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Planned Shut- Down    Forced Shut- Down   1) sarquizeta ST: Uni-2, 3   2) Chorasia-3-4 6   3   2) Chorasia-3-4 6   4) Regularia ST: Uni-2, 3   2) Chorasia-3-4 6   4) Regularia ST: Uni-2, 3   5] Chorasia-3-4 6   6) Rechulping 3, 4   7) Raccare MCI   6) Feechulping 3, 4   7) Raccare MCI   7) Raccare MCI   7) Raccare MCI   8) Shalpbazer 330 Mw GT-2    8) Shalpbazer 330 Mw GT-2   9) Shalpbazer 330 Mw GT-2   10 Chata-Shaumangain 12 8V CH trapped at 10 50° showing dist 22 end was switched on at 11-18.   9) Chata-Shaumangain 12 8V CH trapped at 100° showing dist 22 end was switched on at 17-11.   9) Chata-Shaumangain 12 8V CH trapped at 100° showing dist 22 end was switched on at 17-11.   9) Chata-Shaumangain 12 8V CH trapped at 100° showing dist 22 end was switched on at 17-11.   9) Chata-Shaumangain 12 8V CH trapped at 100° showing dist 22 end was switched on at 17-11.   9) Chata-Shaumangain 12 8V CH trapped at 100° showing dist 22 end was switched on at 17-11.   9) Chata-Shaumangain 12 8V CH trapped at 100° showing dist 22 end was switched on at 17-11.   9) Chata-Shaumangain 12 8V CH trapped at 100° showing dist 21 end was switched on at 17-11.   9) Chata-Shaumangain 12 8V CH trapped at 100° showing distance of 18-11 for AM.   9) Shaumangain 12 8V CH trapped at 12 22 showing dist. 17 for AM.   9) Shaumangain 12 8V CH trapped at 122 showing dist. 17 for AM.   9) Chata-Shaumangain 12 8V CH trapped at 122 showing dist. 17 for AM.   9) Shaumangain-Jamajour 12 8V CH trapped at 15 50° showing dist. 18 shaumangain 18 showing dist. 18 shaumangain 18 shaumang		Information of the	Generating Ur	nite under ehut deur	n							
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Additional Information of Machines, lines, Interruption / Forced Load shed etc.  Additional Information of Machines, lines, Interruption / Forced Load shed etc.  Additional Information of Machines, lines, Interruption / Forced Load shed etc.  Animibiazar 200132 WT-10 Transformer was under shut down from 1002 to 17:20 for CM.) Animibiazar 200132 WT-10 Transformer was under shut down from 1002 to 17:20 for CM.) Animibiazar 200132 WT-10 Transformer was under shut down from 1002 to 17:20 for CM.) Animibiazar 200132 WT-10 Transformer was under shut down from 08:16 to 17:21 for AM. Begura 200132 WT-11 transformer was under shut down from 08:16 to 17:21 for AM. Chatak-Sumangari 12 W CKL transformer was under shut down from 08:16 to 17:21 for AM.  About 19 MW power interruption occurred under Sunamgarij S/S are from 10:07 to 10:18.  About 19 MW power interruption occurred under Sunamgarij S/S are from 10:07 to 10:18.  About 19 MW power interruption occurred under Sunamgarij S/S are from 10:07 to 10:18.  About 10 MW power interruption occurred under Chatak S/S area from 10:07 to 10:18.  About 10 MW power interruption occurred under Chatak S/S area from 10:07 to 10:18.  About 10 MW power interruption occurred under Chatak S/S area from 10:07 to 10:18.  About 10 MW power interruption occurred under Chatak S/S area from 10:07 to 10:18.  About 10 MW power interruption occurred under Stidingarij S/S area from 10:07 to 10:18.  About 10 MW power interruption occurred under Stidingarij S/S area from 10:07 to 10:18.  About 10 MW power interruption occurred under Stidingarij S/S area from 10:07 to 10:18.  About 10 MW power interruption occurred under Stidingarij S/S area from 10:07 to 10:18.  About 10 MW power interruption occurred under Stidingarij S/S area from 10:07 to 10:18.  About 10 MW power interruption occurred under Stidingarij S/S area from 10:07 to 10:18.  About 10 MW power interruption occurred under Stidingarij S/S area from 10:07 to 10:18.  About 10 MW power interruption occurred under Stidingarij S/S area from 10:0	Plan	nned Shut- Down										
3, Ashuganj 4.5 4 Bagahaser 71 km 8.100 km 67.2 5) Fendruganj 3.4 7) Raccum 802 5) Shajitezar 30 lb km GT-2 5) Fendruganj 3.4 7) Raccum 802 5) Shajitezar 30 lb km GT-2 6 6 6 6 6 7 7 8 7 8 8 8 8 8 8 8 8 8 8 8												
4   Againstern T MW & 100 MW   5) Bhola 225 MW GT-2   6) Fenchugari 3, 4   7) Raccas Riv2  6   8) Fenchugari 3, 4   7) Raccas Riv2  6   8) Shajibazar 30 MW GT-2   70 Fenchugari 3, 4   7) Raccas Riv2  6   8) Shajibazar 30 MW GT-2   70 Fenchugari 3, 4   7) Raccas Riv2  6   8) Shajibazar 30 MW GT-2   70 Fenchugari 3, 4   7) Raccas Riv2  6   8) Shajibazar 30 MW GT-2   70 Fenchugari 3, 4   7) Raccas Riv2  6   8) Shajibazar 30 MW GT-2   70 Fenchugari 3, 4   7) Raccas Riv2  6   8) Shajibazar 30 MW GT-2   70 Fenchugari 3, 70 Fenchugari												
Additional information of Machines, lines, Interruption / Forced Load shed etc.  Additional information of Machines, lines, Interruption / Forced Load shed etc.  Additional information of Machines, lines, Interruption / Forced Load shed etc.  Additional information of Machines, lines, Interruption / Forced Load shed etc.  Additional 132 kV Ckt Inpect at 10.48 showing dist 27 and was switched on at 11.18.  About 19 MW power interruption occurred under Sunamgarij GV Distaks-Suramgarij 132 kV Ckt Inpect at 10.09 showing dist 27.8 shows a Chalaks and 8 main protection thip at Sunamgarij 132 kV Ckt Inpect at 10.36 for ROW and were switched on at 17.11.  I, almonishta 132/33 kV T-2 transformer was under shut down from 08.56 to 17.23 for coll isolatege maintenance at 132 kV Ckt Inpect at 10.34 showing no signal and was switched on at 17.23 for Ckt.  I) Martin 200, Hoggarun NJ 132 kV Ckt I was under shut down from 10.95 to 17.57 for AM.  I) Deputing Ol-Begular 10.09 showing on signal and was switched on at 12.39.  I) Tongi-Kodde-300 MW 230 kV Ckt was under shut down from 10.98 to 16.17 for AM.  Ii) OPHI Ispat 230 VIX V I I tanged at 13.56 showing dist 27.1 explase and was switched on at 12.39.  I) Tongi-Kodde-300 MW 230 kV Ckt was under shut down from 10.98 to 16.17 for AM.  Iii) OPHI Ispat 230 VIX V I I Tanged at 13.65 showing dist 27.1 explase and was switched on at 15.25.  I) Alternoon and the switched on at 15.25 showing 0fc resile and were switched on at 15.25.  I) Martin 200, Was under the switched on 15.23 to 18.37 for CM.  In Martin 200, Was under the switched on 15.23 to 18.37 for CM.  In Martin 200, Was under switched on 15.23 to 18.37 for CM.  In Martin 200, Was under switched on 15.23 to 18.37 for CM.  In Martin 200, Was under switched on 15.23 to 18.37 for CM.  In Martin 200, Was under switched on 15.23 to 18.37 for CM.  In Was under switched on 15.24 to 18.48 to 1										v		
