

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month February, 2022		Day: Wednesday				Date: 16.02.22						
Probable Maximum Demand: 10250 MW		Probable Maximum Generation: 12369 MW				Rule Curve = 94.90 ft.						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 92.32 ft		Today = 92.20 ft								
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.02.22 (Yesterday)		16.02.22 (Today)		15.02.22 (Yesterday)	Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)				
								Gen. shortfall for:				
								Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks		
										Probable start-up date		
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	210	100	100	100	140	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage	
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	185	185	185	180	Gas Shortage	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	0	0	0	0	360	Under maintenance	
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	Gas Shortage	
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	311	389	310	310			
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	217	118	Gas Shortage
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0	335	Gas Shortage	
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	43	55	55	55			
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	44	46	52	52			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.524	102	102	84	84	90	90			
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	19	22	22			
18	Summit Power (Madhabd+Ashulia)	Gas (SIPP, REB)	6x3.67+3x3.73	80	80	52	45	56	56			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	28	28	25	25			
20	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
21	Gasipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	43	51	51	51			
22	Gasipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105			
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	150	82	150	150			
24	Kamalghat 54 MW PP (Banoo Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	263	275	300	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	108	200	300		
28	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	50	100	100	100			
29	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	50	100	100	100			
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	35	55	55	55			
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104			
33	Manikganj 162MW PP(MPLG)	HFO (IPP)	9x18	162	162	162	162	162	162			
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	33	0	30	0			
35	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	0	0	55	55			
36	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
<b>Dhaka Zone Total</b>			<b>5853</b>	<b>5696</b>	<b>2305</b>	<b>2609</b>	<b>2823</b>	<b>2893</b>	<b>1625</b>	<b>958</b>		
37	Kamaphul Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	30	46	46	200	Low water level & maint.	
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
39	Kapali 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0			
40	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	17	17	25			
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	20	0	20	0			
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	36	5	40	40			
43	Sikalbaha 105 MW PP (Baraka Sikalbat)	HFO (IPP)	6x18.415	105	105	40	105	105	105			
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting	
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	282	300	300	300			
47	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	20	100	100			
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	70	90	90	90			
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51			
50	Halhazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0	98	Environment Issue	
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	18	18	18			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			5	21	6	15			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	83	78	90	96			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54			
54	Kamaphul Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	36	85	110	110			
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	90	100	100	100			
56	Chattogram 116 MW PP (Anlima Ene)	HFO (IPP)	6x21.06	116	116	80	116	116	116			
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>812</b>	<b>1036</b>	<b>1268</b>	<b>1266</b>	<b>560</b>	<b>473</b>		
57	a) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage	
	b) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	5	5	26	26	40	Gas Shortage	
59	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1175	221	221	184	216	0	0	5	Gas Shortage	
60	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	330	270	330	330	90	Gas Shortage	
61	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	290	260	360	360	100	Gas Shortage	
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	40	40	50	Gas Shortage	
63	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	130	130	187	Gas Shortage	
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	148	148	150	150			
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	42	50	50	50			
67	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	124	123	125	125			
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	67	200	200			
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	5	5	5			
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	19	33	33	33			
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	52	52	52	52			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	20	20	20			
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x1.4+40x1.315+19x1.058	200	200	0	0	100	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	70	114	114	114			
76	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	115	116	113	113			
77	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
	Chandpur 115(Doreen)	HFO (IPP)	4x18.516+2x25.428			0	0	115	0		On Test	
**	Impoort (Tijura)	India		160	160	102	110	138	163			
<b>Cumilla Zone Total</b>			<b>2944</b>	<b>2899</b>	<b>1623</b>	<b>1691</b>	<b>2190</b>	<b>2200</b>	<b>735</b>	<b>0</b>		
78	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	97	98	110	110	104	Gas Shortage	
79	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
80	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.524	95	8	0	0	0	0		Dependable cap.: 8MW	
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	69	108	110	110			
82	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	193	200	200	200			
83	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
84	Sulakhat 50 MW Solar PP	Solar (IPP)	1x50	50	50	48	0	50	0			
85	Tangal 22 MW PP(PPLG)	HFO (IPP)	4x6.7	22	22	22	22	22	22			
<b>Mymensingh Zone Total</b>			<b>717</b>	<b>622</b>	<b>453</b>	<b>450</b>	<b>516</b>	<b>464</b>	<b>104</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.02.22 (Yesterday)		16.02.22 (Today)		15.02.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
86	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30		40	GT-1 Under maint.	
87	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	43	43	43		47	GT-4 Under maint.	
