POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT											QF-LDC-08 Page -1
Till now the max	imum generatio	on is : - 13792.0			2	20:00		n 27-Apr		6-Dec-21	
The Summary of Day Peak Generation		5-Dec-21 Generation & [7990.0 MW	Hour :		12:00		Today's Actu Min. Gen. at		& Probable		and 34 MW
Evening Peak Gene	eration :	9231.0 MW	Hour :		19:00		Available Max	Generation	:	130	78 MW
E.P. Demand (at ge Maximum Generati	en end): ion::	9231.0 MW 9231.0 MW	Hour : Hour :		19:00 19:00		Max Demand Reserve(Gene				00 MW 78 MW
Total Gen. (MKWH)		183.4	System	Load Factor	: 82.77%	,	Load Shed	÷			0 MW
Export from East gr	id to West grid :-		/IMPORT THROUGH EAST-WEST INTERC	CONNECTOR	-38 MW	at	8:00		Energy		MKWHR.
Import from West g el of Kaptai Lake at	rid to East grid :-	Maximum - 6-Dec-21			MW	at	-		Energy		- MKWHR.
Actual :		(MSL),		Rule cur	ve: 105.	55	Ft.(MSL)				
Gas Consumed	Total =	877.32 MMCFD.			Oil Con	sume	ed (PDB):				
	- Chai	office limiter b.			01 001	ourre	, (1 0 0) .	HSD FO			Liter Liter
Cost of the Consum	ned Fuel (PDI	Gas : Coal :	Tk119,054,803 Tk68,444,160		Oil	:	Tk243,940,33	3	Total : Tk	431,439,296	
	Loa	ad Shedding & Other Informatio	n								
Area	Yesterday						Today				
Alea			Estimated Demand (S/S end)				Estimated She			Rates of Shedd	
Dhaka	0 MW	0:00	MW 3376					MW	(C	n Estimated D 0%	emand)
Chittagong Area	0	0:00	1144						0	0%	
Khulna Area Rajshahi Area	0	0:00 0:00	1024 925						0	0% 0%	
Cumilla Area	0	0:00	925						0	0%	
Mymensingh Ar	0	0:00	675						0	0%	
Sylhet Area Barisal Area	0	0:00 0:00	383 174						0	0% 0%	
Rangpur Area	0	0:00	520						0	0%	
Total	0		9058						0		
	Information of	the Generating Units under shut d	own.								
Pla	anned Shut- Dowr	1					ut- Down				
					2) Ghor 3) Ashu 4) Bagh 5) Shaji 6) Raoz 7) Ashu 8) Nutu	asal- ıganj- nabar ibaza zan u ıganj(n Bid	-3,4, i-71 MW & 100 ir 330 Mw GT-2	11) Sur MW	nmit Bibiyar nmit Bibiyar		
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
 a) Amibazar-Meghnaghat 230 kV Ckt-1 was under shut down from 10:45 to 13:37 for AM. b) Amibazar-S0/152 kV T0 transformer was under shut down from 10:29 to 16:45 for AM. c) Behural-Baghaban 230 kV Ckt-1 was under shut down from 06:20 to 18:02 for AM. e) Fenchuganj 230 kV Dus-1 was under shut down from 06:20 to 18:02 for AM. e) Fenchuganj 230 kV Dus-1 was under shut down from 06:20 to 18:02 for AM. e) Fenchuganj 230 kV Dus-1 was under shut down from 09:15 to 17:06 for AM. e) Fenchuganj 230 kV Dus-1 was under shut down from 09:91 to 16:35 for AM. e) Bahamamar HVDC-Bahamapur 400 kV Ckt-02 was under shut down from 09:46 to 16:20 for AM. h) Jakhaka 132/33 kV T-1 transformer was under shut down from 09:34 to 15:32 for AM. j) Biblyana-Kaliakoir 400 kV Ckt-2 was under shut down from 09:34 to 15:32 for AM. j) Biblyana-Kaliakoir 400 kV Ckt-2 was under shut down from 09:34 to 15:32 for AM. j) Biblyana-Kaliakoir 400 kV Ckt-2 was under shut down from 10:02 to 11:06 for CM. k) Biblyana-Kaliakoir 400 kV Ckt-2 was under shut down from 10:02 to 10:32 kV T0W. m) Lalbag 132/33 kV T-1 transformer was under shut down from 06:52 to 23:20 for AM. o) Mymensing 13/23 kV V T-1 transformer was under shut down from 08:52 to 23:20 for AM. o) Rajendrapur-Koda 13 22 kV Ckt-2 work under shut down from 08:25 to 16:50 for AM. o) Rajendrapur-Koda 13:20 kV Ckt-2 transformer was under shut down from 08:25 to 16:50 for AM. o) Rajendrapur-Koda 13:20 kV Ckt-2 was under shut down from 08:25 to 16:50 for AM. d) Rajendrapur-Bakuliat 2:04 KV Ckt-2 was under shut down from 08:25 to 16:50 for AM. e) Brangeukuria-Saidpur 13:20 kV Ckt-2 transformer was under shut down from 08:24 to 16:17 for AM. e) Brangeukuria-Saidpur 13:20 kV Ckt-2 transformer was under shut down from 10:25 to 15:20 for AM. d) Skababafney-Bakuliat 2:20 kV Ckt-2 was under shut down from 10:25 to 1									About 08 MW power interruption occurred under Jaldhaka S/S area from 11:43 to 12:45. About 80 MW power interruption occurred under Rajendrapur S/S area from 11:55 to 13:50.		
	ivisional Enginee				Executive					perintendent	
Network Operation Division					etwork Oper	ratio	n Division		Load Despatch Circle		