Additional Information of Machines, lines, Interruption / Forced Load shed etc.  a) Amiribazar 230/132 W T-01 Fansformer was under shud down from 10:02 to 17:20 for C/M.  b) Amiribazar 230/132 W T-01 Fansformer was under shud down from 10:02 to 17:20 for C/M.  c) Amiribazar 230/132 W T-01 Fansformer was under shud down from 10:02 to 17:20 for C/M.  c) Amiribazar 230/132 W T-01 Fansformer was under shud down from 10:02 to 17:20 for C/M.  c) Chatta-Suaranganj 132 W Ckt tripped at 10:04 showing dist 22 behase at Chalake end & main protection for pa 3 to 18:05 showing dist 22 behase at Chalake end & main protection for pa 3 to 18:05 showing dist 22 behase at Chalake end & main protection for pa 3 to 18:05 showing dist 27 to 14:30 for A/M.  b) (Abroard-Suaranganj 132 W Ckt was under shut down from 08:52 to 17:58 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 08:57 to 15:37 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 08:57 to 15:37 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 08:57 to 15:37 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 08:57 to 15:37 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 08:08 to 16:17 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 08:08 to 16:17 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 08:08 to 16:17 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 08:08 to 16:17 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 08:08 to 16:17 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 08:08 to 16:17 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 08:08 to 16:17 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 08:08 to 16:17 for A/M.  b) (Darbasal-Narshingdi 132 W Ckt was under shut down from 16:21 Replaces and was switched on at 15:25.  b) (Natura b) (N										•		
Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Amiribazar 230132 kV T-01 transformer was under shut down from 10.02 to 17:20 for C/M. b) Amiribazar 230132 kV T-10 transformer was under shut down from 10.02 to 17:20 for C/M. c) Amiribazar 230132 kV T-10 transformer was under shut down from 10.02 to 17:20 for C/M. c) Amiribazar 230132 kV T-10 transformer was under shut down from 10.02 to 17:20 for C/M. c) Chatta-Channer 13 52 kV C-11 tripped at 10.07 showing dist.2.7 lephase of Lotable and 6 main from 10.07 to 10.18. c) Chorasak-Narshingdi 152 kV C-12 kV as under shut down from 10.05 to 1.43 for k/M. d) Mirror-Ultara 3rd phase 132 kV C-12 kV as under shut down from 08.05 to 1.43 for k/M. d) Mirror-Ultara 3rd phase 124 kV C-12 kV as under shut down from 08.05 to 1.53 for k/M. d) Bogural (0)-Bogura(N) 132 kV C-14 was under shut down from 08.05 to 1.53 for k/M. d) Bogural (0)-Bogura(N) 132 kV C-14 was under shut down from 08.05 to 1.53 for k/M. d) Dogural (0)-Bogural (N) 122 kV C-14 was under shut down from 08.05 to 1.53 for k/M. d) Dogural (0)-Bogural (N) 122 kV C-14 was under shut down from 08.05 to 1.53 for k/M. d) Dogural (0)-Bogural (N) 122 kV C-14 was under shut down from 08.05 to 1.53 for k/M. d) Dogural (0)-Bogural (N) 122 kV C-14 was under shut down from 08.05 to 1.53 for k/M. d) Dogural (0)-Bogural (N) 122 kV C-14 tripped at 1.03 showing at 1.24 for oll eakage maintenance. d) OPT (1)-Bogural (N) 122 kV C-14 tripped at 1.35 showing dist.21 kephase and was switched on at 1.525. d) Nature Bogura 132 kV C-14 tripped at 1.35 showing dist.21 showing dist.21 kephase and was switched on at 1.525. d) Nature Bogura 132 kV C-14 tripped at 1.53 showing dist.21 kephase and was switched on at 1.525. d) Nature Bogura 132 kV C-14 tripped at 1.53 showing dist.21 kephase and was switched on at 1.525. d) Nature Bogura 132 kV C-14 tripped at 1.53 showing dist.21 kephase and was switched on at 1.525. d) Nature Bogura 132 kV C-14 tripped at 1.53 showing dist.21 kephase and was switched on at												
Additional Information of Machines, lines, Interruption / Forced Load shed etc.  s) Aminibazar 230/132 kV T-01 transformer was under shut down from 10:02 to 17:20 for C/M.  s) Aminibazar-Bosia 132 kV Ckt tripped at 10:04 showing dist Z1 and was switched on at 11:18.  s) Edopura 230/132 kV T-1 transformer was under shut down from 10:80 to 17:21 for A/M.  s) Chatak-Sunamganj 132 kV Ckt tripped at 10:07 showing dist Z2 shybase at Chatak end & main protection this patient was switched on at 10:18.  s) Chorasal-Nataringdi 132 kV Ckt 12 kV Ckt 12 kV cert was under shut down from 10:20 to 17:36 for A/M.  s) Mighar-Ultrans 3rd phase 123 kV Ckt 1 was under shut down from 10:32 to 17:38 for A/M.  s) Aminibazar 22 kV Ckt 1 was under shut down from 10:85 to 18-18 for C/M.  s) Sythet-Chatak 132 kV Ckt-1 tripped at 10:34 showing no signal and was switched on at 12:39.  s) Fronty-Kodda-300 MW 230 kV Ckt was under shut down from 10:85 for 15:16 for C/M.  s) Sythet-Chatak 132 kV Ckt-1 tripped at 10:34 showing on signal and was switched on at 12:39.  s) Finding and 12:24 kV Ckt-1 tripped at 10:34 showing on 12:24 for oil leakage maintenance.  s) Finding and 12:24 kV Ckt-1 tripped at 11:35 showing dist 21:4 showing of 12:20 showing dist 21:4 showing oil set 12:30 showing dist 21:4 showing oil set 12:30 showing dist 21:4 showing oil set 12:30 showing dist 21:4												
