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Planned Shut- Down Forced Shut- Down 1) Barapukuria ST: Unit 1,2 Chrossi 3,4 2) Ghrossi 3,4 3, Ashugari 3,4 3) Ashugari 3,4 3, Ashugari 3,4 4) Baghabari 71 KW & 100 MW 5) Bhola 225 KW GT-2 6) Straigher unit-1 6) Straigher unit-1 9) Botal-/Ibrenation of Machines, lines, Interruption / Forced Load shed etc. 6) a) Botal-/Ibrenation 132 KV Ck1-1 was under shut down from 0843 to 10.020 for C/M. 5) Haripot-Asongari 132 KV Ck1-1 was under shut down from 10.32 to 11.20 for C/M. 9) Haripot-Asongari 1323 KV T-1 transformer was under shut down from 10.32 to 11.20 for C/M. 5) Shalipitazzar 132/33 KV T-1 transformer was under shut down from 10.53 to 11.45 for C/M. 9) Shalipitazzar 132/33 KV T-1 transformer was under shut down from 10.53 to 11.45 for C/M. 6) 9) Shalipitazzar 132/3 KV T-1 transformer was under shut down from 10.53 to 11.45 for C/M. 6) 9) Shalipitazzar 132/3 KV T-1 transformer was under shut down from 10.53 to 11.45 for C/M. 6) 9) Shalipitazzar 132/3 KV T-1 transformer was under shut down from 10.53 to 11.45 for C/M. 6) 9) Shalipitazzar 132/3 KV T-1 transformer was under shut down from 10.53 to 11.45 for C/M. 6) 9) Shalipitazzar 132/3 KV T-1 transformer was under shut down from 10.54 to 10.56 tor C/M. 6) 9)	Total	0			12040					0			
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2) Chorasal-3.4 3) Akhoganj-3.4 4) Baghaban-71 MW & 100 MW 5) Bhola 225 MW 5 (7-2 6) Sireiganj unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Bottail-breniddh 132 kV Ck1 was under shut down from 08:43 to 10:02 for C/M. b) Heripu-Norsing 132 kV Ck1 triped at 08:18 showing dist 21, Corbase at Haipur end and was switched on at 08:52. () Mitapulu-Rangur confidence PIS 132 kV Ck1-2 was shut down from 10:33 to 11:20 for C/M. b) SherpufBogura) 1323 XV T-2 transformer was under shut down from 10:32 to 11:20 for C/M. () SherpufBogura) 1323 XV T-2 transformer was under shut down from 10:32 to 11:20 for C/M. () SherpufBogura) 1323 XV T-2 transformer was under shut down from 10:32 to 11:20 for C/M. () SherpufBogura) 1323 XV T-2 transformer was under shut down from 10:32 to 11:20 for C/M. () SherpufBogura) 1323 XV T-2 transformer was under shut down from 10:32 to 11:20 for C/M. () SherpufBogura) 1323 XV T-2 transformer was under shut down from 10:34 to 11:45 for C/M. () SherpufBogura) 1323 XV T-2 transformer was under shut down from 10:34 to 10:34 for C/M. () SherpufBogura) 1323 XV T-2 transformer was under shut down from 10:34 to 10:34 for C/M. () SherpufBogura) 1323 XV T-2 transformer was under shut down from 10:34 to 10:34 for C/M. () SherpufBogura) 1323 XV T-2 transformer was under shut down from 10:34 to 10:34 for C/M. () SharpufBogura) 1323 XV T-2 transformer was under shut down from 10:34 to 10:34 for C/M. () SharpufBogura) 1322 XV T-11 transformer was under shut down from 10:34 to 10:34 for C/M. () SharpufBogura) 1322 XV T-11 transformer was under shut down from 10:34 to 10:34 for C/M. () SharpufBogura) 1322 XV T-11 transformer was under shut down from 10:34 to 10:34 for C/M. () SharpufBogura) 1322 XV T-11 transformer was under shut down from 10:34 to 10:34 for C/M. () SharpufBogura) 1322 XV T-11 transformer was under shut down from 10:34 to 10:35 for C/M. () SharpufBogura) 1322 XV T-11 transformer was under		nou onat Domi											
