

POWER GRID COMPANY OF BANGLADESH LTD.														
NATIONAL LOAD DESPATCH CENTER														
DAILY REPORT														
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Till now the maximum generation is : -				13792.0		20:00 Hrs on 27-Apr-21		Reporting Date : 10-Mar-22						
The Summary of Yesterday's				9-Mar-22		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand						
Day Peak Generation :				10381.0 MW		Hour : 12:00		Min. Gen. at 5:00						
Evening Peak Generation :				11895.0 MW		Hour : 19:30		Available Max Generation : 13488 MW						
E.P. Demand (at gen end) :				11895.0 MW		Hour : 19:30		Max Demand (Evening) : 12000 MW						
Maximum Generation :				11895.0 MW		Hour : 19:30		Reserve(Generation end) 1488 MW						
Total Gen. (MKWH) :				239.5		System Load Factor : 83.89%		Load Shed : 0 MW						
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR														
Export from East grid to West grid :- Maximum				-272 MW at		8:00		Energy MKWHR.						
Import from West grid to East grid :- Maximum				-		-		Energy - MKWHR.						
Water Level of Kaptai Lake at 6:00 A.M on				10-Mar-22										
Actual : 89.22				Ft.(MSL) ,		Rule curve : 91.56		Ft.(MSL)						
Gas Consumed : Total = 875.70 MMCFD.				Oil Consumed (PDB) :				HSD : Liter						
								FO : Liter						
Cost of the Consumed Fuel (PDB+Pvt) :				Gas : Tk123,236,134										
				Coal : Tk68,531,839		Oil : Tk625,550,438		Total : Tk817,318,410						
Load Shedding & Other Information														
Area		Yesterday		Estimated Demand (S/S end)		Today		Rates of Shedding						
		MW		MW		Estimated Shedding (S/S end)		(On Estimated Demand)						
						MW								
Dhaka		0 0:00		4215		0		0%						
Chittagong Area		0 0:00		1435		0		0%						
Khulna Area		0 0:00		1286		0		0%						
Rajshahi Area		0 0:00		1162		0		0%						
Cumilla Area		0 0:00		1050		0		0%						
Mymensingh Area		0 0:00		848		0		0%						
Sylhet Area		0 0:00		471		0		0%						
Barisal Area		0 0:00		218		0		0%						
Rangpur Area		0 0:00		654		0		0%						
Total		0		11341		0								
Information of the Generating Units under shut down.														
Planned Shut- Down														
Forced Shut- Down														
1) Barapukuria ST: Unit-1,2														
2) Ghorasal-3,4,5														
3) Ashuganj-4,5														
4) Baghabari-71 MW & 100 MW														
5) Raosan unit- 1,2														
6) Sirajganj Unit 1,4														
7) Siddhirganj 210 MW .														
Additional Information of Machines, lines, Interruption / Forced Load shed etc.														
a) Khulshi-Modern steel 132 kV Ckt was under shut down from 08:33 to 14:02 for A/M.														
b) Bogura 33 kV Bus of 132/33 T-1 transformer was under shut down from 08:55 to 10:33 due to R/H maintenance.														
c) Ashuganj-Shahjibazar 132 kV Ckt-3 was under shut down from 09:28 to 17:34 for A/M.														
d) Shahajibazar 132/33 kV T-2 transformer was under shut down from 09:10 to 16:00 for C/M.														
e) Ashuganj-Sirajganj 230 kV Ckt-1 was under shut down from 09:45 to 15:48 for C/M.														
f) Hasnabad-APR 230 kV Ckt was under shut down from 09:26 to 13:17 for C/M.														
g) Siddhirganj 132 kV Bus was under shut down from 09:35 to 14:25 for A/M.														
h) Tongi S/S-Tongi P.P. 132 kV Ckt was under shut down from 09:55 to 17:04 for A/M.														
i) Baghabari-Iswardi 132 kV Ckt was under shut down from 08:32 to 15:17 for D/W.														
j) HVDC Bheramara-Jhenaidah 230 kV Ckt-2 was under shut down from 08:23 to 18:09 for C/M.														
k) HVDC Bheramara-Baharampur 400 kV Ckt-1 was under shut down from 11:04 to 15:47 for C/M.														
l) After C/M Bibiyana-Kaliakoir 400 kV Ckt-1 was closed at 11:55.														
m) Kabirpur S/S-Kodda(B.R Power Gen.) P.P. 132 kV Ckt-1 was under shut down from 12:43 to 14:39 for D/W.														
n) Chandpur 150 MW CCPP GT was synchronized at 12:35.														
o) Feni-Chauddagram 132 kV Ckt-1 was under shut down from 14:31 to 17:30 for D/W.														
p) Kodda-Kabirpur 132 kV Ckt-2 was under shut down from 14:40 to 15:02 for D/W.														
q) Feni-PHP 132 kV Ckt was shut down at 07:02(10/03/2022) for D/W.														
About 35 MW power interruption occurred under Bogura S/S area from 08:55 to 10:33.														
Sub Divisional Engineer Network Operation Division					Executive Engineer Network Operation Division					Superintendent Engineer Load Despatch Circle				