a) Aminbazar 230/132 kV T-01 transformer was under shut down from 10:02 to 17:20 for CIM. b) Aminbazar-Boslia 132 kV Ckt tipped at 10:44 showing dist 22 and was switched on at 11:18. b) Elogura 230/132 kV T-1 transformer was under shut down from 08:16 to 17:21 for AIM. d) Chatak-Sunamgani 132 kV Ckt tripped at 10:07 showing dist.22 h-phase at Chatak end & main protection tip at Sunamgani end and was switched on at 10:18. e) Chorasal-Narshingdi 132 kV Ckt tripped at 10:07 showing dist.22 h-phase at Chatak end & main protection tip at Sunamgani end and was switched on at 10:18. e) Chorasal-Narshingdi 132 kV Ckt 14 & 2 were shut down at 11:36 for ROW and were switched on at 17:11. e) Lalmonintal 1323 kV Ckt was under shut down from 08:52 to 17:58 for AIM. e) Migrour-Ultara 3rd phase 132 kV Ckt was under shut down from 08:57 to 15:37 for AIM. e) Elogura(P) Hapta 200/132 kV T-1 transformer was under shut down from 09:08 to 16:17 for AIM. e) Elogura(P) Hapta 200/132 kV T-1 transformer was sunder shut down at 10:48 for DIM. e) Chatak 132 kV Ckt. was under shut down from 09:08 to 16:17 for AIM. e) Torgi-Kodda-300 MW 230 kV Ckt was under shut down from 09:08 to 16:17 for AIM. e) Chatak 132 kV Ckt. was under shut down from 09:08 to 16:17 for AIM. e) Torgi-Kodda-300 MW 230 kV Ckt was under shut down at 12:44 for DIM. e) Chatak 132 kV Ckt. was under shut down at 12:44 for DIM. e) Chatak 132 kV Ckt. was under shut down at 12:44 for DIM. e) Chatak 132 kV Ckt. was under shut down at 12:44 for DIM. e) Chatak 132 kV Ckt. was under shut down at 12:45 for DIM. e) Chatak 132 kV Ckt. was under shut down at 12:45 for DIM. e) Chatak 132 kV Ckt. was under shut down at 12:45 for DIM. e) Distribution of the shut of the							8) Shajib	azar	330 Mw GT-2			
a) Aminbazar 230/132 kV T-01 transformer was under shut down from 10:02 to 17:20 for CIM. b) Aminbazar-Bosila 132 kV Ckt tripped at 10:44 showing dist.22 in and was switched on at 11:18. c) Eoguar 230/132 kV T-1 transformer was under shut down from 08:16 to 17:21 for AIM. d) Chatak-Sunamgani 132 kV Ckt tripped at 10:07 showing dist.22.B-phase at Chatak end & main protection trip at Sunamgani end and was switched on at 10:18. e) Chorasak-Narshingdi 132 kV Ckt tripped at 10:07 showing dist.22.B-phase at Chatak end & main protection trip at Sunamgani end and was switched on at 10:18. e) Chorasak-Narshingdi 132 kV Ckt 4 8 z were shut down at 11:36 for ROW and were switched on at 17:11. e) Lamoninath 1323 kV Ckt 4 such under shut down from 08:52 to 17:53 for AIM. e) Marquar-Ultara 3rd phase 132 kV Ckt was under shut down from 09:56 to 12:34 for oil leakage maintenance at 13:24 V Crt at Natore end. e) Rangamat-Khargarchari 132 kV Ckt.1 was under shut down from 09:65 to 15:37 for AIM. e) Eoguar(p) Rogura(p) 132 kV Ckt.1 was under shut down from 09:08 to 16:17 for AIM. e) Torigi-Rodda-300 MW 230 kV Ckt was under shut down from 09:08 to 16:17 for AIM. e) Torigi-Rodda-300 MW 230 kV Ckt was under shut down from 09:08 to 16:17 for AIM. e) Torigi-Rodda-300 MW 230 kV Ckt was under shut down at 12:44 for 01 leakage maintenance. e) RPCL-Tangali 132 kV Ckt.1 was under shut down at 12:44 for 01 leakage maintenance. e) RPCL-Tangali 132 kV Ckt.2 tripped at 13:35 showing dist.21 showing differential relay and was switched on at 15:25. e) Natural 23 kV Ckt.2 tripped at 13:35 showing dist.21 showing differential relay and was switched on at 15:25. e) Natural 23 kV Ckt.2 tripped at 13:35 showing dist.21 showing differential relay and was switched on at 15:40. e) Agargan-Aminapur and and was switched on at 15:40. e) Agargan-Aminapur and and was switched on at 15:40. e) Agargan-Aminapur and and was switched on at 15:40. e) Agargan-Aminapur and switch and an 15:40. e) Agargan-Aminapur and switch and an 15:40. e) Agargan-Aminapur and swit												
2) Aminbazar-Bosila 132 kV Ckt tripped at 10.44 showing dist.21 and was switched on at 11:18. 2) Bogura 230/132 kV T-1 transformer was under shut down from 08:16 to 17:21 for AIM. 3) Chatak-Sunamganj 132 kV Ckt tripped at 10:07 showing dist.22.B-phase at Chatak end & main protection trip at Sunamganj end and was switched on at 10:18. 9) (Shorasak-Narshingdi 132 kV Ckt tripped at 10:07 showing dist.29.B-phase at Chatak end & main protection trip at 132 kV Ckt was under shut down from 08:52 to 17:38 for AIM. 3) (Mirpur-Ultara 3rd phase 132 kV Ckt was under shut down from 08:52 to 17:38 for AIM. 3) (Mirpur-Ultara 3rd phase 132 kV Ckt was under shut down from 08:52 to 17:38 for AIM. 3) (Bogura(P) Bogura(N) 132 kV Ckt.1 was under shut down from 08:57 to 15:37 for AIM. 3) (Bogura(P) Bogura(N) 132 kV Ckt.1 was under shut down from 11:27 to 15:18 for C/M. 3) (Sythet-Chatak 132 kV Ckt.1 was under shut down from 09:08 to 16:17 for AIM. 3) (Forgi-Kodda-300 MW 230 kV Ckt was under shut down from 09:08 to 16:17 for AIM. 3) (Forgi-Rashundhara 132 kV Ckt.1 was under shut down from 09:08 to 16:17 for AIM. 3) (Forgi-Rashundhara 132 kV Ckt.1 was under shut down from 09:08 to 16:17 for AIM. 3) (Forgi-Rashundhara 132 kV Ckt.2 tripped at 12:32 showing dist.21.R-phase and was switched on at 14:24. 3) (Barshal-Rhota 230 kV Ckt.2 tripped at 14:12 showing dist.21 and was switched on at 15:25. 3) (Barshal-Rhota 230 kV Ckt.2 tripped at 14:12 showing dist.21 and was switched on at 16:51. 3) (Barshal-Rhota 230 kV Ckt.2 tripped at 14:12 showing dist.21 shape and was switched on at 16:51. 3) (Bargan-Rhota) (Bargan-	Addi	itional Information	n of Machines,	lines, Interruptio	n / Forced Load shed etc.							
