				POV	ER GRID COMPANY OF B	ANGLADES	SH LTD.						
				101	NATIONAL LOAD DESPA	TCH CENT							QF-LDC-0
					DAILY REPOR	RT				_			Page -
Fill many 46a mayim.			13792.0					20:	00 Hrs		eporting Date : Apr-21	26-Sep-21	
Fill now the maximuther Summary of Ye		25-Sep-21		ion & Demand				20:				Gen. & Demar	nd .
Day Peak Generation	·	10961.		Hour:			12:0	0	Min. Gen.		7:00		35 MW
Evening Peak Generati	on :	13052.		Hour:			20:0			ax Generatio			30 MW
E.P. Demand (at gen e		13052		Hour:			20:0			nd (Evening)			00 MW
Maximum Generation	´:	13052.		Hour:			20:0	0		eneration end			30 MW
Total Gen. (MKWH)	:	275.	5		System I	Load Factor	: 87.9	6%	Load Shed		:		0 MW
				EXPORT / IMPORT THROUGH	EAST-WEST INTERCON	NECTOR							
Export from East grid to							-316 MW	at	1:00		Energy		MKWHR.
Import from West grid t		ium		-			MW	at	-		Energy		- MKWHR.
iter Level of Kaptai Lak			26-Sep-2	21									
Actual :	106.45 F	t.(MSL),				Rule c	urve :	104.80	Ft.(MSL))			
Gas Consumed :	Total =	1160.6	9 MMCFD.				Oil (onsume	d (PDB):		_		
										HS			Liter
										FO	:		Liter
Cost of the Consumed	Euol (DDD+D)#) :	Gas		Tv15	7,306,279								
	ruei (rbb+rvi).	Coal			1,831,534			Oil	: Tk626,794,	153	Total :	Tk844,931,967	
		Odai	•	TROC	1,001,004			Oil	. TRO20,734,	100	rotai .	11044,351,301	
	<u>Lc</u>	ad Shedding & C	ther Inforn	nation									
Area	Yesterday								Today				
				Estimated [Demand (S/S end)					Shedding (S/S	S end)	Rates of Shed	Idina
	MW				MW					MW		(On Estimated	
Dhaka	0	0:00			4735						0	0%	,
Chittagong Area	0	0:00			1616						0	0%	
Khulna Area	0	0:00			1449						0	0%	
Rajshahi Area	0	0:00			1309						0	0%	
Cumilla Area	0	0:00			1183						0	0%	
Mymensingh Area	0	0:00			955						0	0%	
Sylhet Area	0	0:00			526						0	0%	
Barisal Area	0	0:00			246						0	0%	
Rangpur Area	0	0:00			736						0	0%	
Total	0			1	2755						0		
	Information of the	Generating Units	under shut o	down.									
Pi	anned Shut- Down						For	ed Shu	t- Down				
									a ST: Unit-2 ,3				
								horasal-3					
							3) A	shuganj-3	3,4,5				
									71 MW & 100 I	MW			
							5) B	hola 225	MW GT-2				
								hahjinaza					
							7) F	aozan #0	2				
							8) F	enchugar	nj 3,4				
Ad	ditional Informatio	n of Machines, lin	ies, Interru	ption / Forced Load shed etc.									
a) Maniknagar-Rangah	hahan 132 kV/ Cb+ 1	was under shut de	own from OC	1:34 to 15:46 for DPDC work									
a) Maniknagar-Bangabhaban 132 kV Ckt-1 was under shut down from 09:34 to 15:46 for DPDC work. b) Barishal 132/33 kV T-2 transformer was under shut down from 11:50 to 13:20 due to R/H maintenance.								About 20 M from 11:50		erruption occur	red under Baris	nal S/S area	
c) Ghorashal-Ashuganj and was switched on		d at 10:01 from bo	oth ends she	owing Dist. C-phase									
		h Ckts were under	shut down	from 10:56 to 12:03 to pass									
Transformer(750 MV													
e) Polashbari-Mahastha									1				

	3) Ashugan; 3.4,5 4) Baghabari-71 MW & 100 MW 5) Bhola 225 MW GT-2 6) Shahjinazar 8 & 9 7) Raozan #02 8) Fenchuganj 3.4
Additional Information of Machines, lines, Interruption / Forced Load shed etc.	
a) Maniknagar-Bangabhaban 132 kV Ckt-1 was under shut down from 09:34 to 15:46 for DPDC work. b) Barishal 132/33 kV T-2 transformer was under shut down from 11:50 to 13:20 due to R/H maintenance.	About 20 MW power interruption occurred under Barishal S/S area from 11:50 to 13:20.
c) Ghorashal-Ashugani 132 kV Ckt-2 tripped at 10:01 from both ends showing Dist. C-phase and was switched on at 10:21 kV both Ckts were under shut down from 10:56 to 12:03 to pass Transformer(750 MVA) of Dhaka-Chatdgram main power strengthening project. e) Polashbari-Mahasthangar 132 kV Ckt-1 was under shut down from 08:26 to 13:00 for D/W. f) Bogura-Natore 132 kV Ckt-1 tripped at 10:11 from both ends showing Dist. Z1, R-phase at Bogura end & Dist. 3-ohase at Natore end and was switched on at 12:21.	
g) Hathazari-Raozan 230 kV Ckt-2 tripped at 12:17 from both ends showing Dist. Z1, B-phase at Hathazari end & Dist. protection at Raozan end and was switched on at 13:46. h) Barishal 132/33 kV T-1 transformer tripped at 13:16 due to O/C and was switched on at 13:19. h) Brolashbari-Mahasthangar 132 kV Ckt-2 was under shut down from 13:20 to 14:54 for D/W. h) Aminbazar-Kallyanpur 132 kV both Ckts tripped at 14:17 (Ckt-1 from both ends & Ckt-2 from Kallyanpur end)	About 80 MW power interruption occurred under Barishal S/S area from 13:16 to 13:19.
showing Dist. RST, General trip at Aminbazar end & General trip at Kallyanpur end and were switched on at 15:06(Ckt-2) & 15:24(Ckt-1). & (b) Barishal-Madaripur 132 kV Ckt-1 was under shut down from 15:31 to 16:28 for D/W. (1) Barishal-Madaripur 132 kV Ckt-2 was under shut down from 16:38 to 17:00 for D/W. (2) m) Rampur-Agrabad 132 Ckt-2 tripped at 20:48 showing Dff. R-phase.	About 80 MW power interruption occurred under Agrabad S/S area
n) Naogaon 132/33 kV T-3 transformer along with 33 kV Bus was under shut down from 23:25 to 00:25(26/09/2021) due to R/H maintenance at 33 kV Santahar feeder. o) HVDC Pole-1 tripped at 05:53(26/09/2021) by external protection.	from 20:48 to 23:00. About 40 MW power interruption occurred under Naogaon S/S area from 23:25 to 00:25(26/09/2021).
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division	Superintendent Engineer Load Despatch Circle