Page The page Th				POWER GRID COMPANY OF BA			QF-LDC-08
Recommendation Reco							
The Summary of Vesterday's \$0.0021 Generation & Dumand* Flourishing Control \$0.000							9-Oct-21
Case Pack Concention	Till now the maxim	um generation is :	13792.0		20:00		
Everying Peace Accessments 124200 MW	The Summary of Y	esterday's			12:00		
F. Deliment of grown end 1							
Maintenance 12675 MW Hour Septem Load Face 2200 Receive (Generation and) 15675 MW 1506 Can Months 15075 MW 1506 Can 15075 MW							
Total Care (Michiel 1964 1965 1966							
Export March Mar					Factor 85.49%		
Equate Continued Face			EXPORT /	IMPORT THROUGH EAST-WEST INTERCONN	ECTOR		
Lear of Kights Law at 1,007 A m 9-Och-21 Rule curve 106.72 Fil (MSL) Fil (Export from East grid	to West grid :- Maxi	mum		-460 MW at	2:00 Energy	MKWHR.
Acad 19.5 74 FLMS	mport from West grid	I to East grid :- Maxi	mum -		MW at	- Energy	- MKWHR.
Cost of the Consumed Fuel PDB+P Cas Tk150,117,644 Th07,944 215 Tk150,117,644 Tk1769,035,672 Tk150,117,644 Tk1769,035,672 Tk150,117,644 Tk1769,035,672 Tk1769,035,67							
Like Like Like FO Like FO Like	Actual :	105.74 Ft.((MSL),		Rule curve: 106.72	Ft.(MSL)	
Like Like Like FO Like To Like FO Like To Li	0 0	T-4-1-	4404 00 MMOED		0:1 0	(DDD)	
Could the Consumed Fixed (PDB+P) Gas : Tk150,117,844 Could : Tk50,97344,215 Oil : Tk50,973,613 Total : Tk789,035,677	Gas Consumed :	iotai =	1124.90 MMCFD.		Oil Consumed		Litera
Cost of the Consumed Fuel (PDB+P) Gas : Tk150,117.844 Tk67.944.215 O8 : Tk550,973.613 Total : Tk799.035.672							
Coal Text Tex						10 .	Litei
Coal Text Tex	Cost of the Consumed	d Fuel (PDB+P\	Gas :	Tk150.117.844			
Action Yesterday Today Estimated Demand (SiS end) Estimated Shedding (SiS end) Rates of Shedding Child Shedding (SiS end) Pales Pale		,			Oil	: Tk550.973.613 Total :	: Tk769.035.672
Vesterday				. ,,=			
Vesterday Estimated Demond (SiS end) Estimated Shedding (SiS end) Rates of Shedding MW MW MW MW MW MW MW M		Loa	d Shedding & Other Information	!			
Estimated Demand (SiS end) Estimated Shadding (SiS end) Rates of Shedding (SiS end) Rate		·					
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Chitagong Area 0 0.00 1533 0 0 0 0 0 0 0 0 0	DI 1		0.00				
Skulma Aras							
Registable Area 0 0.00 1258 0 0.00				1553			
Cumilla Area 0 0.00 1137 0.0%							
Wymensingh Are 0 0.00 917 0.0%							
Sylhet Area							
Sarisal Area 0 0.00 707 0.00 0.0							
Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Shifts Shifts and Shifts Shif							
Information of the Generating Units under shut down. Planned Shut- Down Planned Shut- Down 1) Barapukuria ST: Unit-2, 3 2) Ghorasai-3, 4, 5 3) Ashuganj-4, 5 4) Bagnaban-7-1 MW & 100 MW 5) Shiphazar 300 MW GT-2 6) Sylthet-225 MW 7) Raozan #02 Additional Information of Machines, lines, Interruption / Forced Load shed etc. 3) Manikganj-Narinda 132 kV Ckt-2 was under shut down from 09:12 to 17:21 for AM. 9) Sikalbaha-Anawara-300 MW 203 kV Ckt-1 & 2 were under shut down from 09:12 to 17:21 for AM. 9) Salvani 13:2/33 kV T-3 transformer was under shut down from 08:30 to 17:13 for AM. 9) Palashbaria 13:233 kV T-3 transformer was under shut down from 08:30 to 17:13 for AM. 9) Palampai 20:11 kV audiainy transformer was under shut down from 10:35 to 12:00 for internal work. 9) Annapal 20:11 kV audiainy transformer was under shut down from 10:35 to 12:00 for internal work. 9) Bholae-258 MW CCPP GT-2 was sprictorized at 13:16. 9) Bholae-258 MW CCPP GT-2 was sprictorized at 13:16. 9) Bolae-258 MW CCPP GT-2 was sprictorized at 13:16. 9) Bolae-258 MW CCPP GT-2 was sprictorized at 13:16. 9) Bolae-258 MW Synthorized at 13:16. 9) Bolae-258 MW Synthorized at 13:16. 9) Salvani 132-KJ full Bus is shut down since 07:04(9/10/21) for CM. About 60 MW power interruption occurred under Salkhira S/S area since 07:04(9/10/21) for CM. About 60 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21).							