b) Aminbazar-Bosila 132 kV Ckt tripped at 10.44 showing dist.21 and was switched on at 11:18. c) Bogura 230 132 kV Tct transformer was under shut down from 08:16 to 17:21 for AIM. d) Chatak-Sunamganj 132 kV Ckt tripped at 10:07 showing dist.22.B-phase at Chatak end & main protection frip at Sunamganj end and was switched on at 10:18. e) Ghorasak-Narshingdi 132 kV Ckt tripped at 10:07 showing dist.29.B-phase at Chatak end & main protection frip at 132 kV Ckt tripped at 10:07 showing office on the 10:07 to 10:18. dAbout 19 MW power interruption occurred under Sunamganj S/S are from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Sunamganj S/S are from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Sunamganj S/S are from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Sunamganj S/S are from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Sunamganj S/S are from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Sunamganj S/S are from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Sunamganj S/S are from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Sunamganj S/S are from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Sunamganj S/S are from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Sunamganj S/S area from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Chatak S/S area from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Chatak S/S area from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Chatak S/S area from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Chatak S/S area from 10:07 to 10:18. dAbout 19 MW power interruption occurred under Chatak S/S area from 10:37 to 10:18. date and the sunampar size V Ckt.1 tripped at 10:08 and the sunampar size V Ckt.2 tripped at 10:08 and to man 12:08 to 13:08 and the sunampar size V Ckt.2 tripped at 13:05 showing dist.12 and was switched on at 15:25. date size size size size size												
c) Bogura 230/132 kV T-1 transformer was under shut down from 08:16 to 17-21 for AIM. d) Chatak-Sunanganj 132 kV Ckt tipped at 10:37 showing dist ZL2 phase at Chatak end & main protection trip at Sunanganj end and was switched on at 10:18. e) Chorase-Natrahighi 132 kV Ckt 1-18 & were shut down from 08:25 to 14:30 for AIM. d) Nation-Bogura 132 kV Ckt was under shut down from 08:25 to 14:30 for AIM. d) Nation-Bogura 132 kV Ckt was under shut down from 08:25 to 17:88 for AIM. d) Nation-Bogura 132 kV Ckt was under shut down from 09:57 to 15:37 for AIM. d) Regularity National 132 kV Ckt was under shut down from 09:57 to 15:37 for AIM. d) Begura (O)-Bogura (N) 132 kV Ckt was under shut down from 09:58 for CIM. d) Sylhet-Chalak 132 kV Ckt was under shut down from 09:80 to 16:17 for AIM. m) Torgi-Bashundhara 132 kV Ckt was under shut down at 08:34 for DIW. m) Torgi-Bashundhara 132 kV Ckt was under shut down at 12:48 for oil leakage maintenance. d) RPG-Langal 132 kV Ckt was under shut down at 12:48 for oil leakage maintenance. d) PRG-Langal 132 kV Ckt was under shut down at 12:48 for oil leakage maintenance. d) PRG-Langal 132 kV Ckt was under shut down at 12:48 for oil leakage maintenance. d) PRG-Langal 132 kV Ckt was under shut down at 12:48 for oil leakage maintenance. d) PRG-Langal 132 kV Ckt was under shut down at 12:48 for oil leakage maintenance. d) PRG-Langal 132 kV Ckt was under shut down at 12:49 for oil leakage maintenance. d) PRG-Langal 132 kV Ckt was under shut down at 12:49 for oil leakage maintenance. d) PRG-Langal 132 kV Ckt was under shut down at 12:49 for oil leakage maintenance. d) PRG-Langal 132 kV Ckt was under shut down at 12:49 for oil leakage maintenance. d) PRG-Langal 132 kV Ckt was under shut down at 12:49 for oil leakage maintenance. d) PRG-Langal 132 kV Ckt was under shut down at 12:40 for oil leakage maintenance. d) PRG-Langal 132 kV Ckt was under shut down at 12:40 for oil leakage maintenance. d) PRG-Langal 132 kV Ckt was under shut down at 12:40 for oil leakage maintenance. d) PRG-Langal 13												
1) Chatak-Sunamganj 132 kV Ckt tripped at 10:07 showing dist 22.8-phase at Chatak end & main protection trip at Sunamganj and and was switched on at 10:18.  9) (Shorasak-Narshingdi 132 kV Ckt-1 it & 2 were shut down at 11:36 for ROW and were switched on at 17:11.  1) Alamorihat 132 kV Ckt-1 it & 2 were shut down from 09:52 to 14:30 for AM.  9) (Marpur-Ultara 3rd phase 132 kV Ckt-1 was under shut down from 09:55 to 17:58 for AM.  1) Natore-Bogura 132 kV Ckt-1 was under shut down from 09:56 to 12:34 for cill leakage maintenance at 132 kV Ckt-1 was under shut down from 09:57 to 15:37 for AM.  1) Segura(I) Hoggar(N) 132 kV Ckt-1 was under shut down from 09:57 to 15:37 for CM.  1) Segura(I) Segura(I) 132 kV Ckt-1 tripped at 10:34 showing no signal and was switched on at 12:39.  1) Tongl-Kodda-300 MW 230 kV Ckt was under shut down from 09:08 to 16:17 for AM.  1) Chej Hapat 230/132 kV 1-1 transformer was shut down at 08:34 for DW.  1) CPH Ispat 230/132 kV 1-1 transformer was shut down at 12:44 for oil leakage maintenance.  2) Sikdinganj 13233 kV T-1 & T-2 transformers tripped at 12:02 showing Gill Z1, R-phase and was switched on at 12:34.  1) Barrishal-Bhola 230 kV Ckt-2 tripped at 11:35 showing dist.21 and was switched on at 14:26.  1) Abraniahal 230 lay Ckt-1 tripped at 13:55 showing dist.21 and was switched on at 15:43.  1) Maymensing-anampur 132 kV Ckt-2 tripped at 14:35 showing dist.21 lay and was switched on at 15:43.  1) Harpiur Sic Naramaphur 132 kV Ckt-2 tripped at 11:35 showing dist.21 showing dist.22 kV Ckt-2 tripped at 11:33 showing dist.21 showing dist.22 showing dist.21 showing dist.22 showing dist.22 kV Ckt-2 was under shut down from 15:23 to 18:37 for CM.  1) Harpiur Sic Naraway S												