(a) Ashugari 3.4 (a) Sapabari-71 NW & 100 MW (b) Bhola 225 MW GT-2 (b) Sirajgarj unit-1 (c) Sirajgarj Sira Sirajgarj (c) Sirajgarj Unit-1 (c) Sirajgarj Sira Sirajgarj (c) Sirajgarj Unit-1 (c) Sirajgarj Sira Sirajgarj (c) Sirajgarj Sira Sirajgarj (c) Sirajgarj Sira Sirajgarj (c) Sirajgarj Sirajgarj (1				
i) Briola 225 MW GT-2 i) Sirajganj unit-1 a) Bottail-Jhenaidah 132 KV Ckt-1 was under shut down from 08:43 to 10:02 for CM. b) Haripur-Norgani 132 KV Ckt-1 was under shut down from 08:43 to 10:02 for CM. b) Haripur-Norgani 132 KV Ckt-1 was under shut down from 08:43 to 10:02 for CM. c) Mithapukur-Rangpur confidence P/S 132 kV Ckt-2 was shut down from 10:32 to 11:20 for CM. c) Mithapukur-Rangpur confidence P/S 132 kV Ckt-2 was shut down from 10:32 to 11:45 for CM. c) SherpurBogura 132 kV Ckt-1 was under shut down from 10:59 to 11:45 for CM. c) SherpurBogura 132 kV Ckt-1 was under shut down from 10:59 to 11:45 for CM. c) SherpurBogura 132 kV Ckt-1 was under shut down from 10:59 to 11:45 for CM. c) SherpurBogura 132 kV Ckt-1 was under shut down from 10:59 to 11:45 for CM. c) SherpurBogura 132 kV Ckt-1 was under shut down from 10:59 to 11:45 for CM. c) SherpurBogura 132 kV Ckt-1 was under shut down from 10:59 to 11:45 for CM. c) SherpurBogura 132 kV Ckt-1 was under shut down from 10:59 to 11:45 for CM. c) SherpurBogura 132 kV Ckt-1 was under shut down from 10:59 to 10:03 for CM. c) SharpurBogura 132 kV Ckt-1 was under shut down from 10:61 to 10:35 for CM. c) Sirajgan-Sherpur 132 kV Ckt-1 was under shut down from 10:61 to 10:35 for CM. c) Sirajgan-Sherpur 132 kV Ckt-1 was under shut down from 10:61 to 10:35 for CM. c) Sirajgan-Sherpur 132 kV Ckt-1 was under shut down at 21:39.													
b) Sirajganj unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Botail-Jhenaidah 132 kV Ckt-1 was under shut down from 08:43 to 10:02 for C/M. b) Haripur-Norsingdi 132 kV Ckt tripped at 08:18 showing dist Z1, C-phase at Haripur end and was switched on at 06:52. c) Mitapukur-Rangpur confidence P/S 132 kV Ckt-2 was shut down at 09:38 due to PT maintenance at P/S end. e) Shahijbazar 132/33 kV T-2 transformer was under shut down from 10:39 to 11:45 for C/M. f) Shepur(Bogura) 132/33 kV T-12 transformer was under shut down from 10:59 to 11:45 for C/M. f) Shepur(Bogura) 132/33 kV T-12 transformer was under shut down from 10:59 to 11:45 for C/M. f) Shepur(Bogura) 132/3 kV Ckt-1 was under shut down from 10:59 to 11:45 for C/M. f) Shepur(Bogura) 132/2 kV Ckt-1 was under shut down from 10:59 to 11:50 for C/M. g) Shepur-Bogura 132 kV Ckt-1 was under shut down from 10:59 to 10:06 for C/M. g) Shepur-Bogura 132 kV Ckt-1 was under shut down from 10:59 to 10:05 for C/M. g) Shepur-Bogura 132 kV Ckt-1 was under shut down from 10:59 to 10:06 for C/M. g) Shepur-Bogura 132 kV Ckt-1 was under shut down from 10:59 to 10:06 for C/M. g) Shepur-Bogura 132 kV Ckt-1 & 2 trapsed and trapset for the down from 10:59 to 10:06 for C/M. g) Shepur-Bogura 132 kV Ckt-1 & 2 trapset and trapset for the down from 10:59 to 10:06 for C/M. g) Shepur-Bogura 132 kV Ckt-1 & 2 trapset and trapset for the down from 10:69 to 10:30 for C/M.													
Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Bottail-Jhenaidah 132 kV Ckt-1 was under shut down from 08:43 to 10:02 for C/M. b) Harpur-Norsingdi 132 kV Ckt-1 was under shut down from 08:43 to 10:02 for C/M. c) Mithapukur-Rangpur confidence P/S 132 kV Ckt-2 was shut down from 10:39 to 11:20 for C/M. c) SharipuZazr 132/33 kV T-1 transformer was under shut down from 10:59 to 11:20 for C/M. c) SharipuZazr 132/33 kV T-1 transformer was under shut down from 10:59 to 11:20 for C/M. c) SharipuZagr 132/33 kV T-1 transformer was under shut down from 10:59 to 11:20 for C/M. c) SharipuZagr 132/33 kV T-1 transformer was under shut down from 10:59 to 11:26 for C/M. c) SharipuZagr 132/33 kV T-1 transformer was under shut down from 10:59 to 11:26 for C/M. c) SharipuZagr 132/33 kV Ckt-1 was under shut down from 10:59 to 10:68 for C/M. c) SharipuZagr 132/33 kV Ckt-1 was under shut down from 10:59 to 10:68 for C/M. c) SharipuZagr 132/33 kV Ckt-1 was under shut down from 10:91 to 10:33 for C/M. c) SharipuZagr 132/3 kV Ckt-1 was under shut down from 10:91 to 10:33 for C/M. c) SharipuZagr 132/2 kV Ckt-1 was under shut down from 10:91 to 10:33 for C/M. c) SharipuZagr 132/2 kV Ckt-1 was under shut down from 10:41 to 13:41 for 2:40. c) Mithapukur the same time time and was witheled on at 21:52. h At me same and a not avas witheled on at 21:52. n It me salshore-Noparin 132 kV Ckt-1 & 2 tripped at 12:52									GT-2				
a) Bottail-Jhenaidah 132 kV Ckt-1 was under shut down from 08:43 to 10:02 for C/M. b) Haripur-Norsingdi 132 kV Ckt tripped at 08:18 showing dist.Z1,C-phase at Haripur end and was switched on at 08:52. c) Mithaputur-Rangpur confidence P/S 132 kV Ckt-2 was shut down at 09:38 due to PT maintenance at P/S end. d) Shahijbazar 132/33 kV T-2 transformer was under shut down from 10:59 to 11:45 for C/M. e) Sherpur(Bogura) 132/33 kV T-1 transformer was under shut down from 10:59 to 11:45 for C/M. g) Sherpur(Bogura) 132/33 kV T-2 transformer was under shut down from 10:59 to 11:45 for C/M. g) Sherpur(Bogura) 132/33 kV Ckt-1 was under shut down from 09:44 to 10:06 for C/M. g) Sherpur(Bogura) 132/32 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 transformer was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 transformer was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. g) SherpurBagura 150 kW Ckt-1 trapped at 21:19 showing dist.Z1,C-phase auto reclose(Ckt-2) at dist.Z2,B-phase at RPCL end and was switched on at 21:40. kV table and (Ckt-1) and were switched on at 21:52. At the same time Jashore-Noapara 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt 1 is under shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer							6) Sira	jganj unit-1					
a) Bottail-Jhenaidah 132 kV Ckt-1 was under shut down from 08:43 to 10:02 for C/M. b) Haripur-Norsingdi 132 kV Ckt tripped at 08:18 showing dist.Z1,C-phase at Haripur end and was switched on at 08:52. c) Mithaputur-Rangpur confidence P/S 132 kV Ckt-2 was shut down at 09:38 due to PT maintenance at P/S end. d) Shahijbazar 132/33 kV T-2 transformer was under shut down from 10:59 to 11:45 for C/M. e) Sherpur(Bogura) 132/33 kV T-1 transformer was under shut down from 10:59 to 11:45 for C/M. g) Sherpur(Bogura) 132/33 kV T-2 transformer was under shut down from 10:59 to 11:45 for C/M. g) Sherpur(Bogura) 132/33 kV Ckt-1 was under shut down from 09:44 to 10:06 for C/M. g) Sherpur(Bogura) 132/32 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 transformer was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 transformer was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. g) SherpurBagura 150 kW Ckt-1 trapped at 21:19 showing dist.Z1,C-phase auto reclose(Ckt-2) at dist.Z2,B-phase at RPCL end and was switched on at 21:40. kV table and (Ckt-1) and were switched on at 21:52. At the same time Jashore-Noapara 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt 1 is under shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer													
