				POWER GRID NATIONA	COMPANY C AL LOAD DES DAILY REI	SPATCH C							QF-LDC-08 Page -1
			407000								Reporting Date :	2-Apr-22	
Till now the maximum ge The Summary of Yesterda		1-Apr-22	13792.0 Generation	2 Domand				20:0	0 Hrs on Today's Actual Mir	27-Ap	pr-21 Probable Con	2 Domand	
Day Peak Generation :	iy s	10180.0		& Demand	Hour :	12:00			Min. Gen. at	i Gen. a	8:00	x Demand	0170 MW
Evening Peak Generation :		12585.0			Hour :	21:00			Available Max Gene	ration	:		4682 MW
E.P. Demand (at gen end) :		12585.0			Hour:	21:00			Max Demand (Even				3000 MW
Maximum Generation :		12585.0	MW		Hour :	21:00			Reserve(Generation	end)			1682 MW
Total Gen. (MKWH) :		266.6 EXPORT	IMPORT TH	System Loa IROUGH EAST-WI		: 88.26%	,		Load Shed	:			0 MW
Export from East grid to West	t grid :- Maximum	EXPORT	IWIFORT IN	IROUGH EAST-WI			at		20:00		Energy		MKWHR.
Import from West grid to East	grid :- Maximum			-			at		-		Energy		- MKWHR.
Water Level of Kaptai	Lake at 6:00 A M on		2-Apr-22										
Actual :	84.60	Ft.(MSL),			Rule curve	:	87.80		Ft.(MSL)				
Gas Consumed :	Total =	1070 31	MMCFD.			Oil Consu	med (PDB):						
Cae Concarnos .	rotar –	1070.01				011 001100				HSD	:		Liter
										FO	:		Liter
Cost of the Consumed Fuel (F	PDB+Pvt) :	Gas : Coal :		Tk141,089,520 Tk89,982,912				Oil	: Tk676,666,902		Total : T	k907,739,335	
		Coai :		1809,902,912				Oil	. 18070,000,902		TOTAL . I	K907,739,335	
		Load Shedding & Othe	r Information	ı									
				•									
Area	Yesterday			timated Demand (S	2/C and\				Today Estimated Shedding	/C/C on	-d\	Rates of Shedo	lina
	MW		ES	MW	o/S end)				Estimated Shedding	MW		On Estimated D	
Dhaka	0	0:00		4641						10100	0	0%	cinanaj
Chittagong Area	0	0:00		1583							0	0%	
Khulna Area	0	0:00		1419							0	0%	
Rajshahi Area Cumilla Area	0	0:00 0:00		1283 1159							0	0% 0%	
Mymensingh Area	0	0:00		935							0	0%	
Sylhet Area	0	0:00		517							Ö	0%	
Barisal Area	0	0:00		241							0	0%	
Rangpur Area	0	0:00		721							0	0%	
Total	0			12500							0		
	Information of the	Generating Units under s	hut down.										
		J											
PI	lanned Shut- Down						hut- Down kuria ST: Unit-2		,				
						2) Ghoras 3) Ashuga 4) Baghab 5) Raozar	al-3,5 nj-4,5 pari-71,100 MW						
Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
a) Meghnaghat 450 MW GT-2 was shut down at 10:05 for maintenance work and GT-1 & ST were shut down at 10:12. b) Haripur 360 MW CCPP GT was synchronized at 09:31 and ST was synchronized at 15:27. c) Shahmiripur 132/33 kV T-1 transformer was under shut down at 08:07 to 20:39 for D/W. d) Biblyana south STG was synchronized at 12:29. e) Bhangura-Baghabari 132 kV Ckt-1 was under shut down from 08:25 to 16:11 for D/W. f) Nawabganj 132/33 kV T-2 transformer was under shut down from 08:33 to 11:03 for R/H maintenance. g) Shahmiripur 132/33 kV T-2 transformer was under shut down at 08:53 to 13:27 for D/W.									About 05 MW power interruption occurred under Bhangura S/S area from 08:25 to 16:11. About 09 MW power interruption occurred under Nawabganj S/S area from 08:33 to 11:03.				
in Maniknagar-Motijheel 132 II) Hasnabad 132/33 kV T-1 trr j) Savar 33 kV B-Bus was unc k) Rangamati-Chandraghona i) Nawabganj 132/33 kV T-1 tr m) GPH Ispat 230/132 kV T-1 m) GPH Ispat 230/132 kV T-1 m) Raljbart-Faridpur 132 kV Cb m) Halishahar-Rampur 132 kV Cb m) Halishahar-Rampur 132 kV Cb m) Bhulta 132/33 kV T-5 tr m) Shahmirpur 132/33 kV T-1 trans- m) Shahmirpur 132/34 kV	kV Ckt-1 was under: ansformer & 33 kV B der shut down from 0 132 kV Ckt-2 was ur arnansformer was under transformer was under shut cf Ck1 was switched or -1 was switched or a former was under shut cf Ck2 kV was switched or a 1 was switched on a 132 kV Ckt was under shut cf was under shut cf was under shut was under shut down at 22 kV Ckt was under was shut down at 22 kV Ckt was under shut cf was shut down at 22 kV Ckt was under was shut down at 22 kV Ckt was under shut cf was shut down at 22 kV Ckt was under shut cf was shut down at 22 kV Ckt was under shut cf was shut down at 22 kV Ckt was under shut down at 22 kV Ckt was under shut cf was shut down at 22 kV Ckt was under shut down a	shut down from 09:14 to 1 wis were under shut down 19:45 to 10:55 for R/H main down from 10:11 er shut down from 10:21 tut down at 11:56 for C/M. Jown from 09:08 to 16:54 on at 13:22. It 13:23. ut down from 07:54 to 08 er shut down from 16:27 to er shut down from 16:26 to er shut down from 07:06(6: 1:33(02/4/2022) for gas sh	2:11 for R/H r from 09:06 to intenance. 0 to 12:24 for r o 18:22 for R/I for D/W. :51 C/M. 0 20:31 C/M. 17:33 for D/W.	maintenance. 16:22 for C/M. C/M. H maintenance.							t 57 MW power in danga S/S area fi		
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Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division