a) Ghorasal-Narshingd 132 kV Ckt-1 & 2 were shut down at 11:36 for ROW and were switched on at 17:11.  ) Immirute 1323 kV T-2 transformer was under shut down from 08:52 to 14:36 for A/M.  ) Nitrop-Ultara 3rd phase 132 kV Ckt was under shut down from 08:52 to 17:58 for A/M.  ) Natore-Bogura 132 kV Ckt was under shut down from 08:52 to 17:58 for A/M.  ) Bogura (O)-Bogura (N) 132 kV Ckt-1 was under shut down from 08:52 to 15:37 for A/M.  ) Bogura (O)-Bogura (N) 132 kV Ckt-1 was under shut down from 08:57 to 15:37 for A/M.  ) Bogura (O)-Bogura (N) 132 kV Ckt-1 was under shut down from 08:57 to 15:37 for A/M.  ) Sylhet-Chatak 132 kV Ckt-1 tripped at 10:34 showing in osignal and was switched on at 12:39.  ) Tongi-Kodda-300 MW 230 kV Ckt-1 was under shut down from 09:08 to 16:17 for A/M.  n) Tongi-Bashundhara 132 kV Ckt-1 was under shut down at 08:34 for D/M.  n) FORCI-Tangal 132 kV Ckt-1 was under shut down at 12:44 for oil leakage maintenance.  ) Skiddingni 13233 kV T-1 & T-2 transformer was shut down at 12:44 for oil leakage maintenance.  ) Skiddingni 13233 kV T-1 & T-2 transformers tripped at 12:02 showing oils Z-1, A-phase and was switched on at 13:05.  ) Skiddingni 13233 kV T-1 & T-2 transformer tripped at 14:12 showing differential relay and was switched on at 14:26.  ) Natore-Bogura 132 kV Ckt-1 tripped at 15:35 showing dist Z-1, A-phase and was switched on at 16:43.  ) Natore-Bogura 132 kV Ckt-1 tripped at 14:36 showing dist Z-1, A-phase and was switched on at 16:43.  ) Agargaon-Aminbazar 132 kV Ckt-1 tripped at 14:36 showing dist Z-1, A-phase and was switched on at 16:51.  ) Agargaon-Aminbazar 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M.  ) Barish-Patuakhali 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M.  About 45 MW power interruption occurred under Patuakhali S/S area on at 17:39.  About 45 MW power interruption occurred under Patuakhali S/S area on at 17:39.  About 45 MW power interruption occurred under Patuakhali S/S area on at 17:39.  About 45 MW power interruption occur					e at Chatak end & main						curred under Sunamganj S	S/S area
) Lalmonithat 132/33 kV T-2 transformer was under shut down from 08:26 to 14:30 for AM. )) Mipru-Littars drop hase 132 kV Ckt was under shut down from 08:50 to 17:38 for AM. )) Nation-Bogura 132 kV Ckt-1 was under shut down from 08:50 to 17:38 for AM. ) Begura(O)-Bogura(N) 132 kV Ckt-1 was under shut down from 11:27 to 15:18 for CM. ) Begura(O)-Bogura(N) 132 kV Ckt-1 was under shut down from 11:27 to 15:18 for CM. ) Synthe-Chatak 132 kV Ckt-1 was under shut down from 11:27 to 15:18 for CM. ) Synthe-Chatak 132 kV Ckt-1 typped at 10:34 showing no signal and was switched on at 12:39. ) Tongi-Kodda-300 MW 230 kV Ckt was under shut down from 09:08 to 16:17 for A/M. n) Tongi-Bashundhara 132 kV Ckt-1 was under shut down at 08:34 for D/W. ) GPH Ispat 230/132 kV T-1 transformer was shut down at 08:34 for D/W. ) (SPH Ispat 230/132 kV T-1 transformer was shut down at 08:34 for D/W. ) (SPH Ispat 230/132 kV T-1 transformer was shut down at 08:34 for D/W. ) (Sedirigan) 1323 kV Ckt-2 tripped at 12:32 showing dist.Z1 and was switched on at 13:05. ) (Sedirigan) 132/33 kV T-1 & T-12 transformer tripped at 12:02 showing olf-creating relay and was switched on at 12:26. ) (Dearning 132 kV Ckt-1 tripped at 15:35 showing dist.Z1 and was switched on at 15:25. ) (National 200/132 kV T-1 transformer tripped at 14:28 showing dist.Z1, Asphase and were switched on at 12:24. ) (National 200/132 kV T-1 transformer tripped at 15:02 showing dist.Z1 shaplase at Mymensing end & E/F relay at Jamalpur 132 kV Ckt-1 tripped at 14:36 showing dist.Z1, Asphase at Mymensing end & E/F relay at Jamalpur 132 kV Ckt-1 tripped at 14:36 showing dist.Z1, Asphase at Mymensing end & E/F relay at Jamalpur 132 kV Ckt-1 tripped at 14:36 showing dist.Z1, Asphase at Mymensing end & E/F relay at Jamalpur 132 kV Ckt-1 tripped at 15:23 to 18:37 for C/M. ) (Natura bidy-12-20 MW CCPP ST & GT tripped at 15:23 to 18:37 for C/M. ) (Natura bidy-12-20 MW CCPP ST & GT tripped at 19:15 & 19:24 respectively due to problem with damper.  a) (Notice the complex of the complex of the									from 10:07 to 1	0:18.		
) Mirpur-Ultara 3rd phase 132 kV Ckt-1 was under shut down from 08:52 to 17:38 for AM. ) Natore-Bogura 132 kV Ckt-1 was under shut down from 09:56 to 12:34 for oil leakage maintenance at 132 kV Ct-1 was under shut down from 09:57 to 15:37 for AM. Bogura(D)-Bogura(N) 132 kV Ckt-1 was under shut down from 09:57 to 15:37 for AM. 9 Sylhet-Chatak 132 kV Ckt-1 tripped at 10:34 showing no signal and was switched on at 12:39.  Tongi-Kodda-300 MW 230 kV Ckt was under shut down from 09:85 for AM. 9) Carrier of the state of the st												
i) Natore-Bogura 132 kV Ckt-1 was under shut down from 09:56 to 12:34 for oil leakage maintenance at 132 kV Cr at Natore end.  Rangamati-Khagrachari 132 kV Ckt-1 was under shut down from 10:27 to 15:18 for C/M.  Sybythet-Chatak 132 kV Ckt-1 was under shut down from 11:27 to 15:18 for C/M.  Sybythet-Chatak 132 kV Ckt-1 tripped at 10:34 showing no signal and was switched on at 12:39.  Tongi-Kodda-300 MW 230 kV Ckt was under shut down from 09:08 to 16:17 for A/M.  Tongi-Bashundhara 132 kV Ckt-1 was under shut down at 08:34 for D/W.  Or By Ispat 230/132 kV Ct-1 transformer was shut down at 12:44 for oil leakage maintenance.  PROL-Tangal 132 kV Ckt-2 tripped at 12:23 showing dist.21, R-phase and was switched on at 12:4.  Barishal-Bhola 230 kV Ckt-2 tripped at 13:55 showing dist.21 and was switched on at 14:26.  Dhenaldah 230/132 kV T-1 transformer tripped at 14:36 showing dist.21, Barishal-Bhola 230 kV Ckt-2 tripped at 14:36 showing dist.21, A-phase and was switched on at 14:26.  Dharipur S/S-Hanipur-360 MW 230 kV Ckt-1 tripped at 15:33 showing dist.21, A-phase and was switched on at 14:36.  Dharipur S/S-Hanipur-360 MW 230 kV Ckt-1 tripped at 15:02 showing dist.21 and was switched on at 16:51.  About 45 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  Tongi-Kodda-300 MW 230 kV Ckt-1 tripped at 15:33 showing dist.21, B-phase and was switched on at 14:28.  Dharipur S/S-Hanipur-360 MW 230 kV Ckt-1 tripped at 15:33 showing dist.21 and was switched on at 16:51.  About 45 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  Tongi-Kodda-300 MW 230 kV Ckt-1 tripped at 15:03 showing dist.21 and was switched on at 16:51.  Dharipur S/S-Hanipur-360 MW 230 kV Ckt-1 tripped at 15:03 showing dist.21 and was switched on at 16:51.  Dharipur S/S-Hanipur-360 MW 230 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M.  We barish-Patuakhali 132 kV Ckt tripped at 17:33 showing dist.21 and was switched on at 16:51.  Dharipur S/S-Hanipur-360 MW 230 kV Ckt-2 was under shut down fr												
