| POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-00 DAILY REPORT Page -1 | | | | | | | | |
|--|------------------|-----------------------------------|--|--|---------------------------|--|---|--|
| | | | | | | Reporting Date : | 8-Jul-22 | |
| Till now the maximum The Summary of Yest | | :- 14782.0 7-Jul-22 Generation | & Demand | 21: | | on 16-Apr-22 ual Min Gen. & Probable Ge | an & Demand | |
| Day Peak Generation | : | 12231.0 MW | Hour : | 12:00 | Min. Gen. at | t 8:00 | 10034 MW | |
| Evening Peak Generation | n : | 13619.0 MW | Hour : | 21:00 21:00 | Available Max | | 14002 MW 12500 MW | |
| E.P. Demand (at gen end Maximum Generation | a) : | 13619.0 MW 13619.0 MW | Hour : Hour : | 21:00 | Max Demand Reserve(Gen | | 1502 MW | |
| Total Gen. (MKWH) | | 296.9 | System Load Factor | : 90.84% | Load Shed | : | 0 MW | |
| | | | RT/IMPORT THROUGH EAST-WEST INTERCONNECTOR | | 7.00 | - | | |
| Export from East grid to Import from West grid to | | | | 248 MW at MW at | 7:00 | Energy Energy | MKWHR. - MKWHR. | |
| ter Level of Kaptai Lake | at 6:00 A M on | 8-Jul-22 | | | | | | |
| Actual : | 89.87 | Ft.(MSL), | Rule c | urve : 85.12 | Ft.(MSL) | | | |
| Gas Consumed : | Total = | 1051.45 MMCFD. | | Oil Consumed | (PDB): | | | |
| | | | | | | HSD : | Liter | |
| | | | | | | FO : | Liter | |
| Cost of the Consumed F | uel (PDB+Pvt): | Gas : | Tk154,676,051 | | | | | |
| : | | Coal : | Tk160,855,613 | Oil | : Tk1,648,495, | ,003 Total : Tk | (1,964,026,667 | |
| | | Load Shedding & Other Int | formation | | | | | |
| | - | Loud offedding & other in | ionnation. | | | | | |
| Area | Yesterday | | | | Today | | | |
| | MW | | Estimated Demand (S/S end) MW | | Estimated Sh | | Rates of Shedding In Estimated Demand) | |
| Dhaka | 0 | 0:00 | 4320 | | | 0 | 0% | |
| Chittagong Area | 0 | 0:00 | 1151 | | | 0 | 0% | |
| Khulna Area Rajshahi Area | 0 | 0:00 0:00 | 1527 1366 | | | 0 | 0% 0% | |
| Cumilla Area | õ | 0:00 | 1212 | | | 0 | 0% | |
| Mymensingh Area | 0 | 0:00 | 894 | | | 0 | 0% | |
| Sylhet Area Barisal Area | 0 | 0:00 0:00 | 492 330 | | | 0 | 0% 0% | |
| Rangpur Area | 0 | 0:00 | 680 | | | 0 | 0% | |
| Total | 0 | | 11971 | | | 0 | | |
| | Information of | of the Generating Units unde | sr shut down | | | | | |
| | Information o | in the Generating Onits unde | | | | | | |
| P | lanned Shut- Do | wn | | Forced Shut | | | | |
| | | | | Barapukuria Ghorasal-3, | | | | |
| | | | | Ashuganj-5 | | | | |
| | | | | 4) Baghabari- | | | | |
| | | | | 5) Raozan unit 6) Siddhirganj | | | | |
| | | | | 7) Sikalbaha 2 | | | | |
| | | | | 8) Shajibazar | | | | |
| | | | | | | | | |
| Ad | dditional Inform | ation of Machines, lines, li | nterruption / Forced Load shed etc. | | | | | |
| | | | · · | | | | | |
| a) Mirsorai EZ-BSRM 230 kV Ckt-2 was under shut down from 09:21 to 13:54 for D/W. b) Mirsorai EZ 230/132/11 kV T-2 transformer was under shut down from 11:44 to 12:04 for D/W. | | | | | | | | |
| 0) winsonar Ez zoon Jozin kovin za nationaria was under sand dowin nomini ni-ek to rz.ove no row. c) Mymensingh-Kishoregan 132 kV Ckt-1 tripped at 11:11 showing Dist. C-o, at Mymensingh end and was | | | | | | | | |
| switched on at 11:16. | | | | | | | | |
| d) Mymensingh 132/33 kV T-1 & T-2 transformers tripped at 11:11 by SPS and were switched on at 11:17. | | | | | | | r interruption occurred under a from 11:11 to 11:17. | |
| e) Barishal(N) 132/33 kV T-4 transformer was under shut down from 09:04 to 15:44 for R/H maintenance. | | | | | | | | |
| f) Rampur 132/33 kV T-1 transformer was under shut down from 13:03 to 14:52 for C/M. | | | | | | | | |
| g) Niamatpur 132/33 kV T-1 & T-2 transformers were shut down at 13:26 due to hissing sound in control panel | | | | | | | interruption occurred under | |
| and T-1 was switched on at 15:43 & T-2 was switched on at 14:52. h) Sylhet 33 kV Extension Bus under 132/3 kV T-2 transformers was under shut down from 20:28 to 21:02 | | | | | | Niamatpur S/S area f | rom 13:26 to 15:43. | |
| for 33 kV CT maintenance. | | | | | | | | |
| i) Bhulta-Haripur 230 kV | Ckt-2 was under | shut down from 05:25(08/7 | /2022) to 10:50 for C/M. | | | | | |
| J) Sylhet 33 kV Extension to 03:26 for C/M by PDI | | 33 kV 1-2 transformers was | under shut down from 01:13(08/7/2022) | | | | | |
| to 03:26 for C/M by PDB. k) Bogura 132/33 kV T-1 transformer along with 33 kV Bus were under shut down from 07:06(08/7/2022) | | | | | | About 40 MW power | interruption occurred under | |
| to 10:20 for C/M. | | | | | | Bogura S/S area from | n 07:06(08/7/2022) to 10:20. | |
| Ashuganj East GT was synchronized at 07:15(08/7/2022). Bhandaria 132/33 kV T-1 transformer was under shut down from 07:25(08/7/2022) to 08:29 for C/M. | | | | | | | | |
| | | | 8(08/7/2022) to 09:43 for C/M. | | | | | |
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| Sub Divisional Engineer | | | | Executive Engin | | | Superintendent Engineer | |
| Network Operation Division | | | | Network Operation | n Division | Load Despatch Circle | | |