| | | | GRID COMPANY IONAL LOAD DE | SPATCH CENT | | | QF-LDC-0 |
|--|--|--|-------------------------------|---|--|--|---------------------------|
| | | | DAILY RE | PORT | | Reporting Date : | Page - 29-Dec-21 |
| Fill now the maximum generation is:- | 13792 | | | | 20:00 Hrs | on 27-Apr-21 al Min Gen. & Probable Ger | |
| The Summary of Yesterday's Day Peak Generation : | 28-Dec-21 Gener 7942.0 MW | ation & Demand | Hour : | 12:00 | Min. Gen. at | 4:00 | n. & Demand 5943 MW |
| Evening Peak Generation : | 9368.0 MW | | Hour : | 19:00 | Available Max (| | 12253 MW |
| E.P. Demand (at gen end) : Maximum Generation : | 9368.0 MW 9368.0 MW | | Hour : Hour : | 19:00 19:00 | Max Demand (| | 9500 MW 2753 MW |
| Fotal Gen. (MKWH) : | 185.5 | System | Load Factor | · 82.50% | Reserve(Gene Load Shed | ration end) | 0 MW |
| | | RT THROUGH EAS | T-WEST INTER | CONNECTOR | | | |
| Export from East grid to West grid :- Maximum | | | -16 | 66 MW at MW at | 18:00 | Energy | |
| mport from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on | 29-Dei | | | MVV at | • | Energy | - MKWHR. |
| | Ft.(MSL) , | | Rule curve | : 103 | 3.30 Ft.(MSL) | | |
| Gas Consumed : Total = | 728.82 MMCF | D. | | Oil Consumed | (PDB) : | HSD : FO : | Liter Liter |
| Cost of the Consumed Fuel (PDB+Pvt) : | Gas : Coal : | Tk89,431, Tk67,513, | | | Oil : Tk508,580,713 | 3 Total | : Tk665,525,714 |
| <u>L</u> c | oad Shedding & Other Inform | | 101 | | Oii . 1k306,380,713 | o iotai . | 18000,020,714 |
| Ārea Vactordav | | | | | Today | | |
| Area Yesterday | | Estimated Demar | nd (S/S end) | | Today Estimated She | dding (S/S end) | Rates of Shedding |
| MW | | MW | , | | | MW | (On Estimated Demand) |
| Dhaka 0 Chittagong Area 0 | 0:00 0:00 | 3406 1154 | | | | 0 | 0% 0% |
| Chittagong Area 0 Khulna Area 0 | 0:00 | 1154 1034 | | | | 0 | 0% 0% |
| Rajshahi Area 0 | 0:00 | 934 | | | | Ō | 0% |
| Cumilla Area 0 | 0:00 | 844 | | | | 0 | 0% |
| Mymensingh Area 0 Sylhet Area 0 | 0:00 0:00 | 681 386 | | | | 0 | 0% 0% |
| Barisal Area 0 | 0:00 | 175 | | | | 0 | 0% |
| Rangpur Area 0 | 0:00 | 525 | | | | 0 | 0% |
| Fotal 0 | | 9140 | | | | 0 | |
| Information of the Go | enerating Units under shut dov | wn. | | | | | |
| | | | | 2) Ghorasal-3, 3) Ashuganj-3, 4) Baghabari-7 5) Shajibazar 3 6) Raozan unit 7) Sirajganj Ur 8) Summit Bib 9) Haripur 412 | .4, 71 MW & 100 MW 330 MW I-1,2 iit 1 & 2 iyana-2,3 | | |
| Additional Information o | f Machines, lines, Interruption | on / Forced Load sh | ed etc. | | | | |
| i) B. Baria-Shahjibazar 132 kV Ckt-2 was under shut: b) Bakulia-Sikabaha 132 kV Ckt-2 was under shut: c) Baroiarhat 132/33 kV T1 transformer was under: d) Bhrealmar 6 kt 132/53 kV T1 transformer was under shut e) Bhrola FI/S 230/33 kV transformer was under shut e) Bhrola FI/S 230/33 kV transformer was under shut down from (i) HVDC 400 kV bus-1 was under shut down from (i) Shurdi-HVDC Bheramara 230 kV Ckt-4 was under shut e) Ishurdi-HVDC Bheramara 230 kV Ckt-4 was under shut e) Allakoik 400/230 kV T-01 transformer was under shut shurdi-Ghorasal 230 kV Ckt-2 was under shut e) Kamirangirchar 132/33 kV T1 transformer was under shut shurdi-Ghorasal 230 kV Ckt-2 was under shut shurdi-Rholastanghor 132 kV Ckt-1 was under shut shurdi-Rholastanghor 15 magni-RPCt 123 kV Ckt-2 was under shut down (ro) Thakuragaon 5/5-Thakuragaon 115 MW PP 132 kV (r) Tongi-Bashurdhara 132 kV Ckt-1 was under shut on the shurdi-Rholastanghor 15:04. | down from 08.27 to 14.51 for shut down from 09.31 to 10.22 inder shut down from 09.31 to 10.23 inder shut down from 09.54 to 4 down from 09.47 to 14.34 fc win from 10.42 to 17.20 for AM. 20.27 to 17.00 for AM. 20.27 in 19.00 fc or Shut down from 09.38 to 16.37 for Au to down from 09.38 to 16.37 for Au to 40.00 fc or 5.00 for 19.00 fc or 5.00 fc o | AVM. 3 due to red hot main 17:02 for C/M. 7:42 for AVM. 7:42 for AVM. M. for C/M. 41 for AVM. 6:58 for AVM. 2/M. 3/M. 3/M. 3/M. 3/M. 10 for C/M. 13 for AVM. 16 for AVM. 17 for AVM. 18 for AVM. 19 for AVM. 19 for AVM. 10 for AVM. 11 for AVM. 12 for AVM. 13 for AVM. 14 for AVM. 15 for AVM. 16 for AVM. 17 for AVM. 18 for AVM. 19 for AVM. 19 for AVM. 19 for AVM. 10 for AVM. 10 for AVM. 10 for AVM. 11 for AVM. 11 for AVM. 12 for AVM. 13 for AVM. 14 for AVM. 15 for AVM. 16 for AVM. 17 for AVM. 18 for AVM. 19 for AVM. 19 for AVM. 19 for AVM. 19 for AVM. 10 for AVM. 11 for AVM. 12 for AVM. 13 for AVM. 14 for AVM. 15 for AVM. 16 for AVM. 16 for AVM. 17 for AVM. 18 for AVM. 19 for AVM. 19 for AVM. 10 for AVM. 11 for AVM. 11 for AVM. 12 for AVM. 13 for AVM. 14 for AVM. 15 for AVM. 16 for AVM. 17 for AVM. 18 for AVM. 18 for AVM. 19 for AVM. 19 for AVM. 10 | A/M. or A/M. switched on at | | | Cox's Bazar S/S area f | terruption occurred under |

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division