				COMPANY OF BANGLADESH AL LOAD DESPATCH CENTER DAILY REPORT			_		QF-LDC-08 Page -1
Till now the maximum	generation is	:- 49	792.0		20:0	0 Hrs d	Reporting Date : on 27-Apr-21	3-Sep-21	
The Summary of Yeste			eneration & Demand		20.0		ual Min Gen. & Probab	le Gen. & Demand	đ
Day Peak Generation	:	11166.0 M			12:00	Min. Gen. at	t 8:00	9181	
Evening Peak Generation E.P. Demand (at gen end)		12964.0 M			19:30	Available Ma		14311	
E.P. Demand (at gen end) Maximum Generation):	12964.0 M 12964.0 M			19:30 19:30	Max Demand Reserve(Gen		12300 2011	
Total Gen. (MKWH)	:	275.3	nour.	System Load Factor :	88.49%	Load Shed	:		MW
			EXPORT / IMPORT THROUGH EAST-WI	EST INTERCONNECTOR					
Export from East grid to W Import from West grid to E				-425	MW at MW at	2:00	Energy Energy		MKWHR. MKWHR.
ater Level of Kaptai Lake a			- Sep-21		ivivv at	-	Lifeigy		WIK WIIK.
Actual :	100.07	Ft.(MSL),	•	Rule curve :	99.46	Ft.(MSL)			
Gas Consumed :	Total =	1100.06 M	MCED.		Oil Consume				
Gas Consumed .	Total -	1100.06 10	NCFD.		Oli Consume	и (РОВ).	HSD :		Liter
							FO :		Liter
Cost of the Consumed Fu		Gas :	Tk142,393,061						
:	er (FDD+FVI).	Gas : Coal :	Tk74,945,289		Oil	: Tk788,046,29	91 Total :	Tk1,005,384,641	
		Load Shedding & O	ther Information						
Area	Yesterday					Today			
			Estimated Demand (S	/S end)			nedding (S/S end)	Rates of Shedding	
Dhala	MW	0.00	MW (1970)					On Estimated Dem	nand)
Dhaka Chittagong Area	0	0:00 0:00	4370 1489				0	0% 0%	
Khulna Area	0	0:00	1489 1335				0	0%	
Rajshahi Area	0	0:00	1206				0	0%	
Cumilla Area	0	0:00	1090				0	0%	
Mymensingh Area	0	0:00	880				0	0%	
Sylhet Area	0	0:00	488				0	0%	
Barisal Area Rangpur Area	0 0	0:00 0:00	226 678				0	0% 0%	
Total	0	0.00	11763				0	078	
	Information of	f the Generating Units	under shut down						
Pla	nned Shut- Dov	-			Forced Shu	t Down			
Fid	Titled Stidt- Dow	VII				ia ST: Unit-1,2			
					2) Ghorasal-3				
					3) Ashuganj-3	3,4			
						-71 MW & 100	MW		
					5) Bhola 225				
					6) Shahjinaza				
					7) Haripur 41				
			nes, Interruption / Forced Load shed etc.						
			nes, interruption / Forced Load shed etc.						
a) Siddhirganj 335 MW C0 h) Fenchugani-Srimongal			ooth end showing Dist. Z1 relays and was						
switched on at 16:27.									
c) Ishwardi-Ghorasal 230 I	kV Ckt-1 tripped	d at 10:15 from Ishwa	rdi end showing Dist. Z1 relay and was						
switched on at 10:44.									
	KV Ckt-1 trippe	ed at 10:57 from Ash	uganj end showing Dist. Z1 relay and was						
switched on at 11:39. e) Haripur-Fatulla 132 kV	Ckt tripped at 1	2.15 from both and a	howing Dist 71 relays						
f) Hathazari-Sikalbaha 230									
g) Khulna(S)-Mongla 230 I	kV Ckt-1 was u	nder shut down from	11:30 to 12:27 for C/M.						
h) Rampura-Bashundhara	132 kV Ckt-1 t	ripped at 12:26 from	both end showing Dist. Z1 relays and was						
switched on at 12:50.	400 10/ 01 10 11		oth and shawing Dist 71						
 Rampura-Bashundhara switched on at 12:51. 	132 KV Ckt-2 tri	ipped at 12:30 from b	ooth end showing Dist. Z1 relays and was						
) Tongi-Uttara 3rd phase	132 kV Ckt was	s under shut down fro	m 09:01 to 17:31 for C/M.						
			1 09:40 to 15:20 due to winding temperature						
high.									
	/ Ckt tripped at	13:31 from both end	showing Dist. Z1 relays and was						
switched on at 13:47.	urani P/D 199	kV Ckt-1 was under	shut down from 15:07 to 16:43 for C/M.						
			rom 12:10 to 15:56 due to relay checking.						
o) Fenchuganj S/S-Fench	uganj P/P 132 k	kV Ckt-2 was under s	hut down from 16:55 to 17:25 for C/M.						
	kV Ckt-1 tripped	d at 17:15 from Ishwa	ardi end showing Dist. Z2 relay and was						
switched on at 17:21.									
q) Bhola 225 MW ST was r) Ghorasal unit-7 ST tripp		U:24.							
r) Ghorasal unit-7 ST tripp s) Bhulta-Haripur 132 kV (wn at 06:30/03-00 2/	()21) for C/M						
			1) from Surjomoni end showing Dist. Z1 relay						
and was switched on at									
Sub Divisional Engineer			Executive Engineer				Superintend	ent Engineer	
Network Operation Divisio	'n	Ne	etwork Operation Division				Load Despa		