					MPANY OF BANGLADESH							
					OAD DESPATCH CENTE ILY REPORT	R						QF-LDC-0 Page -1
Till now the maximum	n generation	is:-	13792.0				20:00	Hrs o	Repo n 27-Ap	rting Date : r-21	18-Feb-22	
The Summary of Yes Day Peak Generation		17-Feb-22 9145.0	Generation & Demand	Hour :		12:00		Today's Actu Min. Gen. at	ıal Min Ger	n. & Probab 5:00	le Gen. & Demano 6364	
Evening Peak Generation		10099.0	MW	Hour :		19:00		Available Max	Generation		12423	MW
E.P. Demand (at gen en Maximum Generation	d) : :	10099.0   10099.0		Hour : Hour :		19:00 19:00		Max Demand Reserve(Gene		:	9000 3423	
Total Gen. (MKWH)	<u> </u>	200.7			System Load Factor	82.809	6	Load Shed	:			MW
Export from East grid to	West grid :- N	Maximum	EXPORT / IMPORT	THROUGH EAST-WEST		MW	at	21:00		Energy		MKWHR.
Import from West grid to Level of Kaptai Lake at 6			- 18-Feb-22			MW	at	-		Energy	-	MKWHR.
		Ft.(MSL),	10-1 60-22		Rule curve	94	.62	Ft.( MSL )				
Gas Consumed :	Total =	765.82	MMCFD.			Oil Cor	sumed	(PDB):				
								, ,	HSD FO	:		Liter Liter
									FU	•		Liter
Cost of the Consumed F	uel (PDB+P	Gas : Coal :		Tk105,512,587 Tk66,591,277			Dil :	Tk430,155,21	1	Total ·	Tk602,259,075	
			NI	11.00,001,271				1100,100,21		Total .	71.002,200,070	
	L	oad Shedding & C	Other Information									
Area	Yesterday	1		Estimated Demand (S/S en	d)			Today Estimated She	edding (S/S	end)	Rates of Sheddin	α
	MW			MW	u)			Latinated On	MW		(On Estimated Der	
Dhaka Chittagong Area	0	0:00 0:00		3207 1085						0	0% 0%	
Khulna Area	0	0:00		971						0	0%	
Rajshahi Area Cumilla Area	0	0:00 0:00		877 793						0	0% 0%	
Mymensingh Area	0	0:00 0:00		640 365						0	0% 0%	
Sylhet Area Barisal Area	0	0:00		165						0	0%	
Rangpur Area Total	0	0:00		493 <b>8596</b>						0	0%	
Total				0330								
	Information of	of the Generating U	nits under shut down.									
Plar	nned Shut- Do	wn					Shut-	Down ST: Unit-1,2	40) 14		3 005 MM 00	200
						2) Gho	rasal-3,	4,5		dhirganj pe	Summit 305 MW CC aking	PP
							uganj-4,	5 '1 MW & 100 N		eghnaghat 4 ddhirganj 33	50 MW CCPP GT-	2
						5) Sha	jibazar 3	330 MW GT-1		dhirganj 21		
							zan unit igani Ur	- 1,2 nit 1 & 3				
						8) Sun	nmit Bibi	iyana-3				
						(9) Hari	pur 360	MVV				
Add	itional Inform	ation of Machines	s, lines, Interruption / For	ced Load shed etc.								
			own from 09:01 to 18:45 fo									
			own from 09:01 to 18:45 to m 08:33 to 13:41 for A/M.	or A/M.								
			om 08:39 to 00:23(18/2/22									
d) Shahjibazar-Comilla 230 kV Ckt-1 was under shut down from 08:47 to 14:14 for A/M. e) Bhulta-Haripur 132 kV Ckt was under shut down from 08:48 to 19:36 for A/M.												
f) Siddhirganj-Haripur 230 kV Ckt-1 was under shut down from 09:30 to 19:10 for A/M. g) Hathazari 230/132 kV T-1 transformer was shut down at 09:15 for A/M.												
h) Kaliakoir-Dhamrai 132	kV Ckt-1 was	s under shut down	from 09:46 to 15:08 for C/I									
i) Bhulta 400/230 kV T-2 transformer was under shut down from 10:54 to 17:35 for C/M. j) Tongi-Tongi P/S 230 kV Ckt was under shut down from 11:24 to 17:31 for C/M.												
k) Sreemangal 132/33 k	V T-3 transform	mer was under shu	t down from 10:06 to 11:28									
			from 11:50 to 12:46 for C 19 from both sides showing									
switched on at 09:04.	transformer w	rae under ehut dow	n from 08:02 to 23:23 for A	/M								
o) Mohasthangarh 132/3			33 kv feeder were under st						About	15 MW powe	er interruption occurre	d under
09:20 to 12:29 for C/M. p) Jashore-Noapara 132 kV Ckt-2 was switched on at 13:45.									Mohas	thangarh S/S	area from 09:20 to 1:	2:29
q) Haripur 360 MW CCP	P GT was syn	chronized at 14:20										
r) Bhola 225 MW GT-1 w s) Nutan Bidyut GT-1 wa			v gas pressure.									
t) Ashuganj 225 MW GT	was synchron	ized at 23:15.										
u) Haripur 360 MW was v) Barishal-Patuakhali 13	shut down at 2 32 kV Ckt was	23:32 due to low ga shut down at 07:08	s pressure. 3(18/2/2022) for A/M.									
w) Rajshahi 132 kV Bus	Bar was unde	r shut down from 0	6:58(18/2/2022) to 11:10 f	or C/M.							er interruption occurre om 06:58(18/2/2022)	
x) Bheramara HVDC Blo	ck-2 was shut	down at 07:28(18/	2/2022) for C/M.						Kajsiia	iii 5/3 arca ii	oiii 00.38(18/2/2022)	10 11.10.
									•			
Sub Div	risional Engin	eer			E	xecutiv	e Engin	eer			Superintendent Er	ngineer
	peration Divi							Division			Load Despatch	