| | | | | POWER GRID COMPANY | | TD. | | | | |
|--|--------------------------|----------------------|--------------------------|--------------------------------------|---------------------------|------------------------|--|------------------|----------------------------|-----------|
| | | | | NATIONAL LOAD D | ESPATCH CENTER | | | | | QF-LDC-08 |
| | | | | DAILY | EPURI | | Repo | ting Date : | 11-Aug-21 | Page -1 |
| Till now the maximum | | | 13792.0 | | | 20:0 | 0 Hrs on 27-A | pr-21 | | |
| The Summary of Yester Day Peak Generation | rday's | 10-Aug-21 10905.0 | Generation & Demai | nd Hour: | 12:00 | | Today's Actual Min Gen. Min. Gen. at | 8:00 | e Gen. & Demand 9794 MV | w |
| Evening Peak Generation | : | 12673.0 | MW | Hour : | 21:00 | | Available Max Generation | : | 14895 MV | |
| E.P. Demand (at gen end) | : | 12673.0 | | Hour : | 21:00 | | Max Demand (Evening) : | | 13000 MV | |
| Maximum Generation Total Gen. (MKWH) | : | 12673.0 281.7 | MW | Hour : System Loa | 21:00 ad Factor 92.629 | 26 | Reserve(Generation end) Load Shed : | | 1895 MV 0 MV | |
| Total Ocil. (WIKVVII) | | 201.7 | EXPORT / IMPORT | THROUGH EAST-WEST INTER | CONNECTOR | 70 | Load Office . | | | |
| Export from East grid to We | | | | | -538 MW | at | 19:00 | Energy | | KWHR. |
| Import from West grid to Ear r Level of Kaptai Lake at 6:0 | astgrid:- M nn A.M.on | aximum | - 11-Aug-21 | | MW | at | • | Energy | - Mi | KWHR. |
| | | Ft.(MSL), | 117tug 21 | | Rule curve : | 92.20 | Ft.(MSL) | | | |
| Gas Consumed : | Total = | 1124 10 | MMCFD. | | Oil Co | nsumed (PDI | ٥١٠ | | | |
| Gas Consumed . | i otai = | 1134.19 | WINCED. | | Oil Co | iisuilleu (FDI | HSD | : | Lit | er |
| | | | | | | | FO | : | Lit | er |
| Cost of the Consumed Fue | I (PDR+P) | Gas : | | Tk176,003,888 | | | | | | |
| : | 1 (FDB+FV | Coal : | | Tk73,365,589 | | Oil | : Tk682,113,648 | Total : | Tk931,483,125 | |
| | | | | | | | | | | |
| | L | oad Shedding 8 | & Other Information | | | | | | | |
| Area | Yesterda | y | | | | | Today | | | |
| | | | | Estimated Demand (S/S end) | | | Estimated Shedding (S/S | end) | Rates of Shedding | |
| Dhaka | MW 0 | 0:00 | | MW 4555 | | | MW | 0 | (On Estimated Dema 0% | mu) |
| Chittagong Area | 0 | 0:00 | | 1553 | | | | 0 | 0% | |
| Khulna Area | 0 | 0:00 | | 1392 | | | | 0 | 0% | |
| Rajshahi Area Cumilla Area | 0 | 0:00 0:00 | | 1258 1137 | | | | 0 | 0% 0% | |
| Mymensingh Area | 0 | 0:00 | | 918 | | | | 0 | 0% | |
| Sylhet Area | 0 | 0:00 | | 507 | | | | 0 | 0% | |
| Barisal Area | 0 | 0:00 0:00 | | 236 708 | | | | 0 | 0% 0% | |
| Rangpur Area Total | 0 | 0.00 | | 12264 | | | | 0 | 076 | |
| | | | | | | | | | | |
| | Information | of the Generatin | ng Units under shut dow | n. | | | | | | |
| Plan | ned Shut- D | own | | | | d Shut- Dow | | | | |
| | | | | | | apukuria ST: | Unit-1,2 | | | |
| | | | | | | orasal-3,4 nuganj-4 | | | | |
| | | | | | 4) Bag | ghabari-71 MV | V & 100 MW | | | |