Information of the Generating Units under shut down. Planned Shut- Down 1	Rangpur Area		0:00				0%
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Planned Shut- Down Forced Shut- Down		Information of the	Concreting Units under abut days				
Additional Information of Machines, lines, Interruption / Forced Load shed etc. 3) Manikganj-Narinda 132 kV Ckt-2 was under shut down from 09:12 to 17:21 for A/M. 4) Skalbaha-Anawara-300 MW 230 kV Ckt-1 & 2 were under shut down from 09:22 to 15:29 for D/W. 5) Savair 132/33 kV T-3 transformer was under shut down from 08:32 to 15:29 for D/W. 6) Savair 132/33 kV T-3 transformer was under shut down from 08:30 to 17:13 for A/M. 7) Palashibant 132/33 kV T-3 transformer was under shut down from 08:30 to 17:13 for A/M. 8) Bampai 2011 kV auxiliary transformer was under shut down from 10:35 to 12:00 for internal work. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 13:10. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 20 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 10) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switche		information of the C	senerating Units under shut down				
Additional Information of Machines, lines, Interruption / Forced Load shed etc. 3) Manikganj-Narinda 132 kV Ckt-2 was under shut down from 09:12 to 17:21 for A/M. 4) Skalbaha-Anawara-300 MW 230 kV Ckt-1 & 2 were under shut down from 09:22 to 15:29 for D/W. 5) Savair 132/33 kV T-3 transformer was under shut down from 08:32 to 15:29 for D/W. 6) Savair 132/33 kV T-3 transformer was under shut down from 08:30 to 17:13 for A/M. 7) Palashibant 132/33 kV T-3 transformer was under shut down from 08:30 to 17:13 for A/M. 8) Bampai 2011 kV auxiliary transformer was under shut down from 10:35 to 12:00 for internal work. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 13:10. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 20 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 9) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. 10) Inhalazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switche	Plan	nned Shut- Down			Forced Shut	Down	
2) Chorasal-3,4,5 3) Ashtuganj-4,5 4) Baghabari-71 MW & 100 MW 5) Shalpiazar 330 MW GT-2 6) Sythet-225 MW 7) Reozan #02 Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Manikganj-Narinda 132 kV Ckt-2 was under shut down from 09:12 to 17:21 for A/M. b) Sikalpian-Anawara-300 MW 230 kV Ckt-1 & 2 were under shut down from 08:22 to 15:29 for D/W. c) Savar 12/33 kV T-3 transformer was under shut down from 08:22 to 15:29 for D/W. c) Savar 12/33 kV T-3 transformer was under shut down from 08:22 to 15:29 for D/W. c) Savar 12/33 kV T-1 transformer was under shut down from 08:27 to 15:29 for D/W. c) Savar 12/33 kV T-2 transformer was under shut down from 09:10 to 10:25. Pampal 230/11 kV audiliary transformer was under shut down from 10:35 to 12:00 for internal work. f) Chandpur-150 MW CCPP ST was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Halbazari-Raozar 230 W Ckt-1 & 2 are under shut down since 07:05(9/10/21). g) Sakthira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. should 6 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21).	T ICII	IIIIca Oliat- Dowll					
3) Ashuganj-4.5 4) Baghabari-71 MW & 100 MW 5) Shalpbazar 330 Mw GT-2 6) Syhel-225 MW 7) Raozan #02 Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Manikganj-Narinda 132 kV Ckt-2 was under shut down from 09:12 to 17:21 for Alm. b) Sikabaha-Anewara-300 MW 230 kV Ckt-18 2 were under shut down from 08:22 to 16:29 for DIW. c) Savar 132/33 kV T-3 transformer was under shut down from 08:30 to 17:13 for Alm. d) Palashbari 132/33 kV T-2 transformer was shut down at 09:10 due to red hot maintenance and was switched on at 10:25. e) Rampal 230/11 kV auxiliary transformer was under shut down from 10:35 to 12:00 for internal work. f) Chandpur-15 MW CCPP ST was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-25 MW CCPP							