at 132 kV CT at Natore end. Rangamali-Khangarchair 132 kV Ckt-1 was under shut down from 08:57 to 15:37 for A/M. ) Bogura(O)-Bogura(N) 132 kV Ckt-1 tripped at 10:34 showing no signal and was switched on at 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  Tongi-Kodda-300 MW 230 kV Ckt was under shut down from 09:08 to 16:17 for A/M.  Tongi-Bashundhara 132 kV Ckt-1 was under shut down at 08:34 for D/W.  SPCL-Tangali 132 kV Ckt-1 tripped at 13:25 showing dist.21. Rephase and was switched on at 13:05.  Siddirganj 132/33 kV T-1 & T-2 transformer stripped at 12:02 showing Glst.21 and was switched on at 15:25.  Shatore-Boyl 132 kV Ckt-1 tripped at 15:35 showing dist.21 and was switched on at 15:25.  Mymensing-Jamalpur 132 kV Ckt-2 tripped at 14:35 showing dist.21. A-phase at Mymensing end & EF. Frelay at Jamalpur end and was switched on at 14:48.  Haripur S/S-Haripur-360 MW 230 kV Ckt-1 tripped at 15:02 showing dist.21 and was switched on at 16:51.  About 45 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 45 MW power interruption occurred under Patuakhali S/S area from 12:02 to 12:24.  Balangaman-Aminbazar 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M.  Balangaman-Aminbazar 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M.  Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M.  Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M.  Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M.  Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M.  Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:24 for Patuakhali star (N) for the patuakhali												
Bogura(O)-Bogura(N) 132 kV Ckt-1 was under shut down from 11:27 to 15:18 for C/M.   Sylhet-Chatak 132 kV Ckt-1 tripped at 10:34 showing no signal and was switched on at 12:39.   Tongi-Kodda-300 MW 230 kV Ckt was under shut down from 09:08 to 16:17 for A/M.   Tongi-Bashundhara 132 kV Ckt-1 was under shut down at 08:34 for D/M.   GPH Ispat 230/132 kV T-1 transformer was shut down at 12:44 for oil leakage maintenance.   Siddirgan] 132/33 kV T-1 & T-2 transformers tripped at 12:20 showing dist.Z1.R-phase and was switched on at 13:05.   Siddirgan] 132/33 kV T-1 & T-2 transformers tripped at 12:02 showing olfs.Z1 and was switched on at 14:26.   Jhenaidah 230/132 kV T-1 transformer tripped at 14:12 showing differential relay and was switched on at 15:25.   Natore-Bogura 132 kV Ckt-2 tripped at 13:55 showing dist.Z1.R-phase and was switched on at 15:43.   Mymensing-Jamalpur 132 kV Ckt-1 tripped at 14:36 showing dist.Z1,R-phase and was switched on at 15:43.   Mymensing-Jamalpur 132 kV Ckt-1 tripped at 14:36 showing dist.Z1,R-phase and was switched on at 16:43.   Harping-Signal-Patuakhali 132 kV Ckt-1 tripped at 15:02 showing dist.Z1,B-phase at Mymensing end & ElF relay at Jamalpur end and was switched on at 14:48.   Harping-Signal-Patuakhali 132 kV Ckt-1 tripped at 15:02 showing dist.Z1,B-phase at Mymensing end & ElF relay at Jamalpur and was switched on at 14:48.   Harping-Signal-Patuakhali 132 kV Ckt-1 tripped at 17:33 showing dist.Z1 at Patuakhali end and was switched on at 16:51.   About 45 MW power interruption occurred under Patuakhali S/S area from 17:33 to 17:39.    Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M.   About 45 MW power interruption occurred under Patuakhali S/S area from 17:33 to 17:39.    About 45 MW power interruption occurred under Patuakhali S/S area from 17:33 to 17:39.    About 45 MW power interruption occurred under Patuakhali S/S area from 12:02 to 12:24.    About 45 MW power interruption occurred under Patuakhali S/S area from 12:02 to 12:24.    About 45	at 132 kV CT at Nato	ore end.			-							
About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Chatak S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Siddirganj S/S area from 10:34 to 12:39.  About 10 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 10 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 10 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 10 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 10 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 10 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 10 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 10 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 10 MW power interruption occurred under Siddirganj S/S area from 12:02 t												
Tongi-Kodda-300 MW 230 kV Ckt was under shut down from 09:08 to 16:17 for A/M.  n) Tongi-Bashundhara 132 kV Ckt-1 was under shut down at 08:34 for D/W.  n) GPH Ispat 230/132 kV 1-1 transformer was shut down at 12:44 for oil leakage maintenance.  p) RPCL-Tangil 132 kV Ckt-2 tripped at 12:32 showing dist Z1,R-phase and was switched on at 13:05.  p) Siddirganj 132/33 kV T-1 & T-2 transformers tripped at 12:02 showing O/C relay/R-phase and were switched on at 12:24.  p) Barishal-Bhola 230 kV Ckt-2 tripped at 13:55 showing dist Z1 and was switched on at 14:26. p) Jehanidah 230/132 kV T-1 transformer tripped at 14:12 showing differential relay and was switched on at 15:25. p) Natore-Bogura 132 kV Ckt-2 tripped at 14:36 showing dist Z1,R-phase at Mymensing end & E/F relay at Jamalpur end and was switched on at 14:48. p) Harpiur SR-A Haripur-380 MW 230 kv Ckt-1 tripped at 15:02 showing dist.Z1, and was switched on at 16:51. p) Agargaon-Aminbazar 132 kV Ckt-2 tripped at 15:02 showing dist.Z1 at Patuakhali end and was switched on at 17:33 showing dist.Z1 at Patuakhali end and was switched on at 17:33 showing dist.Z1 at Patuakhali end and was switched on at 17:39. p) Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M. p) Nutur bidyut-220 MW CCPP ST & GT tripped at 15:15 & 19:24 respectively due to problem with damper.  a) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer  Executive Engineer									About 10 MW r	nower interruntion or	curred under Chatak S/S a	area
