				POWED ODID	OMPANY OF BANG	LADEOU	LTD					
				NATIONAL	LOAD DESPATCH							QF-LDC-08
					DAILY REPORT					Reporting D)ate: 22-Sep-2	Page -1
Till now the maximum gen	eration is : -		13792.0					20:00) Hrs on	27-Apr-21	Jale . 22-3ep-2	
The Summary of Yesterday	y's 2		Generation & Demand						Today's Actual	Min Gen. & Prol	bable Gen. & Dema	nd
Day Peak Generation : Evening Peak Generation :		10511.0 12523.0	MW	Hour : Hour :			12:00 19:00		Min. Gen. at Available Max Ge	7:00		9183 MW 4842 MW
E.P. Demand (at gen end) :		12403.0		Hour:			19:00		Max Demand (E)			3200 MW
Maximum Generation :		12523.0		Hour :			19:00		Reserve(Genera			1642 MW
Total Gen. (MKWH) :		260.4			System Load	Factor	: 86.64		Load Shed			0 MW
			EXPORT / IMPO	RT THROUGH EAST-WES	ST INTERCONNECT							
Export from East grid to West g							-230 MW MW	at at	5:00		nergy	MKWHR.
Import from West grid to East g Water Level of Kaptai Lake at 6:	:00 A M on		22-Sep-21				IVIVV	dl	-		nergy	- MKWHR.
Actual : 10	06.68 Ft.(M		22 00p 21			Rule cur	ve :	103.84	Ft.(MSL)			
Gas Consumed :	Total =	1118.01	MMCFD.				Oil C	onsumed (F	PDB):			
										HSD : FO :		Liter Liter
										FO .		Little
Cost of the Consumed Fuel (PE	DB+Pvt):	Gas :		Tk148,407,848								
	•	Coal :		Tk57,493,006				Oil	: Tk543,817,627	To	tal: Tk749,718,48	1
	Load	Shedding & O	ther Information									
Area Y	Yesterday								Today			
Alda I	resterday			Estimated Demand (S/S	end)				Estimated Shedo	ting (S/S end)	Rates of She	ddina
N	MW			MW	,					MW	(On Estimated	Demand)
	0	0:00		4660						0	0%	
	0	0:00		1590						0	0%	
	0	0:00		1425 1288						0	0%	
	0	0:00		1164						0	0%	
	0	0:00		939						0	0%	
	0	0:00		519						ō	0%	
	0	0:00		242						0	0%	
	0	0:00		725						0	0%	
Total	0			12552						0		
Info	ormation of the Ger	nerating Units u	under shut down.									
Planned	Shut- Down						1) Po	ed Shut-Do rapukuria S	OWN			
							2) Gh	orasal-3,4,5	1.01111-2,3			
								huganj-3,4,5				
							4) Ba	ghabari-71 I	MW & 100 MW			
							5) Bh	ola 225 MW	GT-2			
								ahjinazar 8 a	& _. 9			
								ozan #02	.			
							8) Fe	nchuganj 3,	4			
A statistic or	! !		I-t / F /									
Addition	iai information of	macnines, iin	es, Interruption / Forced I	.oad sned etc.								
a) Gallamari-Gopalganj 132 kV												
b) Kochua 132/33 kV T-1 trans												
c) Kallyanpur 132/33 kV T-3 tra				31 for C/M.								
d) Kishoreganj 132 kV bus-A was under shut down from 09:20 to 16:35 for C/M. e) Mymensingh-Kishoreganj 132 kV Ckt-1 is under shut down from 07:44 to 17:56 for CT												
		er snut down fro	om 07:44 to 17:56 for C1									
replacement of Kishoreganj end. f) Netrokona 132/33 kV T1 transformer was under shut down from 10:50 to 13:07 for DW.												
(1) Neurobota 1323 KV 11 a airstonine was under shut down from 08:53 to 13:46 for D/W. g) Rangamati-Chandraghona 132 kV Ckt-1 was under shut down from 08:53 to 13:46 for D/W.												
h) Saidpur 132/33 kV T5 transf												
i) Siddhirganj S/S-Siddhirganj P				gy meter work.								
j) Sikalbaha 132/33 kV T4 trans												
k) Tangail 132/33 kV T-1 trans	former was under	shut down from	1 09:30 to 10:15 for C/M.									
I) Modunaghat-Chandrogona 13 m) Gallamari S/S 132 kV bay E				r project work.								
n) Meghnaghat 230 kV bus-1tri												
Meghnaghat-Shympur 230 kt				ing dist 73								
and was switched on at 14:00		-										
o) Cumilla(N)-Meghnaghat 230	kV Ckt-1 was und	er shut down fr	om 06:48 to for C/M.									
p) Jamalpur 132/33 kV T3 tran	nsformer was unde	r shut down fro	m 07:47 to 08:30(22-09-21)	for C/M.								
q) Kishoreganj 132 kV bus-A w												
 r) Mymensingh-Kishoreganj 132 s) Mymensingh-Kishoreganj 133 												
07:50(22-09-21).	2 KV CKI-T ITIPPOU	at 07.00 SHOW	ing O/C relay and was switc	ieu on at								
t) Chowmuhoni 132/33 kV T3 tr	ransformer tripped	at 06:29(22-9-	21) showing O/C relay and v	vas switched					About 40 MW po	wer interruption of	occurred under Chov	muhoni S/S area
on at 06:58.									from 06:29 to 06			
									1			
									1			
Sub Divisional Engineer			Executive Engineer						1	Superin	ntendent Engineer	
Network Operation Division			Network Operation Division							Load D	Despatch Circle	
			•						1			