			POWER GRID COMPAN							0	
			NATIONAL LOAD DAILY	DESPATCH CEI	NTER					QF-LDC- Page -	
			2/421					Reporting Date :	8-Sep-22	1 mgc	
Till now the maxing The Summary of '		is: - 14782.0 7-Sep-22 Generation & I	Demand			21:0		16-Apr-22 Win Gen. & Probabl	e Gen. & Deman	d	
Day Peak Generation	n :	11805.0 MW	Hour :		10:00		Min. Gen. at	8:00	1154	7 MW	
Evening Peak Gener E.P. Demand (at ger		13631.0 MW 14300.0 MW	Hour : Hour :		21:00 21:00		Available Max Ge Max Demand (Ev			6 MW 0 MW	
Maximum Generatio		13761.0 MW	Hour :		22:00		Reserve(Generat		1420	- MW	
Total Gen. (MKWH)	:	304.6		tem Load Factor	: 92.23%		Load Shed	:	31	7 MW	
Export from East grid	to West grid :- N		//IMPORT THROUGH EAST-WEST INTE	ERCONNECTOR	825 MW	at	21:00	Energy		MKWHR.	
Import from West gri	d to East grid :- N	faximum -			MW	at	-	Energy		- MKWHR.	
evel of Kaptai Lake a Actual:		8-Sep-22 :.(MSL) ,		Rule cu	rve : 100	0.61	Ft.(MSL)				
Gas Consumed :	Total =	1058.74 MMCFD.			Oil Cons	sumed	(PDB):	HSD :		Liter	
								FO :		Liter	
Cost of the Consume	od Eurol (DDB+	Gas :	Tk165.845.868								
:	a r der (F DB r	Coal :	Tk257,762,866			Oil	: Tk1,330,444,746	Total :	Tk1,754,053,480		
	Las	nd Chadding & Other Informati									
	LO	ad Shedding & Other Information	<u>on</u>								
Area	Yesterday		F				Today		B / / 61 11		
	MW		Estimated Demand (S/S end) MW				Estimated Shedd		Rates of Sheddi (On Estimated De		
Dhaka	160	0:00	4547					80	2%	,	
Chittagong Area	0	0:00	1288					35	3%		
Khulna Area Rajshahi Area	0 80	0:00 0:00	1700 1508					35 32	2% 2%		
Cumilla Area	25	0:00	1284					25	2%		
Mymensingh Area	227	0:00	1061					80	8%		
Sylhet Area Barisal Area	45 0	0:00 0:00	474 387					10 0	2% 0%		
Rangpur Area	80	0:00	838					20	2%		
Total	617		13086					317			
	Information of	the Generating Units under shut	down.								
-	Name of Chief David				Forced	Ob. 4	D				
F	Planned Shut- Dow	/n					ST: Unit-2				
2) Ghorasal-3,											
					3) Ashu						
					4) Bagh 5) Raoz		1,100 MW				
							210 MW .				
					7) Sikali	baha 2	25 MW				
					8) Shaji	bazar 3	330 MW				
A	dditional Informa	tion of Machines, lines, Interru	otion / Forced Load shed etc.								
a) Kalurghat 132/33 kV T-1 & T-2 transformers tripped at 07:40 due to 33 kV R-phase CT of T-2 got burst and were switched on at 08:40, 09:30 respectively.									About 120 MW power interruption occurred under Kalurghat S/S area from 07:40 to 08:40.		
buts and were switched on at 0.540, 05.30 respectively. b) Shahijibazar 132/33 kV T-4 transformer tripped at 08.44 showing PRD and was switched on at 10:03.								About 45 MW power interruption occurred un			
-\ D		20 137 014 0	from 00:40 to 00:44 for 0.04					Shahjibazar S/S	Shahjibazar S/S area from 08:44 to 10:03.		
		30 kV Ckt-2 was under shut down s under shut down from 10:28 to									
e) Aminbazar-Agarga	aon 230 kV Ckt-1	was under shut down from 10:46	to 16:46 for DFDR work.								
f) Payra S/S-Payra P/P 400 kV Ckt-1 & 400/132 kV T-1 transformer were under shut down from 09:35											
to 22:39 for D/W. g) Payra S/S 132 kV Bus-A was under shut down from 10:00 to for D/W.											
h) Barapukuria S/S-Rangpur 132 kV Ckt-1 was under shut down from 09:55 to 11:07 for C/M. i) Barapukuria S/S-Rangpur 132 kV Ckt-2 was under shut down from 11:35 to 12:34 for C/M.											
		t-2 was under shut down from 11 ormer is under shut down from12:									
k) Ponchagarh 132/3	3 kV T-1 transform	ner is under shut down from13:04	to for D/W.								
I) Tangail 132/33 kV	T-1 transformer wa	as under shut down from 15:54 to	18:13 for D/W.						wer interruption o		
m) Jamalpur 132/33 kV T-3 transformer was under shut down from 15:42 to 17:03 due to fire at 33 kV									Tangail S/S area from 15:54 to 18:13. About 13 MW power interruption occurred under Jamalpur S/S area from 15:42 to 17:03.		
B-phase PT.											
n) Jamalpur 132/33 k B-phase PT.	V T-1 transformer	was under shut down from 15:4	5 to 17:03 due to fire at 33 kV						wer interruption of ea from 15:45 to		
o) Rampal Unit-1 trip	ped at 15:22.							Jamaipur 5/5 are	ea Irom 15:45 to	17:03.	
p) Niyamatpur 132/3	3 kV T-1 transform	ner was under shut down from 23	:12 to 02:17(08-09-2022) due to								
R/H maintenance at 33 kV CB. q) Bhandaria 132/33 kV T-18. T-2 transformer tripped at 03:18(08-09-2022) due to 33 kV Motbaria											
feeder problem and	was switched on	at 03:24(08-09-2022).	,								
r) Khulna 225 MW S											
(08-09-2022) due		ormer was under shut down from se at 33 kV DS	07:06(08-09-22) to 08:39								
,, ado											
								I			

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division