) Tongi-Rostlandhara 132 kV Ckt-2 tripped at 12:32 showing dist Z1, R-phase and was switched on at 13:05. ) RPCL-Tangail 132 kV Ckt-2 tripped at 12:32 showing dist Z1, R-phase and was switched on at 13:05. ) Siddirgan 13233 kV T-1 kT-2 transformer was shut down at 12:44 for oil leakage maintenance. ) RPCL-Tangail 132 kV Ckt-2 tripped at 12:32 showing dist Z1, R-phase and was switched on at 13:05. ) Siddirgan 13233 kV T-1 kT-2 transformer stripped at 12:02 showing O/C relay, R-phase and were switched on at 12:24. ) Denaidah 230/132 kV T-1 transformer tripped at 14:35 showing dist Z1 and was switched on at 15:25. ) Natore-Bogura 132 kV Ckt-1 tripped at 15:33 showing dist Z1, B-phase and was switched on at 15:43. ) Mymensing-Jamalpur 132 kV Ckt-1 tripped at 14:36 showing dist Z1, B-phase and was switched on at 15:43. ) Mymensing-Jamalpur 132 kV Ckt-1 tripped at 14:36 showing dist Z1, B-phase and was switched on at 16:51. ) Agargaon-Aminbazar 132 kV Ckt-1 wing at 14:36 showing dist z1, B-phase and was switched on at 16:51. ) Agargaon-Aminbazar 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M.  W) Barisal-Patuakhali 132 kV Ckt-1 was under shut down from 15:23 to 18:37 for C/M.  W) Barisal-Patuakhali 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M.  I) Nuturn bidyut-220 kW CCPP ST was synchronized at 15:26.  Johnupara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer  Executive Engineer	., cymor-onatan 132 N	one i dipped at	. J.J. JIIOWING	orginal allu Was	omiciou off at 12.00.						ourse under Orlatan 3/3 a	
) GPH Ispat 230/132 kV I-1 transformer was shut down at 12:44 for oil leakage maintenance. )) RPCL-Tangail 132 kV Ckt-2 tripped at 12:32 showing dist Z1.R-phase and was switched on at 13:05. )) Siddirganj 132/33 kV T-1 & T-2 transformers tripped at 12:02 showing O/C relay,R-phase and were switched on at 12:24. )) Barishal-Bhola 230 kV Ckt-2 tripped at 13:55 showing dist Z1 and was switched on at 14:26. )) Hariore-Bogura 132 kV Ckt-1 tripped at 14:12 showing differential relay and was switched on at 15:25. )) Natore-Bogura 132 kV Ckt-1 tripped at 14:36 showing dist Z1,R-phase and was switched on at 15:43. )) Mymensing-Jamalpur 132 kV Ckt-1 tripped at 14:36 showing dist Z1,R-phase and was switched on at 15:43. )) Mariore-Bogura 132 kV Ckt-1 tripped at 14:36 showing dist.Z1,B-phase and was switched on at 15:43. )) Haripur S/S-Haripur-360 MW 230 kv Ckt-1 tripped at 15:02 showing dist.z1 and was switched on at 16:51. )) Agargaon-Anninbazar 132 kV Ckt-1 tripped at 17:33 showing dist.Z1 at Patuakhali end and was switched on at 17:33 to 16:51. )) Agargaon-Anninbazar 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M.  (V) Barisal-Patuakhali 132 kV Ckt-1 was under shut down from 15:23 to 18:37 for C/M. )) Number 15:25 to 16:22 for C/M.  (V) Barisal-Patuakhali 132 kV Ckt-1 was under shut down from 15:23 to 18:37 for C/M. )) Number 16:25 to 16:26 for C/M. )) Number 16:27 for C/M. )) Number 16:27 for C/M. )) Number 16:28 for C/M. )) Number 16:29 f	) Tongi-Kodda-300 MV	W 230 kV Ckt was	under shut dov	vn from 09:08 to 1	6:17 for A/M.							
3) RPCL-Tangail 132 kV Ckt-2 tripped at 12:32 showing dist Z1, R-phase and was switched on at 13:05.  5) Siddirganj 132/33 kV T-1 & T-2 transformer tripped at 12:02 showing O/C relay, R-phase and were switched on at 12:24.  1) Barishal-Bhola 230 kV Ckt-2 tripped at 13:55 showing dist.Z1 and was switched on at 14:26.  3) About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  4) Barishal-Bhola 230 kV Ckt-1 tripped at 14:12 showing differential relay and was switched on at 15:25.  5) Natore-Bogura 132 kV Ckt-1 tripped at 14:36 showing dist.Z1, B-phase and was switched on at 15:43.  5) Mymensing-Jamalpur 132 kV Ckt-1 tripped at 15:03 showing dist.Z1, B-phase at Mymensing end & E/F relay at Jamalpur end and was switched on at 14:48.  6) Haripur S/S-Haripur-360 MW 230 kv Ckt-1 tripped at 15:02 showing dist.relay and was switched on at 16:51.  7) Agargaon-Aminibazar 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M.  8) Barisal-Patuakhali 132 kV Ckt tripped at 17:33 showing dist.Z1 at Patuakhali end and was switched on at 17:39.  9) Eogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M.  7) Nutun bidyut-220 MW CCPP ST was synchronized at 15:26.  7) Abruganj-25 MW CCPP ST was synchronized at 19:15 & 19:24 respectively due to problem with damper.  8) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer  Superintendent Engineer												
about 60 MW power interruption occurred under Siddirganj S/S area switched on at 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area switched on at 12:24.  Barishal-Bhola 230 kV Ckt-2 tripped at 13:55 showing dist.Z1 and was switched on at 14:26. About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:24.  About 60 MW power interruption occurred under Siddirganj S/S area from 12:02 to 12:02 to 12:02 to 12:02 t												
iswitched on at 12:24.  i) Barishal-Bhola 230 kV Ckt-2 tripped at 13:55 showing dist.Z1 and was switched on at 14:26.  i) Denaidah 230/132 kV T-1 transformer tripped at 14:12 showing differential relay and was switched on at 15:25.  i) Natore-Bogura 132 kV Ckt-1 tripped at 15:33 showing dist.Z1,B-phase and was switched on at 15:43.  i) Mymensing-Jamalpur 132 kV Ckt-1 tripped at 14:36 showing dist.Z1,A-phase at Mymensing end & EJF relay at Jamalpur end and was switched on at 14:48.  i) Haripur S/S-Haripur-360 MW 230 kV Ckt-1 tripped at 15:02 showing dist.relay and was switched on at 16:51.  i) Agargaon-Aminibazar 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M.  iv) Barisal-Patuakhali 132 kV Ckt tripped at 17:33 showing dist.Z1 at Patuakhali end and was switched on at 17:39.  i) Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M.  i) Nuturn bidyut-220 MW CCPP ST was synchronized at 15:26.  i) Abough 25 MW CCPP ST & GT tripped at 19:15 & 19:24 respectively due to problem with damper.  ia) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer  Executive Engineer  from 12:02 to 12:24.  from 12:02 to 12:24.  from 12:02 to 12:24.   from 12:02 to 12:24.   from 12:02 to 12:24.  from 12:02 to 12:24.									About 60 MM/ n	autor interruntion ac	ourrad under Ciddirgoni C/	C area
