DAILY REPORT P													QF-LDC-08 Page -1	
Till now the most	imum cono	tion is :	13792.0				~	0:00	Hrs	on	Report 27-Apr-2	ing Date :	5-Dec-21	
Till now the max			13792.0 Generation & Demand	1			20						ole Gen. & Deman	d
Day Peak Generation		7235.0		Hour :		12:0	0		Min. Gen.			:00		3 MW
Evening Peak Gene		9409.0		Hour :		19:0			Available			:		5 MW
E.P. Demand (at ge Maximum Generati		9409.0 9409.0		Hour : Hour :		19:0 19:0			Max Dem Reserve((					D MW 5 MW
Total Gen. (MKWH)		9409.0 178.0		Hour .	System Load Factor	: 78.8			Load She		ion enu)			D MW
	, .		EXPORT / IMPO	RT THROUGH EAST-WES						-				
Export from East gr						20 MW	a		3:00			Energy		MKWHR.
Import from West g evel of Kaptai Lake a		:- Maximur	5-Dec-21			MW	a	t	-			Energy	/	- MKWHR.
Actual :	100.28	Ft.(MSL)	J=Dec=21		Rule cu	rve :	105.64		Ft.( MSI	L)				
										/				
Gas Consumed	Total =	848.05	MMCFD.			Oil C	Consum	ned (F	PDB) :					**
											HSD : FO :			Liter Liter
											10 .			Liter
Cost of the Consum	ned Fuel (PDB-	Gas :		Tk109,977,577										
:		Coal :		Tk71,062,820			Oil	: 1	Tk297,24	6,909		Total :	: Tk478,287,306	
		Load Sher	Iding & Other Informat	ion										
		Loud offer												
Area	Yesterda	y							Today					
				Estimated Demand (S/S	end)			E	Estimated	Shedd	ing (S/S e	nd)	Rates of Shedd	
Dhaka	0 0	0:00		MW 3428							MW	0	(On Estimated De 0%	emana)
Chittagong Area	0	0:00		1162								0	0%	
Khulna Area	0	0:00		1040								0	0%	
Rajshahi Area	0	0:00		940								0	0%	
Cumilla Area Mymensingh Are	0 0	0:00 0:00		849 685								0 0	0% 0%	
Sylhet Area	0	0:00		388								0	0%	
Barisal Area	Ō	0:00		177								0	0%	
Rangpur Area	0	0:00		529								0	0%	
Total	0			9199								0		
	Information	of the Gene	erating Units under shut o	down.										
			5											
PI	lanned Shut- Do	own					ed Sh		own T: Unit-2			mit Bibiya		
						4) B 5) S 6) R 7) A 8) N	hajibaz aozan shugan	ari-71 ar 330 unit-1 nj(N)-3 dduit-	60 MW. 220 MW	-2		mit Bibiya		
				otion / Forced Load shed et	с.									
<ul> <li>b) Kishoreganj 132(2)</li> <li>c) Hathazari-Baroirt d) Maniknagar-Matt</li> <li>e) Meghnaghat-Ami</li> <li>f) Kishoreganj 132/(2)</li> <li>g) Cumilla(N) 2301(1)</li> <li>h) Jamalpur 33 kV I</li> <li>j) Kotda 132/33 kV</li> <li>PBS work.</li> <li>j) Bheramara HVDC</li> <li>k) Mymensingh 132</li> <li>l) Ghorashal-Narshiu</li> <li>n) Netrokona 132/(2)</li> <li>n) Borganar HVDC</li> <li>h) Bargankara HVDC</li> <li>h) Bargankara HVDC</li> <li>h) Bargankara HVDC</li> <li>h) Borganara HVDC</li> <li>h) Borganara HVDC</li> <li>h) Bargankara HVDC</li> <li>h) Haringara HV</li></ul>	(33 kV T-3 trans hat 132 kV Ckt inbazar 230 kV 33 kV T-1 trans 33 kV T-1 trans 32 kV T-2 trans 23 kV T-2 trans C-Bahrampur 4 2/33 kV T-1 trans 230 kV T-1 trans 230 kV Ckt-1 3 kV T-1 transfor kV T-02 transfor kV T-1 transfor kV T-02 transfor kV	sformer was assumed to the second control of the second second stormer alon of the second stormer alon of the second stormer alon of the second sudder shu mer was und former alon of the second stormer alon of the second stormer alon of the second stormer alon of the second stormer alon of the second se	as under shut down from former was under shut c ong with their 33 kV Bus 20 & Bay 10C01 were u is under shut down from 10:11 g with its 33 kV Bus was t down since 11:35 for A der shut down from 09:5 fer shut down since 11:01 fer shut down from 08:34 et ogas system problem chronized at 14:33 & 17: d at 21:59. and was shutdown at 22 and was shutdown at 22	38:35 to 12:05 for C/M.           to 16:10 for A/M.           16:12 for A/M.           12:12 for A/M.           12:11 to 13:39 for A/M.           10:22 to 13:39 for A/M.           10:02 to 14:22 for A/M.           10:03 to 10:05 for           were under shut down from 10:05 for           10:03 to 16:28 for A/M.           10:04 for A/M.           10:154 for A/M.           10:154 for A/M.           10:10:165 for A/M.           10:10:165 for A/M.           10:10:165 for A/M.           10:10:39 to 16:54 for GIS work.           10:13:39 to 16:54 for GIS work.           10:13:30 to 16:34 for GIS work.           10:13:39 to 16:54 for GIS work.           10:13:39 to 16:54 for GIS work.           10:13:30 to 15:34 for GIS work.	AM. 38:49 to 17:17 for 16:17 for A/M. to 11:21 for A/M.						Kodda S	) MW pov	wer interruption occ rom 08:49 to 17:17 wer interruption occ rea from 08:34 to 1	surred under
	Divisional Engi					Execu Network	itive Er						Superintendent E	ingineer Circlo