				POWER GRID COMPANY OF BAI NATIONAL LOAD DESPATO	CH CENTER					QF-LDC-08
				DAILY REPORT				Reporting	Date :	Page -1 2-Jan-22
Till now the maxin			92.0			20:0		on 27-Apr-21		
The Summary of Y Day Peak Generation		1-Jan-22 Ger 7339.0 MW	neration & Demand	Hour :	12:00	)	Today's Act Min. Gen. a			Gen. & Demand 5745 MW
Evening Peak Genera	ation :	8985.0 MW	1	Hour :	19:00	)	Available Ma	x Generation	:	12090 MW
E.P. Demand (at gen Maximum Generation		8985.0 MW		Hour :	19:00		Max Deman			9600 MW 2490 MW
Total Gen. (MKWH)	n : :	8985.0 MW 174.6		Hour : System Load F	19:00 Factor : 80.96		Reserve(Ger Load Shed	ieration end)		2490 MW 0 MW
Export from East grid	I to West aria		EXPORT / IMPORT THROU	GH EAST-WEST INTERCONNE		at	7:00	E	nergy	MKWHR.
Import from West grid	d to East grid	I :- Maximum			MW	at	-		nergy	- MKWHR.
evel of Kaptai Lake at Actual :	6:00 A M on 98.16	2-Ja Ft.(MSL),	an-22	r	Rule curve : 1	02.81	Ft.(MSL)			
				· · · · ·						
Gas Consumed :	Total =	762.54 MM	CFD.		Oil C	onsumed	I (PDB):	HSD : FO :		Liter Liter
Cost of the Consume	ed Fuel (PDB	Gas : Coal :		⁻k97,343,470 ⁻k66,489,361		Oil	: Tk326,339,9	34 Ti	otal : Tk4	90,172,765
		Load Shedding & Of	ther Information							
Area	Yester	lay					Today			
	MW		Estima	ed Demand (S/S end) MW			Estimated S	nedding (S/S en MW		ates of Shedding I Estimated Demand)
Dhaka	0	0:00		3449				0	(0)	0%
Chittagong Area	0	0:00		1169				0		0%
Khulna Area	0	0:00 0:00		1047 946				0		0% 0%
Rajshahi Area Cumilla Area	0	0:00		855				0		0%
Mymensingh Area	0	0:00		690				0		0%
Sylhet Area	0	0:00		390				0		0%
Barisal Area Rangpur Area	0	0:00 0:00		178 532				0		0% 0%
Total	0	0.00		9255				0		070
	Informatio	on of the Generating U	nits under shut down.							
DI	anned Shut-				Fora	ad Chut	Down			
r i	anneu onut-	Down				ed Shut rapukuri	a ST: Unit-1,2	10) Meahr	naghat Sur	nmit 305 MW CCPP
					2) Gł	norasal-3	,5	, s	0	
						huganj-3				
							71 MW & 100 I 330 MW	ww		
						iajibazai iozan uni				
						ajganj U				
							oiyana-2,3 2 MW EGCB			
					0)112	inpui + 12	LOOD			
			, lines, Interruption / Forced L	oad shed etc.						
a) Ashuganj-Sirajganj 230 kV Ckt-1 was under shut down from 08:36 to 16:17 for A/M.										
<ul> <li>b) Bagerhat-Bhandariaj 132 kV Ckt was under shut down from 08:20 to 17:41 for A/M.</li> <li>c) Barishal 132/33 kV T-4 transformer was under shut down from 09:39 to 12:21 for A/M.</li> </ul>										
d) Bhaluka 132/33 kV 1-4 transformer was under shut down from 5.35 6 fizz fi of nym.										
e) Bheramara-Ishurdi 132 kV Ckt-1 was under shut down from 08:51 to 15:45 for A/M.										
f) Bheramara-Bottail 132 kV Ckt-1 was under shut down from 08:20 to 16:03 for A/M. g) Chowmuhani 132/33 kV T-3 transformer was under shut down from 10:18 to 11:50 for C/M.										
			ut down from 10:19 to 17:27 for							
			wn from 11:56 to 16:43 for D/W					About 32 I	MW power	interruption occurred under
								Cox's Baz	ar S/S are	a from 11:56 to 16:43.
			n from 08:20 to 15:48 for A/M. howing PRD relay and was swit	ched on at 10:36.						
			0 showing O/C relay and was sv							interruption occurred under
								Fenchuga	nj S/S area	a from 09:10 to 09:32.
			own from 09:11 to 16:37 for A/M hut down from 10:03 to 17:06 fo							
			vn from 09:08 to 16:02 for A/M.							
p) Hathazari-Baroirha	at 132 kV Ck	t-2 was under shut dow	n from 09:32 to 16:12 for A/M.							
			down from 09:07 to 13:27 for A	Μ.						
		as under shut down at (	J9:43 for A/M. ut down from 09:05 to 16:42 for	0/M						
			t down from 08:05 to 15:21 for							
		der shut down from 10								
		sformer under shut dov								
			5:20 and shut down at 23:40. as booster compressor and was	synchronized at 16:33						
			vn from 15:58 to 16:14 for D/W.							
			vn from 16:17 to 17:02 for D/W							
aa) Ashuganj-Sirajga	nj 230 kV Ck	t-1 tripped at 05:26(2/	1/22) showing dist.Z1,3-phase a	nd was switched on at 08:45(2/1/22	).					
		der shut down since 07		N/N 4						
			It down since 07:16(2/1/22) for ( e 07:43(2/1/22) for A/M.	/IVI.						
	• main Dus R	s and on on a down SING	5 5 TO(2/ 1/22/ 101 A/1VI.							
								1		
eub Di	ivisional En	nineer			Evosit	ive Engi	neer		C	erintendent Engineer
	Operation D				Network O					ad Despatch Circle