| | | | | | 5) Bho | ola 225 MW 0 | ST-2 | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Addi | itional Infor | mation of Machi | ines, lines, Interruptio | n / Forced Load shed etc. | | | | | | |
| | | | | | | | | | | |
| a) Haripur-Sonargaon 132 l | kV Ckt-1 wa | s under shut dow | vn from 09:06 to 11:48 | for C/M. | | | ı | | | |
| b) Hasnabad 230/132 kV T03 transformer was shut down at 11:45 for D/W. | | | | | | | About 40 MW power interruption occurred under Kabirpur S/S | | | |
| c) Kabirpur 132/33 kV T-3 transformer was under shut down from 08:30 to 09:35 for C/M. | | | | | | | area from 08:30 to 09:35. | | | |
| d) Mymensingh 132/33 kV | T-1 transforr | ner was under sh | hut down from 09:36 to | 12:20 for C/M. | | | | | | |
| e) Daudkandi-Sonargaon 1 | | | | | | | | | | |
| f) Purbasadipur 132/33 kV g) Ghorashal-Ashuganj(S) 2 | | | | | | | | | | |
| and Dist. Z1,A,B,C at Gho | | | | | | | | | | |
| h) Mymensingh 132/33 kV | T-2 transform | ner was under sh | nut down from 12:25 to | 13:30 for C/M. | | | | | | |
| i) Faridpur 132/33 kV T-1 trj) Sirajganj Unit-1 GT was s | | | | 5 for R/H maintenance. | | | | | | |
| k) Mymensingh 132/33 kV | | | | | | | | | | |
| I) Purbasadipur 132/33 kV | T-3 transform | ner tripped at 16 | :58 showing lockout an | d was switched on at 18:22. | | | | | | |
| m) Daudkandi-Sonargaon 1 n) Bibiyana south GT trippe | 132 kV Ckt-2 | was under shut | down from 13:46 to 18 | 8:43 for protection test. | | | | | | |
| o) Hasnabad 132/33 kV T-5 | 5 transforme | r was under shut | t down from 20:58 to 22 | 2:20 for neutral grounding checking. | | | | | | |
| p) Patuakhali 132/33 kV T-1 and T-2 transformers were under shut down from 21:05 to 21:18 for severe | | | | | | | About 80 MW power interruption occurred under Patuakhali S/S | | | |
| flashing at 33 kV Bauful feeder. q) Chandpur CCPP Tripped at 21:57 due to tripping of GBC. | | | | | | | area from 21:05 to 21:18 | | | |
| r) Mohasthangarh-Polashbari 132 kV Ckt-2 tripped at 00:05(11/8/2021) from Polashbari end showing Dist. A | | | | | | | | | | |
| and was switched on at 00 | 0:15. | | | - | | | | | | |
| s) Mohasthangarh-Polashb Mohasthangarh end and E | | | | oth ends showing Dist.Z1,A at | | | | | | |
| | | | | ng LBB protection relay 50z. | | | | | | |
| u) Jashore 132/33 kV T-2 to | | | | | | | | | | |
| v) Tangail 33 kV Bus of 132/33 kV T-1 transformer was under shut down from 07:03(11/8/2021) to 08:10 for R/H maintenance at 33 kV new REB feeder by PBS. | | | | | | | About 50 MW power interruption occurred under Tangail S/S area from 07:03(11/8/2021) to 08:10. | | | |
| i or rym maintenance at 33 | AV HEW KE | .b recuel by PBS | <i>.</i> . | | | | parea iroin 07:03(11/8/202 | . 1 / 10 00: 10. | | |
| | | | | | | | | | | |
| I | | | | | | | 1 | | | |
| Sub Divisional Engineer | | | Executive Enginee | | | | | | dent Engineer | |
| Network Operation Division | 1 | | Network Operation Di | vision | | | 1 | Load Desp | oatch Circle | |