4 Baghabari-71 MW & 100 MW 5 Shalipbarar 330 Mw GT-2 6 Syhet-225 MW 7 Raozan #02 Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Manikganj-Narinda 132 kV Ckt-2 was under shut down from 09:12 to 17:21 for AM. b) Sikalbaha-Anawara-300 MW 230 kV Ckt-1 & 2 were under shut down from 09:22 to 15:29 for D/W. c) Savar 132/33 kV T-3 transformer was under shut down from 09:30 to 17:13 for A/M. d) Palashbari 13/233 kV T-2 transformer was under shut down from 09:30 to 17:13 for A/M. d) Palashbari 13/233 kV T-2 transformer was under shut down from 10:35 to 12:00 for internal work. d) Chandpur-150 MW CCPP GT- was synchronized at 13:10. g) Bhola-225 MW CCPP GT- was synchronized at 13:10. h) Hathazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. h) Hathazari-Raozan 230 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21), h) Sakhhria 13k Vf till Bus is shut down since 07:04(9/10/21) for C/M. k) Bogura 132/33 kV T-2 transformer is under shut down since 07:20(9/10/21) for D/W. Sub Divisional Engineer Executive Engineer Superintendent Engineer Superintendent Engineer Superintendent Engineer							
Sub Divisional Engineer Executive Engineer Superintered Light Superintendent Engineer Superintendent E					4) Ragbabari	71 MM / 9 100 MM /	
Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Manikganj-Narinda 132 kV Ckt-2 was under shut down from 09:12 to 17:21 for A/M. b) Sikalbaha-Anawara-300 MW 230 kV Ckt-1 & 2 were under shut down from 08:22 to 15:29 for D/W. c) Savar 132/33 kV T-3 transformer was under shut down from 08:30 to 17:13 for A/M. d) Palashbani 12/233 kV T-3 transformer was under shut down from 08:30 to 17:13 for A/M. d) Palashbani 12/233 kV T-2 transformer was sunder shut down from 08:30 to 17:13 for A/M. d) About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. e) Rampal 230/11 kV auxiliary transformer was sunder shut down from 10:35 to 12:00 for internal work. f) Chandpur-150 MW CCPP GT was synchronized at 13:10. g) Bhola-225 MW CCPP GT was synchronized at 13:10. h) Hathazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. l) Chandpur-Chandpur Deah PIS 132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21). l) Sakthriar 132 kV Ckt Ital Bus is shut down since 07:04(9/10121) for C/M. k) Bogura 132/33 kV T-1 is under shut down since 07:37(9/10/21) for D/W. Sub Divisional Engineer Executive Engineer Superintendent Engineer Superintendent Engineer					5) Shajibazar	230 May CT 2	
Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Manikganj-Narinda 132 kV Ckt-2 was under shut down from 09:12 to 17:21 for A/M. b) Sikablaha-Anawara-300 MW 230 kV Ckt-1 & 2 were under shut down from 08:22 to 15:29 for D/W. c) Savar 132/33 kV T-2 transformer was under shut down from 08:30 to 17:13 for A/M. d) Palashbari 132/33 kV T-2 transformer was under shut down from 08:30 to 17:13 for A/M. d) Palashbari 132/33 kV T-2 transformer was under shut down from 09:30 to 17:13 for A/M. d) Palashbari 132/33 kV T-2 transformer was under shut down from 10:35 to 12:00 for internal work. f) Chandpur-150 MW CCPP GT-2 was synchronized at 13:10. g) Bhoia-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhoia-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhoia-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhoia-225 MW CCPP GT-3 vas synchronized at 13:10. g) Bhoia-225 MW CCPP GT-3 vas synchronized at 13:10. g) Bhoia-225 MW CCPP GT-3 vas synchronized at 13:10. g) Bhoia-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhoia-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhoia-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhoia-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhoia-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhoia-237 MW VCPP GT-2 was synchronized at 13:10. g) Bhoia-238 WV CPP GT-2 was synchronized at 13:10. g) Bhoia-238 WV CPP GT-2 was synchronized at 13:10. g) Bhoia-258 MW CCPP GT-2 was synchronized at 13:10. g) Bhoia-258 MW CCPP GT-2 was synchronized at 13:10. g) Bhoia-258 MW CCPP GT-2 was synchronized at 13:10. g) Chandpur-Chandpur Desh PS-13 Va V Ckt-1 k 2 are under shut down since 07:05(9/10/21). About 60 MW power interruption occurred under Satkhira S/S area since 07:20(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). About 60 MW power interruption occurred unde							
Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Manikganj-Narinda 132 kV Ckt-2 was under shut down from 09:12 to 17:21 for A/M. b) Sikalbaha-Anawara-300 MW 230 kV Ckt-1 & 2 were under shut down from 08:32 to 15:29 for D/W. c) Savar 132/33 kV T-3 transformer was under shut down from 08:30 to 17:13 for A/M. d) Palashbari 132/33 kV T-2 transformer was shut down at 09:10 due to red hot maintenance and was switched on at 10:25. e) Rampal 230/11 kV auxiliary transformer was under shut down from 10:35 to 12:00 for internal work. f) Chandpur-150 MW CCPP ST was synchronized at 13:10. g) Bhola-225 MW CCPP ST was synchronized at 13:16. h) Hathazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. j) Sakthirar 132 kV full Bus is shut down since 07:05(9/10/21). k) Bogura 132/33 kV T-2 transformer is under shut down since 07:20(9/10/21) for C/M. k) Bogura 132/33 kV T-2 transformer is under shut down since 07:20(9/10/21) for D/W. Sub Divisional Engineer Executive Engineer Superintendent Engineer Adout 24 MW power interruption occurred under Palashbari S/S area since 07:01 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area since 07:01 to 10:25. About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). Sub Divisional Engineer Executive Engineer					7) Boozon #0'	2	
a) Manikganj-Narinda 132 kV Ckt-2 was under shut down from 09:12 to 17:21 for A/M. b) Sikalbaha-Anawara-300 MW 230 kV Ckt-1 & 2 were under shut down from 08:22 to 15:29 for D/W. c) Savar 132/33 kV T-2 transformer was under shut down at 09:10 due to red hot maintenance and was switched on at 10:25. e) Rampal 230/11 kV auxiliary transformer was under shut down from 10:35 to 12:00 for internal work. f) Chandpur-Io MW CCPP ST was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:16. f) Chandpur-Chandpur Desh P/S 132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21). f) Salkhira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. k) Bogura 132/33 kV T-2 transformer is under shut down since 07:20(9/10/21) for D/W. Sub Divisional Engineer Executive Engineer About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 60 MW power interruption occurred under Salkhira S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). Sub Divisional Engineer Executive Engineer					/) Raozan #02	2	
a) Manikganj-Narinda 132 kV Ckt-2 was under shut down from 09:12 to 17:21 for A/M. b) Sikalbaha-Anawara-300 MW 230 kV Ckt-1 & 2 were under shut down from 08:22 to 15:29 for D/W. c) Savar 132/33 kV T-2 transformer was under shut down at 09:10 due to red hot maintenance and was switched on at 10:25. e) Rampal 230/11 kV auxiliary transformer was under shut down from 10:35 to 12:00 for internal work. f) Chandpur-Io MW CCPP ST was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:16. f) Chandpur-Chandpur Desh P/S 132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21). f) Salkhira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. k) Bogura 132/33 kV T-2 transformer is under shut down since 07:20(9/10/21) for D/W. Sub Divisional Engineer Executive Engineer About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 60 MW power interruption occurred under Salkhira S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). Sub Divisional Engineer Executive Engineer							