88	Fenchugonj 51 MW PP (Barakattullah)	Gas (RPP)	19x2.90	51	51	48	51	51	51				
89	Kushiana 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110	53		Gas Shortage	
90	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
91	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	32	69	40	66				
92	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	161	159	160	160	171		Gas Shortage	
93	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	84	84	86	86				
94	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	177	178	177	177	53		Gas Shortage	
95	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0		20	Under HGPI	
96	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10				
97	Shahjibazar 25 MW PP	Gas (CIPP, REB)	3x8.34	25	25	16	11	16	16	14		Gas Shortage	
98	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	290	330	330				
99	Bibyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0				
100	Bibyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	0	180	400	400				
101	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Under project work	
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1022</b>	<b>1226</b>	<b>1464</b>	<b>1490</b>	<b>291</b>	<b>107</b>	
102	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
103	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	0	410		Gas Shortage	
104	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	4	33	0	35				
105	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40				
106	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
107	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	45	80	100				
108	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	94	93	105	105				
109	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	100				
110	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	92	0	50	0				
**	Bheramara (HVDC)	India		1000	1000	735	733	738	738				
<b>Khulna Zone Total</b>					<b>2233</b>	<b>2229</b>	<b>925</b>	<b>904</b>	<b>1023</b>	<b>1338</b>	<b>410</b>	<b>0</b>	
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	14	20	20	20				
113	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	183	182	185	185	12		Gas Shortage	
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	42	21	11	11				
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	330	320	620	620		924	Line Overload	
116	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	54	54	54	150				
117	Bhola 220MW CAPP (Nutan Bidyt BE)	Gas/HSD (IPP)	2x75+1x70	220	220	0	95	110	112				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>623</b>	<b>692</b>	<b>1110</b>	<b>1208</b>	<b>12</b>	<b>924</b>	
118	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
119	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	25	34	34				
120	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	50	200	200				
121	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	4	42	50	50				
122	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.524	104	104	50	100	90	100				
123	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	24	40	0	40				
124	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	34	34	35	50				
125	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	22	30	32				
126	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
127	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	133	125	130	130	95		Gas Shortage	
128	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0	220		Gas Shortage	
129	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	276	243	270	250	171		Gas Shortage	
130	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	15	22	22	22				
131	Ullaspara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	5	11	11				
132	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	43	43	52	52				
133	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	113	113	113	113				
134	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	112	113	113	113				
135	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>814</b>	<b>977</b>	<b>1156</b>	<b>1197</b>	<b>867</b>	<b>0</b>	
136	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	199	200	200	200	74		Coal shortage	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	15	0	0			Condenser mode	
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	113	113	113	113				
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			Condenser mode	
141	Maipara, Tabula 8 MW Solar PP (Sympa Power Energypac Power Venture Thakurgaon Ltd.	Solar (IPP)	1 x 8	8	8	6	0	8	0				
<b>Rangpur Zone Total</b>					<b>695</b>	<b>605</b>	<b>336</b>	<b>328</b>	<b>321</b>	<b>313</b>	<b>159</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>21471</b>	<b>20985</b>	<b>8913.0</b>	<b>9913</b>	<b>11871</b>	<b>12369</b>	<b>4763</b>	<b>2547</b>	
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>					<b>8477</b>	<b>9428</b>	<b>11289</b>	<b>11763</b>					
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage	
143	Siddhanganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
144	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0			Contract Expired on 07/05/2021	
145	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
146	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 31/05/2021	
147	Khulna 115 MW PP (KPCCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 11/01/2022	
148	Ammura 50 MW PP(Sinha)	HFO (QRPP)	7x7.9	50	0	0	0	0	0			Contract Expired on 11/01/2022	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>595</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>22066</b>	<b>20985</b>	<b>8913</b>	<b>9913</b>	<b>11871</b>	<b>12369</b>	<b>4763</b>	<b>2547</b>	
<b>(C) Actual data of 15.02.22 (Yesterday) Tuesday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 9913.00 MW, at = 19:00 hrs		Zone		Demand		Supply		Load Shed		Zone	
02.	Max. Demand at eve. peak (Sub-station end)	: 9427.60 MW, at = 19:00 hrs		Zone		Demand		Supply		Load Shed		Zone	
03.	Highest Generation (Generation end)	: 9913.00 MW, at = 19:00 hrs		Zone		Demand		Supply		Load Shed		Zone	
04.	Minimum Generation (Generation end)	: 6308.00 MW, at = 5:00 hrs		Dhaka		3446.55		3446.55		0		Mymensingh	
05.	Day-peak Generation (Generation end)	: 8913.00 MW, at = 12:00 hrs		Chattogram		1008.65		1008.65		0		Sylhet	
06.	Evening-peak Generation (Generation end)	: 9913.00 MW, at = 19:00 hrs		Khulna		1134.8		1134.8		0		Barishal	
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs		Rajshahi		1036.6		1036.6		0		Rangpur	
08.	Minimum Generation Forecast up to 8:00 hrs.	: 6239.00 MW, at = 5:00 hrs		Cumilla		610		610		0			
09.	Generation shortfall at evening peak due to :												
	a) Gas limitation	: 4404 MW		13.		Fuel cost :		(a) Gas = 105291972 Taka		(c) Coal = 65288399 Taka			
	d) Coal supply Limitation	: 159 MW						(b) Oil = 451510628 Taka		Total = 622091000 Taka			
	b) Low water level in Kaptai lake	: 200 MW											
	c) Plants under shut down/ maintenance	: 2547 MW											
10.	Total Energy (Generation + India Import)	: 197.54 MKWh											
	By Gas = 97.579 MKWh	By Oil = 64.360 MKWh											
	By Coal = 13.730 MKWh	By Hydro = 1.067 MKWh											
	By Solar = 1.436 MKWh												
11.	Total Gas Supplied	: 764.42 MMCFD											
<b>(D) Forecast of 16.02.22 (Today) Wednesday :</b>													
01.	Maximum Demand	: 10250 MW (Generation end)		04.		Maximum Load-shed		: 0 MW		At evening peak (Sub-station end)			
02.	Maximum Generation	: 12369 MW (Generation end)		05.		Total Generation		: 204.25 MKWh					
03.	Maximum Shortage	: -219 MW (Generation end)		06.		Probable Max. Temperature in Dhaka		: 26.3° C					

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation