				POWER GRID COMP	ANY OF RANGI AD	FSH I TD				
				NATIONAL LOA	D DESPATCH CE					QF-LDC-08
				DAIL	Y REPORT			Reporting D	ate: 23-Mar-22	Page -1
Till now the maxin			13792.0			20:		n 27-Apr-21		
The Summary of Y			Generation & Demand			10.00			robable Gen. & Dem	
Day Peak Generation Evening Peak Generation		11773.0 13096.0		Hour : Hour :		12:00 21:00	Min. Gen. at Available Max	5:00 Generation		247 MW 755 MW
E.P. Demand (at gen		13096.0		Hour :		21:00	Max Demand			500 MW
Maximum Generation		13096.0	MW	Hour :		21:00	Reserve(Gene	eration end)	2	255 MW
Total Gen. (MKWH)	<u>:</u>	286.4	EVECET / IMPORT		ystem Load Factor	: 91.12%	Load Shed			0 MW
Export from East grid	to West arid :- N	Maximum	EXPORT / IMPORT	THROUGH EAST-WEST IN	TERCONNECTOR	-20 MW	at 22:00	En	ergy	MKWHR.
Import from West grid	d to East grid :- N	faximum	-			MW	at -		nergy	- MKWHR.
el of Kaptai Lake at 6:			23-Mar-22							
Actual :	86.94 Ft.(N	MSL),			Rule cu	irve : 89.64	Ft.(MSL)			
Gas Consumed	Total =	1072.12	MMCFD.			Oil Consu	umed (PDB):			
								HSD :		Liter
								FO :		Liter
Cost of the Consume	ed Fuel (PD	Gas :		Tk135,080,801						
:		Coal :		Tk101,238,112		Oil	: Tk943,548,82	1 Tot	tal: Tk1,179,867,73	4
	Lood	Chadding 8 C	Other Information							
	Load	Sneading & C	Other Information							
Area	Yesterday						Today			
	NA)A/			Estimated Demand (S/S end)			Estimated She	edding (S/S end)	Rates of Shed	
Dhaka	MW 0	0:00		MW 4815				MW 0	(On Estimated I	Jemana)
Chittagong Area	0	0:00		1644				0	0%	
Khulna Area	0	0:00		1474				0	0%	
Rajshahi Area	0	0:00		1332				0	0%	
Cumilla Area Mymensingh Ar	0	0:00 0:00		1204 971				0	0% 0%	
Sylhet Area	0	0:00		535				0	0%	
Barisal Area	0	0:00		250				0	0%	
Rangpur Area	0	0:00		749				0	0%	
Total	0			12973				0		
	Information of the	e Generating L	Inits under shut down.							
	nned Shut- Down						Shut- Down			
						2) Ghora 3) Ashug		1 MW		
						5) Raoza 6) Kushia				
Addi	itional Informatio	on of Machines	s, lines, Interruption / Forc	ed Load shed etc.						
a) Mirour Ultara 122 I	kV Ckt was under	abut dawn fra	m 09:40 to 16:42 for C/M							
b) Benapole-Jashore c) Aminbazar-Megna d) Faridpur 132 kV bu	: 132 kV Ckt-1 was ighat 230 kV Ckt-1 us-A & T-3 transfo	s under shut do I was under sh ormer were und	m 08:40 to 16:42 for C/M. own from 08:23 to 16:29 for ut down from 09:48 to 16:1 der shut down from 09:34 to shut down from 09:43 to 10	1 for A/M. 16:38 for C/M.						
f) Chorasal 230 kV 953 CB was under shut down from 10:16 to 14:35 for C/M. g) Ghorasal-Ashuganj 230 kV Ckt-2 tripped at 10:30 due to DC system problem and was switched on at 10:45. h) Jhenidah-Bottall 132 kV Ckt-1 was under shut down from 10:53 to 11:42 for C/M. l) Jhenidah 132/33 kV T-2 transformer was under shut down from 12:02 to 13:13 for C/M. k) Baroaulia-KSRM 132 kV Ckt tripped at 13:09 showing O/C,E/F relays and was switched on at 15:38.										
i) Sitakkha 132/33 kV T-1 transformer was under shut down from 13:04 to 15:51 for C/M. iii) Goalpara 132/33 kV T-6 transformer tripped at 13:45 showing differential 3-phase. ii) Pabna-Shahjadpur 132 kV Ckt was under shut down from 13:24 to 13:58 for D/W. iii) Narail 132/33 kV T-1 & T-2 transformer tripped at 15:17 due to CT burst of 33 kV Feeder and were									W power interruption	
on at 17:41.	T-1 & T-2 transfo	rmer tripped a	t 18:17 due to 33 kV Feeder to tripping of 0.4 kV supply 0	fault and were switched CB and was synchronized at 07	:12(23/3/22).			About 120 N	I S/S from 18:17 to 19 I/W power interruption ia S/S from 17:35 to	occurred
s) Haripur 230/132 k\ switched on at 00:2 t) Rampura 230/132 l	V T-2 transformer 26(23/3/22). kV T-3 transforme	was shut dowr er was under sh	n at 22:16 due to red hot ma nut down from 07:19 to 08:0 n since 07:54(23/3/22) for C	9(23/3/22) for C/M.						
	isional Engineer peration Division				,	Executive Ei Network Operat			Superintendent Load Despato	