a) Bottail-Jhenaidah 132 kV Ckt-1 was under shut down from 08:43 to 10:02 for C/M. b) Haripur-Norsingdi 132 kV Ckt tripped at 08:18 showing dist.Z1,C-phase at Haripur end and was switched on at 08:52. c) Mithaputur-Rangpur confidence P/S 132 kV Ckt-2 was shut down at 09:38 due to PT maintenance at P/S end. d) Shahijbazar 132/33 kV T-2 transformer was under shut down from 10:59 to 11:45 for C/M. e) Sherpur(Bogura) 132/33 kV T-1 transformer was under shut down from 10:59 to 11:45 for C/M. g) Sherpur(Bogura) 132/33 kV T-2 transformer was under shut down from 10:59 to 11:45 for C/M. g) Sherpur(Bogura) 132/33 kV Ckt-1 was under shut down from 09:44 to 10:06 for C/M. g) Sherpur(Bogura) 132/32 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 transformer was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 transformer was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. g) SherpurBagura 150 kW Ckt-1 trapped at 21:19 showing dist.Z1,C-phase auto reclose(Ckt-2) at dist.Z2,B-phase at RPCL end and was switched on at 21:40. kV table and (Ckt-1) and were switched on at 21:52. At the same time Jashore-Noapara 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt 1 is under shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer													
a) Bottail-Jhenaidah 132 kV Ckt-1 was under shut down from 08:43 to 10:02 for C/M. b) Haripur-Norsingdi 132 kV Ckt tripped at 08:18 showing dist.Z1,C-phase at Haripur end and was switched on at 08:52. c) Mithaputur-Rangpur confidence P/S 132 kV Ckt-2 was shut down at 09:38 due to PT maintenance at P/S end. d) Shahijbazar 132/33 kV T-2 transformer was under shut down from 10:59 to 11:45 for C/M. e) Sherpur(Bogura) 132/33 kV T-1 transformer was under shut down from 10:59 to 11:45 for C/M. g) Sherpur(Bogura) 132/33 kV T-2 transformer was under shut down from 10:59 to 11:45 for C/M. g) Sherpur(Bogura) 132/33 kV Ckt-1 was under shut down from 09:44 to 10:06 for C/M. g) Sherpur(Bogura) 132/32 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 transformer was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 transformer was under shut down from 09:45 to 10:06 for C/M. g) SherpurBogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. g) SherpurBagura 150 kW Ckt-1 trapped at 21:19 showing dist.Z1,C-phase auto reclose(Ckt-2) at dist.Z2,B-phase at RPCL end and was switched on at 21:40. kV table and (Ckt-1) and were switched on at 21:52. At the same time Jashore-Noapara 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt 1 is under shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer													
b) Haripur-Norsingdi 132 kV Ckt tripped at 08:18 showing dist.Z1, C-phase at Haripur end and was switched on at 08:52. About 50 MW power interruption occurred under Norsingdi S/S area from 08:18 to 08:52. c) Mithapukur-Rangpur confidence P/S 132 kV Ckt-2 was shut down from 10:32 to 11:20 for C/M. About 50 MW power interruption occurred under Norsingdi S/S c) Shahijbazar 132/33 kV T-2 transformer was under shut down from 10:32 to 11:20 for C/M. About 50 MW power interruption occurred under Norsingdi S/S c) Sherpur/Bogura 132/X3 kV T-2 transformer was under shut down from 10:34 to 11:45 for C/M. Sherpur/Bogura 132 kV Ckt-1 was under shut down from 10:44 for C/M. () Sherpur/Bogura 132 kV Ckt-1 was under shut down from 09:44 to 0:44 for C/M. Sherpur-Bogura 132 kV Ckt-1 was under shut down from 09:44 to 10:09 to 10:33 for C/M. () Strate maintenance Chandpur-163 MW CCPP ST was synchronized at 12:40. About 465 MW power interruption occurred under Jashore, Benapole (k) Transaile and & OC relay at Kustie and Ckt+1 was under shut down form 10:39 to 12:52. At the same time Jashore-Noapara 132 kV Ckt-1 & sa under switched on at 21:52. () Natis-Bheramara 132 kV Ckt-1 was under switched on at 21:52. At the same time Jashore-Noapara 132 kV Ckt-1 & 2 tripped at 0:13 eshowing dist.Z1, C-phase auto reclose(Ckt-2) at Bheramara 132 kV Ckt-1 & 8 zurber es witched on at 21:52. At the same time Jashore-Noapara 132 kV Ckt-1 & 8 zurber and were switched on at 21:52. Mithaguku-Hartapita S	Addi	itional Information	of Machines, I	ines, Interruption / Forc	ed Load shed etc.								
