						-		
		POWER GRI	AL LOAD DE	SPATCH	CENTER	D.		QF-LDC-08
			DAILY RE	PORT			Reporting Date :	Page -1 3-Jan-22
Till now the maximum generation is : -		13792.0			2	:0:00 Hrs or	n 27-Apr-21	
The Summary of Yesterday's	2-Jan-22 7659.0	Generation & Demand		12:00			Min Gen. & Probable Gen.	& Demand 5706 MW
Day Peak Generation : Evening Peak Generation :	7659.0 9156.0		Hour : Hour :	12:00 19:00		Min. Gen. at Available Max Ge	5:00	5706 MW 11967 MW
E.P. Demand (at gen end) :	9156.0		Hour :	19:00		Max Demand (Ev		9300 MW
Maximum Generation :	9156.0	MW	Hour :	19:00		Reserve(General	tion end)	2667 MW
Total Gen. (MKWH) :	179.1	System Loa		: 81.51%		Load Shed	:	0 MW
Export from East grid to West grid :- Maximum	EXPORT /	MPORT THROUGH EAST-W		CONNECT	OR	7:00	Energy	MKWHR
Import from West grid to East grid :- Maximum			-0	MW	at	-	Energy	- MKWHR.
Water Level of Kaptai Lake at 6:00 A M or		3-Jan-22					- 07	
Actual : 98.04	Ft.(MSL),		Rule curve	:	102.62	Ft.(MSL)		
Gas Consumed : Total =	722.84	MMCFD.		Oil Con	isumed (PDB	i) :	HSD :	Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk95,069,677					FO :	Liter
:	Coal :	Tk67,686,888			Oil	: Tk371,552,316	Total : T	k534,308,881
	Load Shedding & Othe	mormation						
Area Yesterday		Entire 11 (December 11)	·/C"		-	Today	tine (C/C and)	Datas of Chaddia
MW		Estimated Demand (S	5/5 end)			Estimated Shedo		Rates of Shedding On Estimated Demand)
Dhaka 0	0:00	3303					0	0%
Chittagong Area 0	0:00	1118					0	0%
Khulna Area 0	0:00	1001					0	0%
Rajshahi Area 0 Cumilla Area 0	0:00	904 817					0	0% 0%
Cumilla Area 0 Mymensingh Area 0	0:00	817 660					0	0%
Sylhet Area 0	0:00	375					0	0%
Barisal Area 0	0:00	170					0	0%
Rangpur Area 0 Total 0	0:00	509 8857					0	0%
Total U		8857					U	
Information of th	e Generating Units under s	hut down.						
Planned Shut- Down				F	I Shut- Dowr	-		
				 3) Ashu 4) Bagh 5) Shaj 6) Rao: 7) Siraj 8) Sum 	rasal-3,5 uganj-3,4, habari-71 MW ibazar 330 MV zan unit-1 ganj Unit 1 & mit Bibiyana-2 pur 412 MW E	W 2 2,3		
Additional Information	on of Machines, lines, Inte	rruption / Forced Load shed e	etc.	9) Han	pur 412 MVV E			
a) Ashuganj-Sirajganj 230 kV Ckt-1 was under shu b) Bheramara-Bottali 132 kV Ckt-1 was under shu b) Baravitah-PHP 132 kV Ckt-1 was under shu dow 0) Curnilla(N)-Chadogram 132 kV Ckt-1 was under 1) Kaliakoir 400/132 kV T02 transformer was under 9) Aminbazar-Meghanghat 230 kV Ckt-1 was under 1) Dabazar-Chor's bazar 132 kV Ckt-1 was under 1) Dabazar-Chor's bazar 132 kV Ckt-1 was under 1) Dahazar-Chor's bazar 132 kV Ckt-1 was under 1) Dahazar-Chor's bazar 132 kV Ckt-1 was under 1) Jahajour-Sonargaon 132 kV Ckt-1 was under 1) Jahajour-Sonargaon 132 kV Ckt-1 was under 1) Jahajour-Sonargaon 132 kV Ckt-1 was under 1) Jahajour 132/33 kV T3 transformer was under 1) Jahajour 132/33 kV T2 transformer was under 1) Goalgang-Bagerhat 132 kV Ckt-1 was under shu 1) Goalgang-Bagerhat 132 kV Ckt-1 was under shu 1) Goalgang-132/33 kV T3 transformer was under 1) Barshabari-Mohasthangarh 132 kV Ckt-1 was under 1) Potasal fiO4 tripped at 14-31 due to GBC prot 2) Raozan #02 was shut down at 18:28 due to ms 2) Fenchuganj-Sylhet 132 kV Ckt was under at 01:30 3 (Johazari-Skabahari Abd was switched on at 01:31(03- 31) Dohazari-Matarhair-Cox Shazar 132 kV Ckt was under 3) Dohazari-Matarhair-Cox Shazar 132 kV Ckt was under 3) Dohazari-Matarhair-Cox Shazar 132 kV Ckt was under 3) Dohazari-Stabahari Abd kW kW kW was under shut dow 3) Dohazari-Matarhair-Cox Shazar 132 kV Ckt was under 3) Dohazari-Matarhair-Cox Shazar 132 kV Ckt was under 3) Dohazari-Matarhair-Cox Shazar 132 kV Ckt was under 3) Dohazari-Stabahari A12 kV Ckt was under shut dow 3) Dohazari-Stabahari A12 kV Ckt was under shut dow 3) Dohazari-Stabahari A12 kV Ckt was under shut dow 3) Dohazari-Stabahari A12 kV main bus was under shut dow 3) Dohazari-Stabahari A12 kV Ta transformer was under 3) Chohzari-Stabahari A12 kV Ta transformer was under 3) Chohzari-Stabahari A12 kV Ta transformer was under 3) Chohzari A12 kV main bus was under shut dow	t down from 08:17 to 14:43 i down from 08:15 to 14:55 in from 08:20 to 14:46 for 4 er shut down from 08:20 to 14:46 for 4 shut down from 09:32 to 15 shut down from 10:21 to 11:27 to 11 ut down from 09:15 to 16:4 i down from 09:15 to 16:4 i down from 09:34 to 11 under shut down from 09:34 to 11 under shut down from 09:34 to 12 under shut down from 09:34 to 12 down from 08:55 to 17:22 1 down from 08:55 to 17:22 1 down from 08:55 to 17:22 1 down from 08:05 to 17:22 1 down from 08:10 to 16:20 to 70.17 t down since at 12:16 for t er shut down from 08:00 sunder shut down from 06:00 un from 06:12 to 11:49(03 sown since at 07:35 (03-01)	ior ANM. for ANM. M. M. 15:52 for AMM. 14:43 for AMM. 16:41 for ANM. 15:9 for D/W. 3 for AMM. 1:09 for D/W. 1:09 for A/M. 1:07 ar A/M. 9 for A/M. 9 for A/M. 1:00 for A/M. 1:00 is Coff or A/M. 1:00:5 for C/M. 2W/L 1:20 is for C/M. 1:21 for C/M. 2:01 for 0.710.(03-11-22) for D/W. 2:01 -ta D/W. 1:22 is for D/W. 2:22 is for D/W. 1:22 is for D/W. 2:22 is for D/W.	9 phase Z2				Cox's Bazar, Matarbari S	terruption occurred under (S arcas from 06:01 to 07:10, terruption occurred under 06:12 to 11:49.
Sub Divisional Engin Network Operation Divi				Exe Networ	cutive Engine k Operation	eer Division		Superintendent Engineer Load Despatch Circle