(a) Barishal-Bhola 230 kV Ckt-2 tripped at 13:55 showing dist.Z1 and was switched on at 14:26. (b) Jhenaidah 230/132 kV Ckt-1 tripped at 15:35 showing dist.Z1, and was switched on at 15:25. (b) Natiore-Bogura 132 kV Ckt-1 tripped at 15:33 showing dist.Z1, and was switched on at 15:43. (b) Mymensing-Jamalpur 132 kV Ckt-1 tripped at 14:36 showing dist.Z1, and was switched on at 15:43. (c) Mymensing-Jamalpur 132 kV Ckt-2 tripped at 14:36 showing dist.Z1, and was switched on at 16:51. (c) Haripur is Sich MW 230 kv Ckt-1 tripped at 15:02 showing dist.zelay and was switched on at 16:51. (c) Agargoan-Amninbazar 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M. (c) Barisal-Patuakhali 132 kV Ckt tripped at 17:33 showing dist.Z1 at Patuakhali end and was switched on at 16:51. (c) Agargoan-Amninbazar 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M. (c) Barisal-Patuakhali 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M. (c) Barisal-Patuakhali 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M. (d) Nutru bidydu-220 MW CCPP ST was synchronized at 15:26. (e) Ashuganj-225 MW CCPP ST & GT tripped at 19:15 & 19:24 respectively due to problem with damper. (a) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M. (Sub Divisional Engineer Executive Engineer			omers inpped	at 12.02 Showing C	no reiay,r-priase and were						curred under Stadinganj S/	o area
) Jhenaidah 230/132 kV T-1 transformer tripped at 14:12 showing differential relay and was switched on at 15:25. ) Natore-Bogura 132 kV Ckt-1 tripped at 14:36 showing dist.Z1,B-phase and was switched on at 15:43. ) Mymensing-Jamalpur 132 kV Ckt-2 tripped at 14:36 showing dist.Z1,A-phase at Mymensing end &  E/F relay at Jamalpur end and was switched on at 14:48. ) Haripur S/S-K4-Paripur-360 MW 230 kv Ckt-1 tripped at 15:02 showing dist.relay and was switched on at 16:51. ) Agargaon-Aminbazar 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M. ) Barisal-Patuakhali 132 kV Ckt tripped at 17:33 showing dist.Z1 at Patuakhali end and was switched on at 17:39. ) Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M. ) Nutun bidyut-220 MW CCPP ST & GT tripped at 15:15 & 19:24 respectively due to problem with damper.  Ia) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer  Executive Engineer  Superintendent Engineer			t 13:55 showing	dist.Z1 and was s	witched on at 14:26.							
) Mymensing-Jamalpur 132 kV Ckt-2 tripped at 14:36 showing dist.21,A-phase at Mymensing end & E/F relay at Jamalpur end and was switched on at 14:48.  1) Agargaon-Aminibazar 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M.  1) Bargia-Patuakhali 132 kV Ckt tripped at 17:33 showing dist.21 at Patuakhali end and was switched on at 16:51.  2) Bogura(N) 132 kV Ckt tripped at 17:33 showing dist.21 at Patuakhali end and was switched on at 17:39.  3) Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M.  3) Nutru bidyut-220 MW CCPP ST was synchronized at 15:26.  2) Ashuganj-225 MW CCPP ST & GT tripped at 19:15 & 19:24 respectively due to problem with damper.  3) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer Executive Engineer Superintendent Engineer	) Jhenaidah 230/132 k	kV T-1 transformer	r tripped at 14:1	2 showing differen	tial relay and was switched on at 15:25.							
E/F relay at Jamalpur end and was switched on at 14:48.  1) Agargaon-Aminbazar 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M.  1) Barisal-Patuakhali 132 kV Ckt tripped at 17:33 showing dist.relay and was switched on at 16:51.  2) Barisal-Patuakhali 132 kV Ckt tripped at 17:33 showing dist.Z1 at Patuakhali end and was switched on at 17:39.  3) Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M.  3) Numbidiyut-220 MW CCPP ST was synchronized at 15:26.  3) Alvagarja-25 MW CCPP ST & CT tripped at 19:15 & 19:24 respectively due to problem with damper.  3) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer Executive Engineer Superintendent Engineer												
i) Haripur S/S-Haripur-360 MW 230 kv Ckt-1 tripped at 15:02 showing dist.relay and was switched on at 16:51. ) Agargaon-Aminbazar 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M. ) Barisal-Pathakhall 132 kV Ckt tripped at 17:33 showing dist.Z1 at Patuakhall end and was switched on at 17:39. ) Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M. ) Nutun bidyut-220 MW CCPP ST was synchronized at 15:26. ) Ashuganj-225 MW CCPP ST & GT tripped at 19:15 & 19:24 respectively due to problem with damper.  Ia) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer Executive Engineer Superintendent Engineer					hase at Mymensing end &							
) Agargaon-Aminbazar 132 kV Ckt-2 was under shut down from 14:53 to 16:22 for C/M. ) Barisal-Patuakhali 132 kV Ckt tripped at 17:33 showing dist. Z1 at Patuakhali end and was switched on at 17:39. ) Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M. ) Nutun bidyut-220 MW CCPP ST was synchronized at 15:26. ) Ashruganj-225 MW CCPP ST & GT tripped at 19:15 & 19:24 respectively due to problem with damper.  a) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer Executive Engineer Superintendent Engineer					relay and was switched on at 16:51							
w) Barisal-Patuakhali 132 kV Ckt tripped at 17:33 showing dist.Z1 at Patuakhali end and was switched on at 17:39.  Bogura(O)-Bogura(N) 132 kV Ckt-2 was under shut down from 15:23 to 18:37 for C/M.  Nutun bidyut-220 MW CCPP ST was synchronized at 15:26.  2) Ashuganj-252 MW CCPP ST & GT tripped at 19:15 & 19:24 respectively due to problem with damper.  aa) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer Executive Engineer Superintendent Engineer												
on at 17:39.  on at 17:39.  on at 17:39.  on at 17:39.  from 17:33 to 17:39.  on at 17:39.  from 17:33 to 17:39.  on at 17:39.  on at 17:39.  from 17:33 to 17:39.  on at 17:39.  from 17:33 to 17:39.  on at 17:39.									About 45 MW p	ower interruption oc	curred under Patuakhali S	/S area
y) Nufun bidyut-220 MW CCPP ST was synchronized at 15:26. z) Ashuganj-225 MW CCPP ST & GT tripped at 19:15 & 19:24 respectively due to problem with damper. aa) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer Executive Engineer Superintendent Engineer	on at 17:39.											
z) Ashuganj-225 MW CCPP ST & GT tripped at 19:15 & 19:24 respectively due to problem with damper.  aa) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer Executive Engineer Superintendent Engineer					18:37 for C/M.							
aa) Noapara 33 kV full Bus is shut down since 07:28(4/10/21) due to 33 kV C/M.  Sub Divisional Engineer Executive Engineer Superintendent Engineer					. does do combile or combile do							
Sub Divisional Engineer Executive Engineer Superintendent Engineer												
	a, Noapara 33 KV Tuli	i Dus is situt down:	anice 07:28(4/1	10/21) uue 10 33 KV	O/WI.							
	Sub Divisional Engine	or		Evocutivo E	poor					Superinte	ndent Engineer	
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	om operation DIV									Load Des		