| POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-0 DAILY REPORT Page -1 | | | | | | | | | | | | |
|---|------------------|------------------------|---|--------------------------------|--------------------|--------|--------------------|----------|-----------------------------|---|-----------------------------------|--|
| Till now the maxim | um concration | vie: 1 | 4782.0 | | | | | 21:00 |) Hrs d | Rep on 16-A | orting Date | : 4-Aug-22 |
| The Summary of Ye | | | eneration & Demand | | | | | 21.00 | | | | le Gen. & Demand |
| Day Peak Generation | | 10779.0 M | | Hour : | | | 10:00 | | Min. Gen. at | | 8:00 | 10656 MW |
| Evening Peak General E.P. Demand (at gen | | 12496.0 M 13800.0 M | | Hour : Hour : | | | 21:00 21:00 | | Available Max Max Demand | | : | 12591 MW 14000 MW |
| Maximum Generation | | 12583.0 M | | Hour : | | | 22:00 | | Reserve(Gene | | | - MW |
| Total Gen. (MKWH) | : | 293.8 | | | System Load Factor | | 97.30% | b | Load Shed | | | 1299 MW |
| Export from East grid | | | EXPORT / IMPORT | THROUGH EAST-WEST | INTERCONNECTOR | | MW MW | at at | 21:00 | | Energy Energy | |
| evel of Kaptai Lake at | 6:00 A M on | 4 | -Aug-22 | | | | | | | | Enorg | j Mitoria |
| Actual : | 92.31 F | t.(MSL), | | | Rule c | urve : | 89 | .96 | Ft.(MSL) | | | |
| Gas Consumed : | Total = | 1006.36 M | IMCFD. | | | | Oil Con | sumed | (PDB) : | HSD FO | : | Liter Liter |
| Cost of the Consumed | d Fuel (PDB+ | Gas : Coal : | | Tk175,477,271 Tk256,368,998 | | | C | Dil | : Tk1,111,687,9 | 42 | Total | : Tk1,543,534,211 |
| | Lo | ad Shedding & | Other Information | | | | | | | | | |
| Area | Yesterda | ve | | | | | | | Today | | | |
| Alea | resteruz | зу | | Estimated Demand (S/S en | d) | | | | Estimated She | edding (S/S | end) | Rates of Shedding |
| | MW | | | MW | , | | | | | ŇW | | (On Estimated Demand) |
| Dhaka | 245 | 0:00 | | 4483 | | | | | | | 382 | 9% |
| Chittagong Area Khulna Area | 117 176 | 0:00 0:00 | | 1270 1676 | | | | | | | 137 187 | 11% 11% |
| Rajshahi Area | 177 | 0:00 | | 1488 | | | | | | | 175 | 12% |
| Cumilla Area | 146 | 0:00 | | 1266 | | | | | | | 145 | 11% |
| Mymensingh Area | 181 | 0:00 | | 1046 | | | | | | | 125 | 12% |
| Sylhet Area | 58 | 0:00 | | 467 | | | | | | | 50 | 11% |
| Barisal Area Rangpur Area | 0 102 | 0:00 0:00 | | 381 826 | | | | | | | 0 98 | 0% 12% |
| Total | 1202 | | | 12902 | | | | | | | 1299 | |
| | Information | of the Generati | ng Units under shut down | | | | | | | | | |
| | Planned Shut- D | Down | | | | | Forced | | | | | |
| | | | | | | | | | a ST: Unit-1,2 | | | |
| | | | | | | | 2) Ghor 3) Ashu | | | | | |
| | | | | | | | | | 71,100 MW | | | |
| | | | | | | | 5) Raoz | zan unit | t-1,2 | | | |
| | | | | | | | | | 210 MW . | | | |
| | | | | | | | | | 25 MW | | | |
| | | | | | | | | | 330 MW | | | |
| | | | | | | | [9] Sidu | niiganj | 335 MW | | | |
| 4 | Additional Infor | mation of Mach | ines, lines, Interruption | / Forced Load shed etc. | | | | | | | | |
| a) Ashuganj-Sirajganj 230 kV Ckt-1 was under shut down from 09:11 to 13:38 for D/W. | | | | | | | | | | | | |
| b) Bogura 230/132 kV T-3 transformer was under shut down from 09:02 to 10:28 for C/M. | | | | | | | | | | | | |
| c) Aminbazar-Kallyanpur 132 kV Ckt-2 was under shut down from 09:11 to 13:38 for D/W. | | | | | | | | | | | | |
| d) Barisal 132/33 kV T-2 transformer was under shut down from 08:44 to 09:58 for C/M. e) Jaldhaka 132 kV Capacitor bank was under shut down from 10:37 to for C/M. | | | | | | | | | | | | |
| e) Jediniana Toz kry Capacitor balin was under situt dowi nomi nu.57 to no Ciw. (1) Beanibazar 132/33 kV T-2 transformer was under shut down from 01:55 to 18:05 for C/M. | | | | | | | | | | 1 | | |
| g) Mymensing 132/33 kV T1 & T2 transformers tripped at 10:25 showing SPS at 33 kV end and was switched | | | | | | | | | Abou | t 120 MW p | power interruption occurred under | |
| on at 10:31. | | | | | | | | | Myme | Mymensing S/S area from 10:25 to 10:31. | | |
| | | | t down from 10:40 to 12:4 | | | | | | | | | |
| | | | shut down from 12:50 to | | | | | | | | | |
| at 132 kV DS of P/P | | J K V C KL Was ur | Ider shut down from 12:42 | to 17:54 due to heavy flashi | ng | | | | | | | |
| | | er was under sh | ut down at 12:42due to oi | l leakage from 33 kV | | | | | | | | |
| B-phase bushing. | | | | | | | | | | | | |
| | 32 kV Ckt trippe | d at 13:55 from (| Chapai end showing dist 2 | 1 relay and was switched on | | | | | | | | |
| at 14:48. | | | | | | | | | | | | |
| | | | t down from 14:51 to 15: | | | | | | | | | |
| | | | own from 15:29 to 17:18 for wwn from 06:13/04-08-20: | 2) to 10:23 for R/H maintena | ince | | | | | | | |
| p) Cox'sbazar 132/33 | kV T-3 transform | ner was under sl | hut down from 05:22 (04-0 | 08-22) to 06:46 for R/H | 100. | | | | | Abou | 1 30 MW pc | ower interruption occurred under |
| maintenance at 33 k | V end. | | | | | | | | | Cox's | bazar S/S a | area from05:22 (04-08-22) to 06:46 |
| | | ner was under sl | hut down from 07:07 (04-0 | 08-22) to 07:36 for R/H | | | | | | | | |
| maintenance at 33 k | | | | | | | | | | | 70 | |
| on at 17:20, 17:23 re | | rmers tripped at | 17:09 due to 33 kV PBS | feeder fault and were switche | d | | | | | | | ower interruption occurred under a from 17:09 to 17:23. |
| 011 41 17.20, 17.2010 | spectively. | | | | | | | | | Dilan | | |
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| 0.1 5 | ivisional Engine | oor | | | | F | xecutive | Encir | oor | | | Superintendent Engineer |
| | Operation Divi | | | | | | | | Division | | | Load Despatch Circle |
| | | | | | | | | | | | | |