			POWER GRID COMPANY OF NATIONAL LOAD DESF DAILY REPO	PATCH CENTER					Banar	ting Data :	22 San 22	QF-LDC-08 Page -1
Till now the ma	vimum generat	ion is : - 14782.0				21:00	Hrs	on	16-Apr	ting Date :	23-Sep-22	
The Summary of		22-Sep-22 Generation & D	emand			21.00					Gen. & Demand	
Day Peak Genera		11587.0 MW	Hour :		10:00		Min. Gen.			3:00	10677	MW
Evening Peak Ger		13138.0 MW	Hour :		21:00		Available N			:	13273	
E.P. Demand (at		14234.0 MW	Hour :		21:00		Max Dema				13700	
Maximum Genera		13177.0 MW	Hour :		22:00		Reserve(G		on end)			MW
Total Gen. (MKWI	н) :	291.5 EXPORT	/ IMPORT THROUGH EAST-WEST INTERCO		92.16%	1	Load Shed	1			394	MW
Export from East	arid to West arid		TIMPORT TIROUGH EAST-WEST INTERCO		MW	at	4:00			Energy		MKWHR.
Import from West					MW	at	-			Energy	-	MKWHR.
el of Kaptai Lake		23-Sep-22										
Actual :	96.87	Ft.(MSL),		Rule curve	: 10	4.80	Ft.( MSL	. )				
Gas Consum	Total =	007 F0 MMOFD			0:1.0		DDD) .					
Gas Consum	iotai =	997.58 MMCFD.			Oil Con	sumed (	PDB):		HSD			Liter
									FO :			Liter
Cost of the Consu	med Fuel (PDE	Gas :	Tk144,387,828									
:		Coal :	Tk271,764,189			Oil :	Tk1,440,0	09,969		Total :	Tk1,856,161,985	
	<u>L</u>	oad Shedding & Other Informat	<u>on</u>									
Area	Yesterday						Today					
Alea	resierday		Estimated Demand (S/S end)				Estimated	Sheddir	na (S/S e	nd)	Rates of Sheddin	٦
	MW		MW				Lounated	Oricadii	MW		(On Estimated Der	
Dhaka	163	0:00	4387							98	2%	,
Chittagong A	0	0:00	1243							40	3%	
Khulna Area	199	0:00	1640							55	3%	
Rajshahi Are	143	0:00	1455							55	4%	
Cumilla Area	122	0:00	1239							45	4%	
Mymensingh	147	0:00	1023							55	5%	
Sylhet Area	112	0:00	457							16	3%	
Barisal Area	0	0:00	373							0	0%	
Rangpur Are Total	124 1010	0:00	808 12626							30 <b>394</b>	4%	
TOTAL	1010		12020							334		
	Information of th	ne Generating Units under shut do	vn.									
		3 -										
Plar	nned Shut- Down				Forced	Shut- D	Oown					
					5) Rao 6) Sidd		10 MW .					
Addi	itional Informatio	on of Machines, lines, Interrupti	on / Forced Load shed etc.		•							
b) Sikalbaha-Inten C) Sylhet 132/33 k d) Shahjadpur-Bar e) Polashbari 132/ g) Gopalganj S/S- h) Klwalis and Syl- h) Khulsi 132/33 kV and was switche j) Chandpur 132/33 kV and was switche j) Chandpur 132/33 kV and was switche j) Chandpur 132/33 kV n) Rampura 132 kV p) Rampura 132 kV j) Roppura 230/ DS loop mainter h) Bottail 132/33 k for C/M. o) Barisal(S) 132/ R/H maintenanc	mediate 230 kV V VT-4 transforme ghabari 132 kV C 33 kV T-1 transfo Gopalgani P/P 1: mediate 230 kV C VT-1 & T-2 transf do nat 17:03. 3 kV T-5 transfor baha 230 kV Ckt- V main Bus-2 was 132 kV T-1 transf nance work. VV T-1 transforme 33 kV T-2 transfore e at 33 kV B-pha	2kt-1 was under shut down from 00 comer was under shut down from 132 kV Ckt was under shut down from 132 kV Ckt was under shut down from 1 formers tripped at 16:49 due to 33 mer was under shut down from 1 1-1 was shut down at 07:00(23-09-shut down at 07:21(23-09-shut down at 07:21(23-09-shut down at 06:01(23 former was shut down at 06:01(23 for & associated 33 kV Bus was shumer & Bus section-2 were shut der	9.44 to 15.48 for SAS work. 10 to 15:30 for oil sample collection. 10.80 to 09:46 for C/M. 10:50 to 12:30 for C/M. 10:18 to 18:46 for D/M. 10:50 to 17:05 for C/M. 10:50 to 17:05 for C/M. 10:50 to 20:16 for C/M. 10:20 fo						About 3 Bottail 3 About 1	S/S area from the state of the	wer interruption occ m 16:49 to 17:03. er interruption occu om 07:11(23-09-20 er interruption occu a from 07:30(23-09	rred under 22) to till. rred under
	visional Enginee Operation Divisi				Executive work Op	Engine				:	Superintendent Er Load Despatch (	