	POWER GRID COMPANY OF BANGLAD NATIONAL LOAD DESPATCH CE			QF-LDC-08
	DAILY REPORT	NIER		Page -1
Till now the maximum generation is : - 14782.0		21:00 Hrs o	Reporting Date : n 16-Apr-22	8-Jun-22
The Summary of Yesterday 7-Jun-22 Generation & Deman Day Peak Generation : 11900.0 MW	d Hour :	Today's Actua 12:00 Min. Gen. at	al Min Gen. & Probable 7:00	Gen. & Demand 10756 MW
Evening Peak Generation : 13555.0 MW	Hour :	21:00 Available Max	Generation :	14381 MW
E.P. Demand (at gen end) : 13555.0 MW Maximum Generation : 13587.0 MW	Hour : Hour :	21:00 Max Demand (22:00 Reserve(Gene		14000 MW 381 MW
Total Gen. (MKWH) : 294.7	System Load Factor	: 90.38% Load Shed	:	0 MW
EXPORT / IMP Export from East grid to West grid :- Maximum	ORT THROUGH EAST-WEST INTERCONNECTOR	50 MW at 24:00	Energy	MKWHR.
Import from West grid to East grid :- Maximum -		MW at -	Energy	- MKWHR.
l of Kaptai Lake at 6:00 A M on 8-Jun-22 Actual : 0.00 Ft.(MSL),	Rule cu	urve: 77.56 Ft.(MSL)		
Gas Consum Total = 999.89 MMCFD.		Oil Consumed (PDB):		
		Oli Consumed (PDD).	HSD :	Liter
			FO :	Liter
Cost of the Consumed Fuel (PE Gas :	Tk149,382,408			
Coal :	Tk243,069,962	Oil : Tk1,502,696,3	90 Iotal : I	k1,895,148,759
Load Shedding & Other Information				
Area Yesterday		Today		
MW	Estimated Demand (S/S end) MW	Estimated She		Rates of Shedding Dn Estimated Demand)
Dhaka 0 0:00	4985		0	0%
Chittagong Ai 0 0:00 Khulna Area 0 0:00	1617 1577		0	0% 0%
Rajshahi Area 0 0:00	1412		0	0%
Cumilla Area 0 0:00 Mymensingh 0 0:00	1287 1057		0	0% 0%
Sylhet Area 0 0:00	517		0	0%
Barisal Area 0 0:00 Rangpur Area 0 0:00	318 777		0	0% 0%
Total 0	13546		0	
Information of the Generating Units under shut down.				
Planned Shut- Down		Forced Shut-Down		
		1) Barapukuria ST: Unit-2	10) Shajibazar 330	MW
		2) Ghorasal-3,4 3) Ashuganj-5		
		4) Baghabari-71,100 MW		
		 5) Raozan unit- 2 6) Siddhirganj 210 MW . 		
		7) Sikalbaha 225 MW		
		 8) Sirajganj Unit-3 9) Ashuganj North 		
 [b] Rampura 230/132 KV T02 transformer was under shut down from 09:27 to 13:26 for C/M. (c) Payri 13223 KV T3 transformer was under shut down from 09:23 to 13:25 for C/M. (e) Ashugani 400/230 KV IBT1 transformer was under shut down from 10:31 to 16:23 for C/M. (f) Torgi-Ultara 132 KV 30 phase Ckt was under shut down from 11:45 to 16:23 for C/M. (g) Goalpara-Khulina 225 MW NWPGCL Ckt was under shut down from 11:51 to 14:32 for C/M. (g) Goalpara-Khulina 225 MW NWPGCL Ckt was under shut down from 11:52 to 14:32 for C/M. (g) Harjue-TBulta 132 KV Ckt tripped 11:248 showing Back up protection and was switched on at 13:02. (g) Natore 132:03 kV T-1 transformer was under shut down from 15:50 to 13:10 for C/M. (g) Straigani unit-3 was shut down at 13:09 for gas shortage. (k) Keranigani 230/132 kV T02 transformer was under shut down from 15:09 to 17:18 due to oil leakage at conservation tank. (g) Barointa 13:20 kV T-1 transformer stripped at 16:40 from 33 kV side due to 33 kV Kolatoli feeder fault and were switched on at 16:45. (g) Shoutan-Madunagant 13:2 kV Ckt-1 tripped at 01:28(08/6/2022) showing Dist.Z1 at Tangail end and Dist.Z1,E/F at RPCL end and was switched on at 10:28. (g) Tangail-RPCL 132 kV Ckt-1 tripped at 01:28(08/6/2022) showing Dist.A at Mymensingh end and Dist.Z2,18,47 -1 tansformer was shut down at 0:60(08/6/2022) for D/W. (g) Siddhirganj S/S-Siddhirganj 335 MV ST 200 kV Ckt was under shut down from 07:27(08/6/2022) to 10:57 for C/M. (g) Galamari 132/XV T-1 tansformer was shut down from 06:00(08/6/2022) for D/W. (g) Siddhirganj S/S-Siddhirganj 335 MV ST 200 kV Ckt was under shut down from 07:27(08/6/2022) to 10:57 for C/M. (g) Coshazzari 132/XV T-1 tansformer was shut down from 06:40(08/6/2022) for 03:8 kV side due to 33 kV Kolatoli feeder fault and was switched on at 07:30. (g) Polashabari 132/33 kV T-1 tansformer was under shut down from 06:40			Baroirhat S/S area About 20 MW powe Cox/sbazar S/S are About 38 MW powe Lalmonirhat S/S are	er interruption occurred under from 15:22 to 17:07. ri interruption occurred under a from 16:40 to 16:45. er interruption occurred under sa from 01:58(08/6/2022) to 02:20. er interruption occurred under a from 07:27(08/6/2022) to 07:30.
Sub Divisional Engineer Superintendent Engineer Superintendent Engineer				
Network Operation Division		Network Operation Division		oad Despatch Circle