madunaghat 132/33 replacement work.	2 kV CkL+ tripped kV T-2 transformer wi -2 transformer wi -2 transformer wi -2 transformer wi -132 kV CkL+ 8 2 an 132 kV CkL+ was to 132 kV CkL+ was 2 kV CkL+ was ur 132 kV CkL+ was ur 132 kV CkL+ was ur 132 kV CkL+ was PP GT-2 was sync -1 transformer w T-2 transformer w T-2 transformer w T-2 transformer w CkL wi 2 kV CkL i sunde asl GIS 230 kV CkL 2 kV CkL+ i sunde kV T-2 transformer kV T-2 transformer w -1 sunde asl W CkL+ i sunde kV T-2 transformer kV T-2 transformer w -1 sunde kV T-2 transformer w -1 sunde	at 08:19 showing dist.2 er was under shut down sunder shut down from sunder shut down from was under shut down from was under shut down from town der shut down from 13 under shut down from 13 thronized at 11:10 & GT as shut down at 13:44 vas under shut down since 06:13 fer shut down since 06:13 der shut down since 07:02 ri shut down since 07:02 ri sunder shut down since 70:02 ri sunder shut down since 70:02 ri sunder shut down since 70:20	29 to 13:14 for protection 17 to 113:50 for protection 13:24 to 14:41 for A/M. -1 was shut down at 13: use to red hot maintenan m 09:15 to 15:55 for A/M. lockout relay and was sw (14/10/22) for D/W. ince 07:10(14/10/22) for C/M. 17(14/10/22) for C/M. 17(14/10/22) for D/W. ace 07:42(14/10/22) for D/W.	ched on at 09:30. D/W. A/M. M. h test. on test. 46. ce and was switched on at 1 M. vitched on at 23:37.						er interruption occur ea since 07:42(14/	
	visional Engineer				Ν	Executive En				Superintendent E Load Despatch	