POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 10-Jun-22 Till now the maximum generation is : -14782.0 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 8:00 8 Available Max Generation : 14 The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : 9-Jun-22 22 Generation & Demand 10677.0 MW 8452 MW Hour Hour 10:00 14349 MW 12700 MW 12051.0 MW Max Demand (Evening) E.P. Demand (at gen end) 12051.0 MW Hour 19:30 Maximum Generation 13310.0 MW Hour 1:00 Reserve(Generation end) 1649 MW Load Shed Total Gen. (MKWH) 271.4 System Load Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum r Level of Kaptai Lake at 6:00 A M on Energy Energy 330 MW 13:00 MKWHR MKWHR 10-Jun-22 Actual : 71.62 Ft.(MSL) Rule curve 78.34 Ft.(MSL) 983.12 MMCFD. Oil Consumed (PDB): Gas Consumed Total = HSD Liter FO Cost of the Consumed Fuel (PDB+Pv Tk149,561,364 Gas Coal Tk214,322,063 : Tk1,210,743,951 Total : Tk1,574,627,379 Load Shedding & Other Information Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) 0% 1465 Chittagong Area 0% 0:00 Khulna Area 0.00 1440 0% Rajshahi Area Cumilla Area 1288 1176 0:00 0% 0% 0:00 Mymensingh Area Sylhet Area 0% 0% 0% 0:00 967 0 471 Barisal Area 0:00 295 Rangpur Area Total 0:00 0% 12358 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-2 10) Shaiibazar 330 MW 2) Ghorasal-3.4 3) Ashuganj-5 4) Baghabari-71,100 MW 5) Raozan unit- 2 6) Siddhirganj 210 MW 7) Sikalbaha 225 MW 8) Sirajganj Unit-3 9) Ashuganj North Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Shyampur(N)-Shyampur(O) 132 kV Ckt-2 tripped at 08:12 Showing Dist. Z2 relay at Shyampur(O) end and was switched on at 16:07 b) Mirsharai-Power Gen 230 kV Ckt-1 was under shut down from 12:01 to 14:48 for D/W |c) Barisal(N) 132/33 kV T-5 transformer was under shut down from 09:10 to 15:34 for C/M. d) Rajbari-Faridpur 132 kV Ckt-2 was under shut down from 10:04 to 11:54 for D/W. e) Haripur-Norsingdi 132 Ckt tripped at 12:01 Showing Dist. Z1 A-phase relay at Haripur end and was switched on at 12:30. f) Rajbari 132/33 kV T-2 transformer was under shut down from 10:15 to 18:05 for C/M. About 50 MW power interruption occurred under Haripur S/S area from 12:01 to 12:30 g) Rajbari-Bheramara 132 kV Ckt-2 was under shut down from 10:05 to 11:30 for D/W. h) Rajbari-Faridpur 132 kV Ckt-1 was under shut down from 11:57 to 13:14 for D/W. i) Saidpur-Purbasadipur 132 kV Ckt-1 was under shut down from 09:12 to 16:29 for D/W. i) Bogura-Naogaon 132 kV Ckt-1 was under shut down from 12:50 to 15:48 for D/W. | Designate Again Tazz v Cert Para a later state own from 12.30 to 13.40 to 15.40 t m) Faridpur 132/33 kV T-1 transformer was under shut down from 13:45 to 14:50 for C/M. n) Barapukuria 230/132 kV T-6 transformer was switched on at 14:14. o) Manikganj 132/33 kV T-4 transformer was under shut down from 12:36 to 12:58 for C/M. p) Chandpur 150 MW CCPP132/33 kV unit transformer & ST was under shut down from 09:52 to disc3 for C/M. q) Polashbari-Mithapukur 132 kV Ckt-1 & 2 were under shut down from 14:39 to 15:24 for D/W. r) Sikalbaha S/S-Intermediate S/S 230 kV Ckt-2 was switched on at 16:27. s) Bibiyana(S) ST was shut down at 00:26(10-06-2022). t) Naogaon 132/33 kV T-1 transformer was under shut down from 00:20 to 03:20(10-06-2022) due to About 30 MW power interruption occurred under red hot maintenance at 33 kV end. Naogaon S/S area from 00:20 to 03:20(10-06-2022) u) Madanganj S/S-Madanganj 100 MW P/P 132 kV Ckt was shut down at 01:32(10-06-2022) due to fire at Madanganj 100 MW P/P.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Despatch Circle

Sub Divisional Engineer

Network Operation Division