				NATIONAL L	OMPANY OF BANGLAI LOAD DESPATCH CE		TD.					QF-LDC-08
				D	DAILY REPORT				Rep	orting Date :	28-Jan-22	Page -1
Till now the maximum	generation	is: - 13792.0					20:00		on 27-A	pr-21		
The Summary of Yeste Day Peak Generation	:	8843.0 MW	ation & Demand	Hour :			2:00	Min. Gen.	at	4:00		MW
Evening Peak Generation E.P. Demand (at gen end		9959.0 MW 9959.0 MW		Hour : Hour :			9:00 9:00	Available M Max Demar			12218	MW MW
Maximum Generation	:	9959.0 MW		Hour :		19	9:00	Reserve(Ge			3418	MW
Total Gen. (MKWH)	:	197.7	VDORT / IMPOR	T THROUGH EAST-WEST	System Load Factor T INTERCONNECTOR		2.70%	Load Shed		:	0	MW
Export from East grid to V		laximum	APORT / IIII C.C.	I IRROUGH LAGI-NES.	. INTERCOMMENTS.	-364 M		19:00		Energy		MKWHR.
mport from West grid to E Level of Kaptai Lake at 6:		laximum 28-Jan-	77			M	fW at	*		Energy		MKWHR.
		Ft.(MSL),			Rule ci	curve :	97.80	Ft.(MSL)			
Gas Consumed :	Total =	709.70 MMCFE				_ 	il Consume	ed (PDB):				
3d5 Conduines .	TOTAL.	100.10	<i>'</i> -			-	/11 0011001	su (1 55).	HSE	:		Liter
									FO	-		Liter
Cost of the Consumed Fu	iel (PDB+P	Gas :		Tk87,354,787				==:0.004				
		Coal :		Tk65,767,367			Oil	: Tk548,361,	956	Total :	Tk701,484,110	
	Lo	oad Shedding & Oth	ner Information									
Area	Yesterda	у						Today				
	MW			Estimated Demand (S/S e MW	end)			Estimated S	Shedding (S MW	S/S end)	Rates of Shede (On Estimated D	
Dhaka	0	0:00		3214					IVIV.	0	0%	Jemanu,
Chittagong Area Khulna Area	0	0:00 0:00		1088 974						0	0% 0%	
Knuina Area Rajshahi Area	0	0:00		974 879						0	0%	
Cumilla Area	0	0:00 0:00		795 641						0	0% 0%	
Mymensingh Area Sylhet Area	0	0:00		641 365						0	0%	
Barisal Area	0	0:00 0:00		165 495						0	0%	
Rangpur Area Total	0	0:00		8616						0	0 /0	
	Information	-f the Congrating Ur	-it- under shut des									
		of the Generating Ur	IIIS UNUEL SHUL GOV	vn.								
Pla	inned Shut- Do	own					orced Shu	ut- Down ria ST: Unit-1	2 10) [Menhnanhat	Summit 305 MW	CCPP
						2)) Ghorasal-	3,5,7	,2 .5,	vicgi ii lagi i	Junini Joo	0011
) Ashuganj	-4, i-71 MW & 10	20 8414/			
						5)) Shajibaza	r 330 MW G				
) Raozan u) Sirajganj					
						8)) Summit B	ibiyana-3				
						9)) Haripur 4	12 MW EGCE	3			
Add	litional Inform	nation of Machines	, lines, Interruption	on / Forced Load shed etc.								
a) Baghabari 230/132 kV												
b) Bhandaria 132/33 kV T c) Jhenaidah(New) 230/13												
d) HVDC-Jhenaidah(New)) 230 kV Ckt-	1 was under shut dov	wn from 09:13 to 1	18:34 for D/W.								
e) Jhenaidah(New)-Jasho f) Jhenaidah(New)-Khulna												
g) Kabirpur 132/33 kV T-1	1 transformer	was under shut dowr	n from 08:53 to 17	:39 for A/M.								
h) Kaliakoir-Aminbazar 23 i) Kaliakoir-Tongi 230 kV (
) Kamrangirchar 132/33 k	kV T-1 transfo	rmer was under shut	t down from 09:01	to 14:26 for A/M.								
k) Keraniganj 230/132/33l) Khagrachori 132/33 kV												
m) Madanganj-Munshigan	nj 132 kV Ckt-	2 was under shut do	wn from 12:14 to	17:25 for C/M.								
n) Madaripur-Barishal(N) o) Magura-Narail 132 kV (
p) Mirpur 132/33 kV T-1 tr	ransformer wa	as under shut down fr	rom 08:54 to 18:42	2 for C/M.								
q) Munshiganj 132/33 kV i r) Munshiganj 132/33 kV i												
s) Narail 132/33 kV T-2 tra	ansformer wa	s under shut down fro	om 10:13 to 17:14	for D/W.								
t) Rampura-Madartek 132 u) Sikalbaha-Shahmirpur												
v) Sreemangal-Shahjibaza	ar 132 kV Ckt	t-2 was under shut do	own from 08:19 to	15:50 for A/M.								
w) Tongi-Uttara 132 kV Ci			A contract of	I.								
x) Asnuganj unit-5 was for y) Faridpur S/S-Faridpur F	P.P. 132 kV C	kt tripped at 12:30 d	lue to 132 kV bus I	PT B-phase burst at PS end.	L.							
z) Madanganj-Munshiganj	j 132 kV Ckt-1	1 was under shut dow	wn from 15:28 to 1	7:29 for C/M.								
aa) Jhenaidah(New) 230 l ab) Rampura-Ullon 132 k\												
ac) Sylhet-Fenchuganj S/S	S 132 kV Ckt-	-1 tripped at 19:26 fro	om both ends show									
Sylhet end & Dist. Z1, I ad) Bottail 132/33 kV T-2												
				01/2022) to 10:30(28/01/202	(2) for D/W.						wer interruption of	
										ar & Matarba 0(28/01/2022)	ari S/S area from	06:25(28/01/2
af) Payra P.PPayra S/S	400 kV Ckt-3	was switched on at	05:34(28/01/2022)).					10.5	0(20/01/2022)		
ag) Payra 400/132 kV T-0 ah) Payra 400/132 kV T-0												
ali) Fayla 400/132 KV 1-0	12 transionne	was switched on at	07.52(20/01/2022) IIOIII 132 KV Side.								

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division