c) Mithippukur-Rangpur confidence P/S 132 kV Ckt-2 was shut down at 09:38 due to PT maintenance at P/S end. d) Shahijbazar 132/33 kV T-2 transformer was under shut down from 10:32 to 11:20 for C/M. e) Sherpur(Bogura) 132/33 kV T-2 transformer was under shut down from 10:32 to 11:45 for C/M. f) Sherpur(Bogura) 132/33 kV T-2 transformer was under shut down from 09:45 to 10:45 for C/M. g) Sherpur-Bogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. h) Sherpur-Bogura 132 kV Ckt-1 was under shut down from 10:09 to 10:33 for C/M. j) Srategran(-Sherpur-132 kV Ckt-1 was under shut down from 10:09 to 10:33 for C/M. j) After maintenance Chandpur-163 MW CCPP ST was synchronized at 12:40. k) Tangait-RCL 12 kV Ckt-1 tripped at 21:19 showing backup relay, 67N general trip at Tangail end & dist.22,B-phase at RPCL end and was switched on at 21:59. At the same time Jashore-Noapara 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt is under shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer Executive Engineer Superimeter Super	b) Haripur-Norsingdi 132										tion occurred ur	nder Norsingdi	S/S
d) Shahjibazar 132/33 kV T-2 transformer was under shut down from 10:32 to 11:20 for C/M. e) Sherpur-Bogura 132/33 kV T-1 transformer was under shut down from 10:59 to 11:45 for C/M. f) Sherpur-Bogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. f) Sherpur-Bogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. f) Sherpur-Bogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. f) Sherpur-Bogura 132 kV Ckt-1 was under shut down from 10:09 to 10:33 for C/M. f) Sherpur-Bogura 132 kV Ckt-1 tripped at 21:19 showing backrup zed at 7:40. f) Aff re maintenance Chandpur-163 MW CCPP ST was synchronized at 12:40. f) Kustia-Bheramara 132 kV Ckt-1 tripped at 21:19 showing backrup zed at 7:10 showing backrup zed at 2:10 showing backrup zed at 7:10 showing backrup zed at 2:10 showing backrup zed	c) Mithapukur-Rangpur c	onfidence P/S 132	kV Ckt-2 was sl	nut down at 09:38 due to	PT maintenance at				area from 08:18	to 08:52.			
