POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-00 DALLY REPORT Page -1											
									Reporting		ec-21
Till now the maximum The Summary of Ye		n is : - 13792.0 8-Dec-21 Generation & De	mond				20:00	Hrs on		Probable Gen.	2 Domand
Day Peak Generation	esteruay s	8037.0 MW	Hour :			12:00		fin. Gen. at	5:00		5983 MW
Evening Peak Generat	tion :	9460.0 MW	Hour :			19:00		vailable Max G		:	13400 MW
E.P. Demand (at gen e		9460.0 MW	Hour :			19:00		1ax Demand (E			9700 MW
Maximum Generation	:	9460.0 MW	Hour :			19:00		eserve(Genera	ation end)		3700 MW
Total Gen. (MKWH)		187.0 EXPORT /	IMPORT THROUGH EAST-WEST	System Load Factor	:	82.38%	% L(oad Shed			0 MW
Export from East grid t Import from West grid	to East grid :-	Maximum -		INTERCONNECTOR	34	MW MW	at 8: at -	:00 -		Energy Energy	MKWHR. - MKWHR.
vel of Kaptai Lake at 6: Actual : 10		9-Dec-21 t.(MSL),		Rule cur	ve ·	1(05.28	Ft.(MSL)			
Pictual . 10	0.00 11	<u>(((()))</u>);		Tuic our	vc .		00.20	T C(MOL)			
Gas Consum	Total =	903.26 MMCFD.				Oil Cor	onsumed (PD	B):	HSD : FO :		Liter Liter
Cost of the Consumed	I Fuel (PDE	Gas : Coal :	Tk116,650,205 Tk73,185,457				Oil : T	k279,705,174	1	Fotal : Tk469,5	40,836
		ad Shedding & Other Information	<u>n</u>								
Area	Yesterday		Estimated Demand (S/S e	nd)				oday stimated Shed	ding (C/C and	I) Botos	of Shedding
N	ΛW		Estimated Demand (5/5 el MW	na)			E	sumated Shed	MW		imated Demand)
	0	0:00	3464						0	Ċ	1%
	0	0:00	1174						0		1%
	0	0:00	1052 950						0		1% 1%
	0	0:00 0:00	859						0		1%
	0	0:00	693						ů 0		1%
Sylhet Area	0	0:00	392						0		1%
	0	0:00	179						0		1%
	0	0:00	534 9296						0	C	1%
Total	•										
Info	ormation of the	Generating Units under shut dowr	۱.								
Planned	I Shut- Down					Forcer	d Shut-Dow	vn			
2) G 3) A 4) B 5) S 6) R 7) A 8) N						2) Gho 3) Ashi 4) Bag 5) Shaj 6) Rao 7) Ashi 8) Nuti				nit Bibiyana-2 nit Bibiyana-3	
Addition	nal Informatior	n of Machines, lines, Interruption	1 / Forced Load shed etc.								
b) Barapukuna-Bogure c) Bibiyana-Kaliakoir 4 d) Chandraghona-Kapi e) Kachua 132/33 kV f) Bhandrain 132/33 kV g) Chandraghona 132/33 kV g) Chandraghona 132/33 kV g) Chandraghona 132/33 kV g) Hathazan-Raozan 22 j) Kachua 132/33 kV k) Khuna(S) 200 kV B l) Kulaura 132 kV Bus- m) Bhulta-Haripur 230 n) Mirpur-Littara 3rd pr o) Mymensing 132/33 g) Ratipura-Littara 3rd pr o) Mymensing 132/33 g) Ratipura-Littara 3rd pr o) Mymensing 132/33 g) Ratipura 132 kV Bu t) Shahijbazar-Srimong u) Summit Bibyana G v) Halishahar-Rampur ac) Mirpur-Littara 3rd pa a) Kabirpur 132/33 kV y) Sirajagni j#1 GT trip a) Shahijbazar-100 Mu aa) Agargaon-Satmos ab) Satmosjid 132/33 ac) Mirpur-Littara 3rd pa ad) Keraniganj 132/33 ae) Bheramara-410 M af) Sylhet-Fenchuganj A-phase at Sylhet er	2 230 kV Ckt-1 00 kV Ckt-1 00 kV Ckt-1 00 kV Ckt-1 14 transforme V T-1 transforme 01 kV Ckt-1 033 kV T-1 trans 01 kV Ckt-1 033 kV Ckt-1 03 kV Ckt-1 03 kV Ckt-2 0 kV Ckt-2 0 kV Ckt-2 0 kV Ckt-2 0 kV Ckt-2 2 transforme 12 kV Ckt-2 2 kV Ckt-1 0 kV Ckt-2 2 kV Ckt-1 0 kV Ckt-2 2 kV Ckt-1 12 kV Ckt-1 12 kV Ckt-1 12 kV Ckt-1 12 kV Ckt-1 12 kV Ckt-1 12 kV Ckt-1 13 kV Ckt-1 12 kV Ckt-1 12 kV Ckt-1 12 kV Ckt-1 12 kV Ckt-1 13 kV Ckt-1 13 kV Ckt-1 12 kV Ckt-1 13 kV Ckt-1 13 kV Ckt-1 12 kV Ckt-1 13 kV Ckt-1 12 kV Ckt-1 12 kV Ckt-1 13 kV Ckt-1 14 kV Ckt-	ue to gas booster problem and was :50 due to inter cooler pump proble 2 was under shut down from 14:54 rmer was under shut down from 15 Skt tripped at 15:46 showing 87L, B rmer was under shut down from 14 & ST were synchronized at 20:21 8	to 16:28 for A/M. 17:30 for A/M. 17:30 for A/M. 10: 15:28 for A/M. 10: 15:28 for A/M. 10: 15:28 for A/M. 10: 15:10 for A/M. 10: 10: 10 for A/M. 10: 10: 10 for A/M. 10: 10: 10: 10: 10: 10: 10: 10: 10: 10:	4.							ruption occurred under 104:44 to 05:05(9/12/21).
Divisional Engineer k Operation Division			Executive Engineer Network Operation Divis	ion						dent Engineer spatch Circle	