			POWER GRID COMPANY O NATIONAL LOAD DES						QF-LDC-08
			DAILY REP	PORT				Reporting Date	Page -1
Till now the maxi						21:00		n 16-Apr-22	
The Summary of Day Peak Generation		8-Sep-22 Generation 11999.0 MW	h & Demand Hour :		12:00		Min. Gen. at	Min Gen. & Probab 8:00	10481 MW
Evening Peak Gene	ration :	13287.0 MW	Hour :		19:30		Available Max G		13445 MW
E.P. Demand (at ge Maximum Generation		14370.0 MW 13608.0 MW	Hour : Hour :		19:30 22:00		Max Demand (E Reserve(Generation		13700 MW - MW
Total Gen. (MKWH)		297.5	System L		: 91.10%	6	Load Shed	:	255 MW
Export from East gri	id to West arid :-		ORT/IMPORT THROUGH EAST-WEST INTERCO		5 MW	at	21:00	Energy	MKWHR.
Import from West gr	rid to East grid :-	Maximum			MW	at	-	Energy	
evel of Kaptai Lake a Actual :		9-Sep-22 (t.(MSL),		Rule curve	: 100).84	Ft.(MSL)		
	T	1051.00 10050			07.0		. (888)		
Gas Consumed	Total =	1051.93 MMCFD.			Oil Cor	nsume	d (PDB):	HSD :	Liter
								FO :	Liter
Cost of the Consum :	ed Fuel (PDB·	Gas : Coal :	Tk160,293,189 Tk279,986,909		c	il	: Tk1,389,786,78	0 Total	: Tk1,830,066,877
	Lo	ad Shedding & Other Informa	<u>ation</u>						
Area	Yesterday						Today		
Area			Estimated Demand (S/S end)				Estimated Shee		Rates of Shedding
Dhaka	MW 207	0:00	MW 4547					MW 50	(On Estimated Demand) 1%
Chittagong Are	0	0:00	4547 1288					35	3%
Khulna Area	19	0:00	1700					35	2%
Rajshahi Area Cumilla Area	111 135	0:00 0:00	1508 1284					30 25	2% 2%
Mymensingh A	265	0:00	1284 1061					25 50	2% 5%
Sylhet Area	128	0:00	474					10	2%
Barisal Area Rangpur Area	0 133	0:00 0:00	387 838					0 20	0% 2%
Total	998	0.00	13086					255	270
	Information of th	ne Generating Units under shut	down.						
Pla	nned Shut- Down				Forco	1 Chu	t- Down		
Fid	nned Shut-Down						ia ST: Unit-2		
					2) Gho				
	3) Ashuganj-5 4) Baghabari-71,100 MW								
					5) Rao				
6) Siddhirganj 210 MW .									
7) Sikalbaha 225 MW 8) Shajibazar 330 MW									
							N)-360 MW		
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
		nder shut down from 08:53 to 1 ner was under shut down from 0							
 b) B.Pukuria 132/33 kV T-5 transformer was under shut down from 08:33 to 10:19 for D/W. c) Siddirganj-EGCB GT-2 132 kV Ckt was under shut down from 08:58 to 14:31 for oil filling. 									
(d) Aminbazar-Agargaon 230 kV Ckt-2 was under shut down from 09:24 to 13:10 for D/W. burdenum Kordel 132 kV Ckt-2 werder shut down from 09:24 to 13:10 for D/W.									
e) Joydevpur-Kodda 132 kV Ckt-2 was under shut down from 09:52 to 17:22 for C/M. f) Kabirpur-Bibiyana 400 kV Ckt-1 tripped at 10:02 showing dist.Z2,E/F at Kabirpur end & dist.Z1 at									
Bibiyana end and was switched on at 10:49.									
g) Cumilla(N) 132/33 kV T-4 transformer was under shut down from 10:06 to 12:10 for C/M. h) Haripur 230 kV bay was under shut down from 10:18 to 11:23 for C/M.									
n) nampur 201 kV bay was unless sing down non no. Is to initial to GOV. () Cumilla(V) 13/23 kV T-3 transformer tripped at 10:14 showing OCC relay and was switched on at 10:30.									
j) Khulna-225 MW CCPP ST was synchronized at 10:37. k) B.Pukuria 132/33 kV T-3 & T-4 transformers were under shut at 10:50 & 12:12 for D/W and were switched									
on at 12:05 & 13:	21 respectively.								
I) Savar 132/33 kV T-3 transformer tripped at 11:20 due to oil surge and was switched on at 13:10. m) Noapara 132/33 kV T-1 transformer was shut down at 11:15 for D/W.									
		as under shut down at 11:15 for L as under shut down from 11:37 f							ower interruption occurred under
o) Beanibazar 132/3	33 kV T-1 & T-2 tr	ansformers were shut down at	13:30 due to 33 kV bus loop connection					Barguna S/S are About 45 MW po	ea from 11:37 to 11:40 ower interruption occurred under
maintenance and were switched on at 15:42 & 15:55 respectively. p) Kaliakoir-Tangail 132 kV Ckt-1 & 2 tripped at 19:51 showing dist.Z1,3-phase at Kaliakoir end and Ckt-2								About 600 MW	area from 15:42 to 15:55. power interruption occurred under
was switched on at 20:07. q) Mymensing-Bhaluka 132 kV Ckt-1 & 2 tripped at 19:51 showing dist.relay at Mymensing end and was									r,Mymensing(partial),Sherpur & as from 19:51 to 20:07.
switched on at 20:22. r) Bakulia-Sikalbaha 132 kV Ckt-1 & 2 tripped at 23:45 showing showing dist.Z4,3-phase and was switched									
at 00:19(9/9/22).									power interruption occurred under
s) Shahmirpur-Sikalbaha 132 kV Ckt-1 & 2 tripped at 23:47 showing dist.Z4,3-phase and was switched on at 00:39 & 00:32 (9/9/22) respectively.								Chattogram zon	e area from 23:45 to 00:19(9/9/22).
t) TK Chemical-Sikalbaha 132 kV Ckt tripped at 23:44 showing E/F relay and was switched on at 00:47(9/9/22).									
u) Juldah-Sikalbaha 132 kV Ckt tripped at 23:44 showing dist.Z4 and was switched on at 00:47(9/9/22).									
v) Maniknagar-Siddirganj 230 kV Ckt-1 is under shut down since 05:58(9/9/22) for D/W. u) Baraulia-Sitalpur 132 kV Ckt tripped at 06:21(9/9/22) showing O/C, E/F relay and was switched on at 07:33(9/9/22).									
w) Uttara-Mirpur 132 kV Ckt is under shut down since 06:50(9/9/22) for C/M.									
x) Mirpur 132 kV reserve bus is under shut down since 07:10(9/9/22) for C/M.									
y) Raozan #1 was synchronized at 06:45(9/9/22). z) Chandpur-150 MW CCPP shut down at 23:22 for HRSG maintenance.									
			5:36(9/9/22) due to condenser tube cleaning.						
			-						
	visional Engineer Operation Divisi				xecutive		neer 1 Division		Superintendent Engineer
Network	Operation DIVISI	011		Netv		a (10)			Load Despatch Circle