POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 5-Jun-22 Till now the maximum generation is : -16-Apr-22 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 7:00 10 Available Max Generation : 15 The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : 4-Jun-22 n-22 Generation & Demand 10222.0 MW 12:00 21:00 21:00 10057 MW 15361 MW 14000 MW Hour : Hour : 13036.0 MW 13036.0 MW E.P. Demand (at gen end) Hour: Max Demand (Evening) Maximum Generation 13036.0 MW Hour: 21:00 Reserve(Generation end) 1361 MW 267.6 System Load Factor : 85.55% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (MKWH) Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum ater Level of Kaptai Lake at 6:00 A M on Energy Energy -146 MW 1.00 MKWHR MW 5-Jun-22 Actual : 73.08 Ft.(MSL) Rule curve 77.04 Ft.(MSL) 1018.66 MMCFD. Oil Consumed (PDB): Gas Consume Total = HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk158.019.953 Tk204,034,422 : Tk1,017,817,985 Total : Tk1,379,872,360 Load Shedding & Other Information Yesterday Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding (On Estimated Demand) 0% 0% MW MW MW 4998 1621 0 Chittagong Ar 0:00 0% 0% 0% Khulna Area 0 0.00 1580 Rajshahi Area Cumilla Area 0:00 1415 1291 Mymensingh / Sylhet Area Barisal Area 0% 0% 0% 0 0:00 1059 0 0:00 519 319 Rangpur Area 0:00 0% Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1,2 2) Ghorasal-3,4 10) Shaiibazar 330 MW 3) Ashuganj-5 4) Baghabari-71,100 MW 4) Baghaban-71,100 M 5) Raozan unit- 2 6) Siddhirganj 210 MW 7) Sikalbaha 225 MW 8) Sirajganj Unit-1,2 9) Ashuganj North Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Cumilla(N) 132/33 kV T-2 transformers was under shut down from 09:23 to 11:47 for C/M. b) Halishahar-Khulshi 132 kV Ckt-3 was under shut down from 10:53 to 14:33 for C/M. c) Sunamganj 132/33 kV T-1 transformer was under shut down from 10:44 to 18:21 for C/M. d) Faridpur 132 kV bus-A was under shut down from 09:52 to 12:09 for C/M. e) Sherpur-Bogura 132 kv Ckt-1 & 2 tripped at 10:38 from both end showing Dist. Z1,Z2 relays and were switched on at 11:05, 11:07 respectively. f) Faridour 132/33 kV T-3 transformer was switched on at 12:09. g) Cumilla(N) 132/33 kV T-3 & T-4 transformers tripped at 11:09 from 33 kV end showing O/C relay and were switched on at 11:24. h) Cumilla(S) 132/33 kV T-4 transformers was under shut down from 11:50 to 13:20 for C/M. i) Baghabari-Ishwardi 230 kV Ckt-1 was under shut down from 13:26 to 14:33 due to oil leakage maintenance from Y-phase CT at Baghabari end. j) Natore-Rajshahi 132 kV Ckt-1 was shut down at 14:27 for D/W. And Ckt was charge by bus coupler from Natore end. k) Siddhirganj 335 MW ST was shut down at 16:42 due to gas shortage. l) Siddhirganj 335 MW GT was shut down at 16:49 due to gas shortage. m) Barapukuria unit-1 was synchronized at 19:39. n) Barapukuria unit-1 was synchronized at 19:39. o) Julda unit-1 tripped at 23:03 due to voltage fluctuation. to) Julia ulti-1 https://doi.org/10.1001/julia-1.2001/julia-1.0001/julia-1.2001/jul combustion chamber s) Chandpur 150 MW STG was shut down at 01:11(05-06-2022) due to red hat maintenance at R-phase Bus isolator at Grid S/S. Sub Divisional Engineer **Executive Engineer** Superintendent Engineer

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Load Despatch Circle

Network Operation Division