			POWER GRID COMPANY OF BANGLAD							
			NATIONAL LOAD DESPATCH CEI DAILY REPORT	NTER					QF-LDC-08 Page -1	
			DALLI KLI OKI				Reporting Date	e: 17-May-22	rage-r	
Till now the maximu					21		n 16-Apr-22	<u> </u>		
The Summary of Yes	sterday's	16-May-22 Generation & De 11587.0 MW	emand Hour :	12:00		Min. Gen. at		bable Gen. & Demand 8165 MW		
Day Peak Generation Evening Peak Generation	ion :	13954.0 MW	Hour :	21:00		Available Max		: 15063 MW		
E.P. Demand (at gen e		13954.0 MW	Hour :	21:00		Max Demand		14000 MW		
Maximum Generation		13954.0 MW	Hour:	21:00		Reserve(Gene	eration end)	1063 MW		
Total Gen. (MKWH)	:	291.3	System Load Factor	: 87.009	%	Load Shed	:	0 MW		
Export from East grid to	o West arid :-		IMPORT THROUGH EAST-WEST INTERCONNECTOR	206 MW	at	3:00	Energ	WWHR.		
Import from West grid to				MW	at	-	Energ			
evel of Kaptai Lake at 6:	:00 A M on	17-May-22								
Actual :	74.01	Ft.(MSL),	Rule cu	rve :	78.96	Ft.(MSL)				
Gas Consumed :	Total =	1028.77 MMCFD.		Oil Co	neumad	(PDB):				
Cas Consumed .	rotai –	1020.77 WINIOLD.		011 00	iisuiiicu	(1 00).	HSD :	Liter		
							FO :	Liter		
Cost of the Consumed	Fuel (PDB+	Gas : Coal :	Tk140,928,901 Tk121,165,535		Oil	: Tk763,599,54	0 Total	: Tk1,025,693,984		
:		Coal :	18121,105,535		UII	: 18763,599,54	8 Iotai	: 181,025,093,984		
	<u> </u>	Load Shedding & Other Information	1							
	_									
Area	Yesterd	ay	February (0/0)			Today	- 14: (0/0 ::	Data of Oh. 1."		
	MW		Estimated Demand (S/S end)			∟stimated Sh	edding (S/S end) MW	Rates of Shedding (On Estimated Demand)		
Dhaka	0	0:00	MW 4940				0	(On Estimated Demand) 0%		
Chittagong Area	0	0:00	1601				ő	0%		
Khulna Area	0	0:00	1562				0	0%		
Rajshahi Area	0	0:00	1399				0	0%		
Cumilla Area Mymensingh Area	0	0:00 0:00	1276 1047				0	0% 0%		
Mymensingn Area Sylhet Area	0	0:00	1047 512				0	0%		
Barisal Area	0	0:00	316				ő	0%		
Rangpur Area	0	0:00	769				0	0%		
Total	0		13423				0			
	Information	n of the Generating Units under shut of	lown							
	IIIIOIIIIauoi	If of the Generaling Office under shurt	JOWII.							
Pla	anned Shut- [Down		Force	d Shut-	Down				
						ST: Unit-1,2	10) Haripur 41	2 MW EGCB		
					rasal-3,					
					uganj-4,					
					nabarı- <i>ı</i> zan unit	1,100 MW				
						210 MW .				
						outh-360 MW				
				8) Sira	jganj Ur	nit-1,3				
				9) Sha	hjibazar	330 MW				
Δdd	ditional Info	rmation of Machines, lines, Interrup	ation / Forced Load shed etc							
,		·····ation of macrimos, mos, mor ap	NOTE 1 01000 2000 0100 010.							
		was under shut down from 08:26 to 0								
		1 transformer was shut down at 09:06								
		r was under shut down from 09:10 to	11:45 due to high temperature.							
d) Payra 400/132 kV T-01 transformer was shut down at 10:01 for D/W. e) Ghorashal 230/132 kV AT-02 transformer was under shut down from 11:33 to 14:12 for C/M.								About 147 MW power interruption occurred under Naogaon, Joypurhat & Niamatpur S/S area from 09:08 to 09:46.		
le) Grodashal 2507 152 kV A1-702 transformer was under stat 004711111111111111111111111111111111111										
and were switched on at 09:46(Ckt-2) & 12:56(Ckt-1).										
g) Kachua 132/33 kV T-2 transformer was under shut down from 13:32 to 18:38 due to R/H maintenance										
at 33 kV Bus isolator(incomer). h) Mymensingh-Kishoreganj 132 kV Ckt-1 was under shut down from 14:40 to 16:01 for tree trimming.										
		Ckt-1 was under shut down from 14:4 rmer was under shut down from 16:21								
at 33 kV Bus DS of 3	33 kV Headq	uarter PBS feeder.								
j) Haripur 230/132 kV 7	T-02 transform	mer was switched on at 17:28.								
k) Chowddagram 132/3	33 kV T-1 trai	nsformer was under shut down from 1	5:22 to 17:28 for C/M.							
		kV Ckt-1 tripped at 17:45 from Rajsh	ani(Oid) end snowing Dist. Z1, C-φ							
and was switched on a m) Polashbari-Mohasth		/ Ckt-1 tripped at 04:22(17/05/2022) f	from both ends showing Dist. R-ω.							
			and was switched on at 07:16(17/05/2022).							
n) Bogura-Sherpur 132	kV Ckt-1 trip	oped at 04:48(17/05/2022) showing Al								
switched on at 05:13										
 o) Bogura-Confidence- switched on at 05:12 		V Ckt tripped at 04:48(17/05/2022) sh	lowing Dist. ∠1, B-φ and was							
). T-1 & T-2 transformer tripped at 04:54	I(17/05/2022) due to 33 kV WZPDCI				About 28 MW	power interruption occurred under		
		d on at 06:07(17/05/2022).						ea from 04:54(17/05/2022) to 06:		
q) Tongi 230/132 kV T-02 transformer was shut down at 05:26(17/05/2022) for C/M.								, ,		
		was shut down at 06:23(17/05/2022) for								
s) Haripur 412 MW ST	was shut dov	wn at 04:47(17/05/2022) & GT at 05:0 ripped at 07:50(17/05/2022) from B.B.	01(17/05/2022) for maintenance.							
() Dana-ShanjibaZar	IJZ KV CK! II	pped at 07.50(17/05/2022) from B.B.	ana enu shuwing dist. Z1, 301F.							