e) Sherpur(Bogura) 132/33 kV T-1 transformer was under shut down from 10:59 to 11:45 for C/M. () Sherpur(Bogura) 132/33 kV T-2 transformer was under shut down from 10:41 to 11:58 for C/M. () Sherpur-Bogura 132 kV Ckt-1 was under shut down from 09:44 to 10:06 for C/M. () Sherpur-Bogura 132 kV Ckt-1 was under shut down from 09:44 to 10:06 for C/M. () Sherpur-Bogura 132 kV Ckt-1 was under shut down from 09:44 to 10:06 for C/M. () Sherpur-Bogura 132 kV Ckt-1 was under shut down from 09:44 to 10:09 to 10:33 for C/M. () Argunal-RPC1 12 kV Ckt-1 was under shut down from 10:09 to 10:33 for C/M. () Argunal-RPC1 12 kV Ckt-1 tripped at 21:19 showing backup relay. 67N general trip at Tangail end & dist.Z2,B-phase at RPC1 end and was switched on at 21:30. () Kustia-Bheramara 132 kV Ckt-1 & 2 tripped at 21:39 showing dist.Z1,C-phase auto reclose(Ckt-2) at Bheramara 132 kV Ckt-1 & 2 tripped at 21:39 showing dist.Z1,C-phase auto reclose(Ckt-2) at Bheramara 132 kV Ckt-1 & 2 tripped at 0 or 12:152. At the same time Jashore-Noapara 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt is under shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer Executive Engineer													
f) Sherpur-Bogura 132/33 KV 7-2 transformer was under shut down from 11:48 to 11:58 for C/M. g) Sherpur-Bogura 132 kV Ckt-1 was under shut down from 09:45 to 10:06 for C/M. h) Sherpur-Bogura 132 kV Ckt-2 was under shut down from 10:9:45 to 10:06 for C/M. i) Sirajganj-Sherpur 132 kV Ckt-1 was under shut down from 10:9:45 to 10:06 for C/M. j) After maintennoe Chandpur-163 MW CCPP ST was synchronized at 12:40. kV Tangail-RPCL 132 kV Ckt-1 tripped at 21:19 showing backup relay, 67N general trip at Tangail end & dist.22,B-phase at RPCL end and was switched on at 21:49. j) Kustia-Bhermarana 132 kV Ckt-1 & 2 tripped at 21:39 showing dist.21,C-phase auto reclose(Ckt-2) at Bhermarara end & 0/C relay at Kustia end(Ckt-1) and were switched on at 21:52. At the same time Jashore-Noapara 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt 1 & 2 tripped and were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt 1 is under shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer													
g) Sherpur-Boguri 132 kV Ckt-1 was under shut down from 09:45 to 10:04 for C/M. h) Sherpur-Boguri 132 kV Ckt-1 was under shut down from 09:45 to 10:03 for C/M. j) After maintenance Chandpur-163 MW CCPP ST was synchronized at 12:40. k) Tangail-RPCL 132 kV Ckt-1 tripped at 21:19 showing backup relay, 67N general trip at Tangail end & dist.27_B-phase at RPCL end and was switched on at 21:39. l) Kustia-Bheramara 132 kV Ckt-1 & 2 tripped at 21:38 showing dist.21, C-phase auto reclose(Ckt-2) at Bheramara end & O/C relay at Kustia end(Ckt-1) and were switched on at 21:52. At the same time Jashore-Noapara 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt is under shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer Superimeter													
h) Sherpur-Bogura 132 kV Ckt-2 was under shut down from 09:45 to 10:06 for C/M. 1) Sirajganj-Sherpur 132 kV Ckt-1 was under shut down from 10:09 to 10:33 for C/M. 3) After maintenance Chandpur-163 MW CCPP 5T was synchronized at 12:40. k) Tangail-RPCL 132 kV Ckt-1 tipped at 21:19 showing backup relay, 67N general tip at Tangail end & dist.22,B-phase at RPCL end and was switched on at 21:39. 1) Kustia-Bheramara 132 kV Ckt-1 & 2 tripped at 21:38 showing dist.21,C-phase auto reclose(Ckt-2) at Bheramara 132 kV Ckt-1 & 2 tripped at 21:39. At the same time Jashore-Noapara 132 kV Ckt-1 and were switched on at 21:52. m) Madunaghat-Hathazari 132 kV Ckt-1 sunder shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer Superimeter S					1:58 for C/M.								