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2) Sikalbaha-Anawara-300 MW 230 kV Ckt-1 & 2 were under shut down from 08:30 to 17:13 for A/M. 2) Palashbari 132/33 kV T-2 transformer was under shut down from 08:30 to 17:13 for A/M. 2) Palashbari 132/33 kV T-2 transformer was under shut down from 08:30 to 17:13 for A/M. 3) Palashbari 132/33 kV T-2 transformer was under shut down from 10:35 to 12:00 for internal work. 3) Palashbari 132/33 kV T-2 transformer was under shut down from 10:35 to 12:00 for internal work. 4) Chandpur-150 MW CCPP ST was synchronized at 13:10. 3) Bhola-225 MW CCPP GT-2 was synchronized at 13:16. 4) Palashbari 21:23 showing no relay and was switched on at 14:50. 5) Chandpur-Chandpur Desh P/S 132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21). 5) Satkhira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. 5) Segura 132/33 kV T-2 transformer is under shut down since 07:20(9/10/21) for D/W. 5) Rogura 132/33 kV T-1 is under shut down since 07:37(9/10/21) for D/W. 5) Khulna® 132/33 kV T-1 is under shut down since 07:37(9/10/21) for A/M. 5) Sub Divisional Engineer Executive Engineer 5 Superintendent Engineer							
b) Sikalbaha-Anawara-300 MW 230 kV Ckt-1 & 2 were under shut down from 08:30 to 17:13 for A/M. c) Palashbari 132/33 kV T-2 transformer was under shut down from 08:30 to 17:13 for A/M. c) Palashbari 132/33 kV T-2 transformer was under shut down from 08:30 to 17:13 for A/M. d) Palashbari 132/33 kV T-2 transformer was under shut down from 10:35 to 12:00 for internal work. c) Palashbari 132/33 kV T-2 transformer was under shut down from 10:35 to 12:00 for internal work. c) Chandpur-150 MW CCPP ST was synchronized at 13:10. c) Bhola-225 MW CCPP GT-2 was synchronized at 13:16. c) Chandpur-Chandpur Desh P/S 132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21). c) Chandpur-Chandpur Desh P/S 132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21). d) Satkhira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. d) Satkhira 132 kV full Bus is shut down since 07:04(9/10/21) for D/M. d) Sub Divisional Engineer Executive Engineer Executive Engineer Executive Engineer About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). Sub Divisional Engineer Executive Engineer	a) Manikganj-Narinda	132 kV Ckt-2 was ur	nder shut down from 09:12 to 17:	21 for A/M.			
2) Savar 132/33 kV T-2 transformer was under shut down from 08:30 to 17:13 for A/M. 3) Palashbari 132/33 kV T-2 transformer was under shut down at 09:10 due to red hot maintenance and was switched on at 10:25. 9) Rampal 230/11 kV auxiliary transformer was under shut down from 10:35 to 12:00 for internal work. () Chandpur-10 MW CCPP ST was synchronized at 13:16. () Bhola-225 MW CCPP GT-2 was synchronized at 13:16. () Chandpur-Chandpur Desh P/S 132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21). () Satkhira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. (x) Bogura 132/33 kV T-2 transformer is under shut down since 07:20(9/10/21) for D/W. (x) Bogura 132/33 kV T-1 is under shut down since 07:37(9/10/21) for D/W. Sub Divisional Engineer Executive Engineer About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Satkhira S/S area from 09:10 to 10:25. About 24 MW power interrupt	o) Sikalbaha-Anawara	a-300 MW 230 kV CI	t-1 & 2 were under shut down fro	m 08:22 to 15:29 for D/W.			
d) Palashbari 132/33 kV T-2 transformer was shut down at 09:10 due to red hot maintenance and was switched on at 10:25. e) Rampal 230/11 kV auxiliary transformer was under shut down from 10:35 to 12:00 for internal work. f) Chandpur-150 MW CCPP GT-2 was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:16. h) Hathazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. g) Chandpur-154 PS 132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21). g) Satkhira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. k) Bogura 132/33 kV T-2 transformer is under shut down since 07:20(9/10/21) for D/W. b) Khulna@ 132/33 kV T-1 is under shut down since 07:37(9/10/21) for A/M. Sub Divisional Engineer Executive Engineer About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 24 MW power interruption occurred under Palashbari S/S area from 09:10 to 10:25. About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21).	c) Savar 132/33 kV T-	-3 transformer was u	nder shut down from 08:30 to 17:	13 for A/M.			
