POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08											
				DAILY R		ĸ					QF-LDC-08 Page -1
Till now the maximum	generation i	s:-	13792.0			20:0		n 27-Ap		14-Feb-22	
The Summary of Yester Day Peak Generation	rday's	13-Feb-22 8773.0	Generation & D	Hour :		12:00	Today's Actu Min. Gen. at		1. & Prob :00	able Gen. & Der	nand 3 MW
Evening Peak Generation	:	9873.0		Hour :		12:00	Available Max	Generation	1 I		5 MW
E.P. Demand (at gen end)	1	9873.0		Hour :		19:00	Max Demand) MW
Maximum Generation Total Gen. (MKWH)	:	9873.0 195.3		Hour : System	Load Factor :	19:00 82.44%	Reserve(Gen Load Shed	eration end)		5 MW 0 MW
Export from East grid to W	(EXPORT	IMPORT THROUGH EAST-WEST INTER		6 MW a	at 8:00		Energy		MKWHR.
Import from West grid to E			-		-290		at -		Energy		- MKWHR.
evel of Kaptai Lake at 6:00 Actual : 92		(MSL).	14-Feb-22		Rule curve :	95.18	Ft.(MSL)				
Actual : 92	2.44 FL				Rule curve :	95.10	FL(MOL)				
Gas Consumed :	Total =	764.69	MMCFD.			Oil Consur	med (PDB):	HSD			Liter
								FO	:		Liter
Cost of the Consumed Fue	-I (PDB+I	Gas :		Tk101.661.370							
:		Coal :		Tk66,211,185		Oil	: Tk409,541,25	7	Total :	Tk577,413,812	
Load Shedding & Other Information											
							Taday				
Area	Yesterday			Estimated Demand (S/S end)			Today Estimated Sh	edding (S/S	end)	Rates of Shedo	ling
	ww	0.00		MW				MW		(On Estimated D	emand)
	0	0:00 0:00		3490 1183					0	0% 0%	
Khulna Area	0	0:00		1060					0	0%	
	0	0:00 0:00		957 865					0	0% 0%	
	0	0:00		865 698					0	0%	
Sylhet Area	0	0:00		395					0	0%	
	0	0:00 0:00		180 538					0	0% 0%	
	0	0.00		9366					0	070	
Information of the Generating Units under shut down.											
			ng onto andor on	at dom.							
Plann	ed Shut- Dow	/n					hut- Down kuria ST: Unit-1,2	10) M	abnaaba	t Summit 305 MV	VCCPR
						2) Ghoras			dhirganj		V COFF
						3) Ashuga		12) Me	ghnagha	450 MW CCPP	GT-1
							ari-71 MW & 100 zar 330 MW GT-			335 MW 210 MW .	
						6) Raozan		2 14) 31	uninganj .	210 10100 .	
						7) Sirajgar	nj Unit 1 & 3				
						8) Summit 9) Haripur	Bibiyana-3				
						15) Hanpur	300 1111				
Additi	ional Informa	tion of Mac	hines, lines, Inter	ruption / Forced Load shed etc.							
 a) Ashuganj(N) 400/230 k\ b) Ashuganj-Bhulta 400 kV 				1.							
				nent ventilation fan got tripped and							
was synchronized at 15:	55.										
d) Cumilla(S) 32/33 kV T-4 transformer was switched on at 08:08 from Bangladesh & T1,T2 are switched on at 08:10,08:32 respectively.											
e) Maniknagar-Siddhirganj 230 kV Ckt-1 was under shut down from 08:28 to 16:27 for A/M.											
f) Kaliakoir-Tangail 132 kV	Ckt-1 was ur	nder shut dow	n from 08:29 to 1/	5:15 for A/M.							
g) Bibiyana-Shahijibazar 230 kV Ckt-2 was under shut down from 08:45 to 19:04 for A/M. h) Kulshi-Abul khair 132 kV Ckt was under shut down from 08:49 to 13:18 for A/M.											
 Kaliakoir 400 kV bus-2 was under shut down from 08:50 to 16:05 for A/M. 											
k) Rampura-Bashundhara 132 kV Ckt-2 was under shut down from 09:25 to 13:07 for A/M.											
 Tongi-Kabirpur 132 kV Ckt-1 was under shut down from 09:28 to 21:00 for C/M. m) Ashuganj-Ashuganj #05 230 kV Ckt was under shut down from 10:40 to 10:50 for A/M. 											
n) Baroiarhat 132/33 kV T-2 transformer was under shut down from 09:30 to 17:29 for A/M.											
 o) Meghnaghat 230 kV bus-2 was under shut down from 10:02 to 16:52 for C/M. 											
p) Haripur 132/33 kV T-1 transformer was under shut down from 09:50 to 16:56 for A/M. q) Mirpur 132 kV reserve bus was under shut down from 09:56 to 16:48 for C/M.											
r) Mymensing RPCL-Tangail 132 kV Ckt-1 & 2 were under shut down from 10:18 to 16:34 for C/M.											
s) Meghnaghat-Shyampur 230 kV Ckt-1 was under shut down from 10:31 to 17:21 for C/M.											
t) Chowmuhoni-Ramganj 132 kV Ckt-1 was under shut down from 10:23 to 13:47 for A/M. u) Kodda 132/33 kV T-5 transformer was under shut down from 09:06 to 10:55 for D/W.											
v) Hasnabad-Keraniganj 230 kV Ckt-1 was under shut down from 11:28 to 18:05 for D/W.											
w) Faridpur-Rajbari 132 kV x) Kodda 132/33 kV T-1 tra	/ Ckt-2 was u	nder shut do	wn from 08:30 to	12:53 for A/M.							
				to 12:50 for D/W. from 09:30 to 12:12 for C/M.							
z) Keraniganj 132/33 kV T-	-1 transforme	r was under s	shut down from 08	3:56 to 13:26 for A/M.							
aa) Kodda 132/33 kV T-3 t	transformer w	as under shu	it down from 12:5	7 to 13:57 for D/W.							
ab) Faridpur-Rajbari 132 k ac) Cumilla(S)-Tripura 132				13. TO TOL AVM.							
ad) Chowmuhoni-Ramganj	j 132 kV Ckt-	2 was under	shut down from 1	3:59 to 15:56 for A/M.							
ae) Cumilla(S) 132/33 kV 1 on at 13:54, 13:55 resp		er was switch	ned on at 13:44 fro	om India bus & T1,T2 are switched							
		ipped at 23:5	6 showing O/C re	elay and was switched on at 00:10.				About	29 MW po	wer interruption oc	curred under
								Bakulia	S/S area i	from 23:56 to 00:1	0.
ag) Satkhira 132/33 kV T-1 on at 01:42(14-02-22).	i & i-∠ transf	ormer tripped	at U1:10 showing	g O/C,E/F relay and were switched						wer interruption or from 01:10 to 01:4	
ah) Kallyanpur 132/33 kV 1											
				 was switched on at 10:50. 8:05(14-2-22) for red hot maint. 							
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Sub Divisi	ional Enginee	ər			E	xecutive En	gineer		s	uperintendent E	Ingineer
Network Ope							ion Division			Load Despatch	Circle