POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

QF-LDC-08

			NATIONAL LO	ILY REPORT							QF-LDC Page
			DA	ILT KEPOKI				Reportir	g Date :	22-Sep-22	rage
mum generat	ion is : -	14782.0				21:00		n 16-Apr-2	2		
Yesterday's	21-Sep-22	Generation & I	Demand				Today's Actua	al Min Gen. &	Probable	Gen. & Demano	i
n :	11629.0	MW	Hour :		12:00		Min. Gen. at	8:	00	1090	3 MW
ration :	13421.0		Hour :		21:00		Available Max		:		8 MW
n end) :	13832.0	MW	Hour :		21:00		Max Demand (Evening):		1420	00 MW
on :	13430.0	MW	Hour :		22:00		Reserve(Gene	ration end)		1	8 MW
:	290.7		System Lo		: 90.20%)	Load Shed	:			0 MW
	EXP	ORT / IMPORT	THROUGH EAST-WEST	INTERCONNEC	CTOR						
d to West grid:				1025	5 MW	at	4:00		Energy		MKWHR.
id to East grid :	- Maximum	-			MW	at	-		Energy		- MKWHR.
t 6:00 A M on		22-Sep-22									
96.96	Ft.(MSL),			Rule curve	: 103	3.84	Ft.(MSL)				
	004.07	MAGED			0.1.0		(DDD)				
Total =	991.97	MMCFD.			Oil Con	sumea	(PDB):	HSD :			Liter
								FO :			Liter
								ΕΟ .			Litei
ed Fuel (PDB+	Gas :		Tk145,334,317								
ca r acr (r BB	Coal :		Tk249,541,754			Oil	: Tk1,320,860,4	42	Total · T	k1,715,736,513	
	Jour .		11240,041,704			OII .	. 11(1,020,000,4	72	rotar . r	K1,7 10,700,010	
	Load Shedding 8	& Other Informa	tion								
•											
Yesterda	ay						Today				
	•		Estimated Demand (S/S en	d)			Estimated She	dding (S/S en	d)	Rates of Sheddii	ng
MW			MW					MW		On Estimated De	
100	0:00		4547					(0%	
0	0:00		1288					Ó		0%	
0	0:00		1700					(0%	
0	0:00		1508					(0%	
38	0:00		1284					Ċ		0%	
171	0:00		1061					Č		0%	
20	0:00		474					Č		0%	
0	0:00		387					Č		0%	
50	0:00		838					Č		0%	
379	2.30		13086								
Planned Shut- [Jown				2) Ghor 3) Ashu 4) Bagh 5) Raoz	pukuria rasal-3, iganj-5 nabari-7 zan unit- hirganj 2	ST: Unit-2 1,100 MW -1&2 210 MW .				
Additional Information of Machines, lines, Interruption / Forced Load shed etc. 2/33 kV T-2 transformer was under shut down from 09:58 to 13:08 C/M. T-1 transformer was under shut down from 10:41 to 11:23 for oil leakage maint. 2/33 kV T-1 transformer was switched on at 11:52. 3 kV T-1 transformer was under shut down from 12:16 to 17:50 for C/M. 1 transformer was under shut down from 12:38 to 17:08 for C/M. 1 was synchronized at 10:04 and was shut down 14:36. 2 kT were under shut down at 12:26,12:44 respectively. 2 kV Ckt tripped at 16:14 dist R phase, E/F,AR block relay and was 31.									About 22 MW power interruption occurred under Madunaghat S/S area from 09:58 to 13:08. About 80 MW power interruption occurred under Uttara S/S area from 14:14 to 16:31.		
32 kV Ckt-1 wa	as under shut dow	n from 07:13(22	pp insulator of 132 kV line isc -09-2022) to 08:31 for C/M. 2022) to 08:04 for C/M.	iatoi							