e) Rampal 230/11 kV auxiliary transformer was under shut down from 10:35 to 12:00 for internal work. f) Chandpur-150 MW CCPP ST was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:10. h) Hathazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. f) Chandpur-Chandpur Desh P(5/132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21). f) Satkhira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. k) Bogura 132/33 kV T-2 transformer is under shut down since 07:20(9/10/21) for D/W. About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). About 60 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). Sub Divisional Engineer Executive Engineer Superintendent Engineer	d) Palashbari 132/33 I	kV T-2 transformer w	as shut down at 09:10 due to red	hot maintenance and		About 24 MW power interruption of	curred under Palashbari S/S
f) Chandpur-150 MW CCPP ST was synchronized at 13:10. g) Bhola-225 MW CCPP GT-2 was synchronized at 13:16. h) Hathazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. g) Chandpur-Chandpur Desh P/S 132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21). g) Satkhira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. k) Bogura 132/33 kV T-2 transformer is under shut down since 07:20(9/10/21) for D/W. b) Khulna@ 132/33 kV T-1 is under shut down since 07:37(9/10/21) for A/M. Sub Divisional Engineer Executive Engineer Executive Engineer Executive Engineer Executive Engineer Executive Engineer Superintendent Engineer	was switched on at 1	10:25.				area from 09:10 to 10:25.	
g) Bhola-225 MW CCPP GT-2 was synchronized at 13:16. h) Hathazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. l) Chandpur-Chandpur Desh P/S 132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21). l) Satkhira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. k) Bogura 132/33 kV T-2 transformer is under shut down since 07:20(9/10/21) for D/W. About 6 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). Sub Divisional Engineer Executive Engineer Superintendent Engineer	e) Rampal 230/11 kV	auxiliary transformer	was under shut down from 10:35	to 12:00 for internal work.			
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in Hathazari-Raozan 230 kV Ckt-2 tripped at 12:32 showing no relay and was switched on at 14:50. i) Chandpur-Chandpur Desh P/S 132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21). j) Satkhira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. k) Bogura 132/33 kV T-2 transformer is under shut down since 07:20(9/10/21) for D/W. b) Bogura 132/33 kV T-1 is under shut down since 07:37(9/10/21) for A/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer	g) Bhola-225 MW CC	PP GT-2 was synchr	onized at 13:16.				
) Chandpur-Chandpur Desh P/S 132 kV Ckt-1 & 2 are under shut down since 07:05(9/10/21).) Satkhira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). Khulna© 132/33 kV T-1 is under shut down since 07:37(9/10/21) for A/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer	n) Hathazari-Raozan 2	230 kV Ckt-2 tripped	at 12:32 showing no relay and wa				
Satkhira 132 kV full Bus is shut down since 07:04(9/10/21) for C/M. About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 60 MW power interruption occurred under Satkhira S/S area since 07:04(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21). Sub Divisional Engineer Executive Engineer Superintendent Engineer	Chandpur-Chandpur	r Desh P/S 132 kV C	kt-1 & 2 are under shut down sind				
area since 07:04(9/10/21). About 6 MW power interruption occurred under Bogura S/S area since 07:20(9/10/21) for D/W. Sub Divisional Engineer Executive Engineer Executive Engineer Superintendent Engineer Superintendent Engineer) Satkhira 132 kV full	Bus is shut down sin	ce 07:04(9/10/21) for C/M.				ccurred under Satkhira S/S
area since 07:20(9/10/21). Nulna© 132/33 kV T-1 is under shut down since 07:37(9/10/21) for A/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer							
l) Khulna© 132/33 kV T-1 is under shut down since 07:37(9/10/21) for A/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer	k) Bogura 132/33 kV	T-2 transformer is un	der shut down since 07:20(9/10/2	1) for D/W.			curred under Bogura S/S
Sub Divisional Engineer Executive Engineer Superintendent Engineer Superintendent Engineer						area since 07:20(9/10/21).	
) Khulna© 132/33 kV	T-1 is under shut do	wn since 07:37(9/10/21) for A/M.				
	Sub Divisional Engine	oer.	Evecutive Eng	neer		Cuncrinton	dent Engineer
rectivin Operation Dission Load Despation Unities							
	iverwork Operation Di	VISIUII	Network Operation	II DIVISION		Load Desp	paton Ollole