i) Straiganj-Shërpur 132 kV Ckt-1 was under shut down from 10:09 to 10:33 for C/M. j) After maintenance Chandpur-163 MW CCPP ST was synchronized at 12:40. k) Tangail-RPCL 132 kV Ckt-1 tripped at 21:19 showing backup relay, 67N general trip at Tangail end & dist.ZZ,B-phase at RPCL end and was switched on at 21:39. I) Kustia-Bheramara 132 kV Ckt-1 & 2 tripped at 21:38 showing dist.Z1,C-phase auto reclose(Ckt-2) at Bheramara 132 kV Ckt-1 & 2 tripped at 21:38 showing dist.Z1,C-phase auto reclose(Ckt-2) at Bheramara end & O(C relay at Kustia end(Ckt-1) and were switched on at 21:52. At the same time Jashore-Noapara 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt is under shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer Executive Engineer Superintendent Engineer	g) Sherpur-Bogura 132 k	V Ckt-1 was under	shut down from	09:14 to 09:44 for C/M.									
i) After maintenance Chandpur-163 MW CCPP ST was synchronized at 12:40. k) Tangail-RPCL 132 kV Ckt-1 tripped at 21:19 showing backup relay, 67N general trip at Tangail end & dist.2Z,B-phase at RPCL end and was switched on at 21:39. i) Kustia-Bheramara 132 kV Ckt-4 z tripped at 21:38 showing dist.Z1,C-phase auto reclose(Ckt-2) at Bheramara end & 0/C relay at Kustia end(Ckt-1) and were switched on at 21:52. At the same time Jashore-Noapara 132 kV Ckt-1 k V Ckt-4 z tripped at were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt is under shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer Superintendent Engineer													
k) Tangail-RPCL 132 kV Ckt-1 tripped at 21:19 showing backup relay, 67N general trip at Tangail end & dist.22,B-phase at RPCL end and was switched on at 21:39. About 455 MW power interruption occurred under Jashore, Benapole Bheramara 132 kV Ckt-1 & 2 tripped at 21:38 showing dist.21,C-phase auto reclose(Ckt-2) at Bheramara end & O/C relay at Kustia end(Ckt-1) and were switched on at 21:50. About 465 MW power interruption occurred under Jashore, Benapole Kustia end(Ckt-1) and were switched on at 21:50. m) Madunaghat-Hathazari 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. Sub Divisional Engineer Executive Engineer Superintendent Engineer													
dist.22,B-phase at RPCL end and was switched on at 21:39. About 465 MW power interruption occurred under Jashore, Benapole Mustia-Bheramara 132 kV Ckt 1 & 2 tripped at 21:38 shore-Noapara 132 kV Ckt 1 & 2 tripped and were switched on at 21:50. At the same time Jashore-Noapara 132 kV Ckt 1 & 2 tripped and were switched on at 21:56. About 465 MW power interruption occurred under Jashore, Benapole Kustia, Magura, Norail & Jhenaidah area from 21:38 to 21:52. Sub Divisional Engineer Executive Engineer Superintendent Engineer	k) Tangail-RPCL 132 kV	Ckt-1 tripped at 21	19 showing bag	kup relav. 67N general tr	ip at Tangail end &								
Bheramara end & O/C relay at Kustia end(Ckt-1) and were switched on at 21:52. Kustia, Magura, Norail & Jhenaidah area from 21:38 to 21:52. At the same time Jashore-Noapara 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. Kustia, Magura, Norail & Jhenaidah area from 21:38 to 21:52. Sub Divisional Engineer Executive Engineer Superintendent Engineer	dist.Z2,B-phase at RPC	CL end and was sw	itched on at 21:	39.	+ ·g								
At the same time Jashore-Noapara 132 kV Ckt-1 & 2 tripped and were switched on at 21:56. m) Madunaghat-Hathazari 132 kV Ckt is under shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer	I) Kustia-Bheramara 132	kV Ckt-1 & 2 trippe	ed at 21:38 show	ving dist.Z1,C-phase auto	reclose(Ckt-2) at				About 465 MW	ower interru	ption occurred u	Inder Jashore,	Benapole
m) Madunaghat-Hathazari 132 kV Ckt is under shut down at 07:03(14/8/21) for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer									Kustia, Magura,	Norail & Jhe	naidah area fror	n 21:38 to 21:	52.
Sub Divisional Engineer Executive Engineer Superintendent Engineer					n at 21:56.								
	m) Madunaghat-Hathaza	ri 132 kV Ckt is und	der shut down at	t 07:03(14/8/21) for C/M.									
	Sub Divisional Engineer			Executive Engineer						Supe	rintendent Engi	neer	
		on	I		on								