				NATIONAL LO	IPANY OF BANGLADES PAD DESPATCH CENT ILY REPORT						QF-LDC-0 Page -
Till now the maximum	generation is	a · _	13792.0			20:	00 Hrs		Reporting Date 7-Apr-21	: 9-Aug-21	
The Summary of Yester		8-Aug-21	Generation & Demand			20.				ole Gen. & Dema	and
Day Peak Generation	:	10130.0		Hour :		12:00	Min. Gen.		7:00	950	04 MW
Evening Peak Generation	:	12290.0	MW	Hour :		21:00		Max Genera		1487	79 MW
E.P. Demand (at gen end)	:	12290.0	MW	Hour:		21:00	Max Dema	and (Evenin	ıg) :	1300	00 MW
maximum Conoradon	:	12290.0	MW	Hour :		21:00	Reserve(C	Generation e	end)	187	79 MW
Total Gen. (MKWH)	:	257.5			System Load Factor	: 87.31%	Load Shed	d	<u>:</u>		0 MW
			EXPORT / IMPORT	THROUGH EAST-WEST							
Export from East grid to W					-4		t 2:00		Energ		MKWHR.
Import from West grid to E		aximum	0.404			MW a	t -		Energ	у	- MKWHR.
r Level of Kaptai Lake at 6 Actual:		Ft.(MSL),	9-Aug-21		Rule curv	e: 91.56	Ft.(MSL	1			
Actual .	07.00	r.(WISE),			Trule Culv	e . 91.50	T L.(IVIOL	- /			
Gas Consumed :	Total =	1196.09	MMCFD.			Oil Consun	ned (PDB):	н	ISD :		Liter
									0 :		Liter
Cost of the Consumed Fue	el (PDB+Pvt	Gas : Coal :		Tk169,963,559 Tk69,563,027		Oil	: Tk465,586	8 814	Total	: Tk705,113,401	1
·			Other Information	1809,303,027		Oil	. 18400,000	0,014	Total	. 18700,110,40	
Area			Other information				Today				
Area	Yesterda	y .		Estimated Demand (S/S en	d)		Today Estimated	Shedding (Rates of She	
Dhaka	MW 0	0:00		MW 4580				N	0 V	(On Estimated 0%	Demand)
Dhaka Chittagong Area	0	0:00		4580 1562					0	0%	
Chillagong Area Khulna Area	0	0:00		1400					0	0%	
Rajshahi Area	0	0:00		1266					0	0%	
Cumilla Area	0	0:00		1144					ő	0%	
Mymensingh Area	0	0:00		923					ō	0%	
Sylhet Area	ō	0:00		510					ō	0%	
Barisal Area	0	0:00		237					0	0%	
Rangpur Area	0	0:00		712					0	0%	
Total	0			12334					0		
			Units under shut down.								
Pla	nned Shut- D	own				Forced SI					
						Ghorasa Ashugar Baghaba		100 MW			
			es, lines, Interruption / Fo								
a) Chatak 132/33 kV T-3 transformer was under shut down from 08:43 to 09:49 for C/M. b) Jamalpur 132/33 kV T-4 transformer was under shut down from 10:35 to 12:16 for D/W. c) Aminbazar 230/132 T01 transformer was under shut down from 10:35 to 12:16 for D/W. d) Sirajganj 132/33 T-1 transformer was under shut down from 08:39 to 09:19 for C/M by PBS.							About 15 MW power interruption occurred under Sirajganj S/S area from 08:39 to 09:19.				
e) Bogura-Sirajganj 230 kV f) Chapainawabganj 132/2: g) Keraniganj-Lalbagh 132 h) Keraniganj-Lalbagh 132 i) Keraniganj-Lalbagh 132 j) Keraniganj-Kanmrangicha	2 kV T-1 trans kV Ckt-1 cha kV Ckt-2 cha kV Ckt-3 cha r 132 kV Ckt	sformer was charg irged at 13:46 fron irged at 13:42 fron irged at 13:47 fron charged at 13:44 f	ed at 14:52. n Keraniganj end. n Keraniganj end. n Keraniganj end. rom Keraniganj end.	nnessure low at			area from	บช:39 to 09	9: I9.		
k) Rangpur Confidence-Mithapukur 132 kV Ckt-2 was shut down at 17:02 for SF6 gas pressure low at Rangpur Confidence GIS. I) Bogura 132/33 kV T-1 transformer was under shut down from 16:12 to 17:09 for C/M by NESCO. m) Kabirpur 132 kV Bus-Coupler open at 21:23. n) Haripur EGCB 412 MW ST was shut down at 15:45 due to leakage.							About 60 MW power interruption occurred under Bogura S/S area from 16:12 to 17:09.				
o) Sirajganj unit.1 Forced shut down at 00:19(09/8/2021) due to low gas pressure. p) Sirajganj Unit.2 CCPP tripped at 00:31(09/8/2021) due to tripping of GBS and GT was synchronized at 00:00:06 and ST was synchronized at 00:30. q) Nawabganj 132/33 kV T-2 transformer was under shut down from 07:12(09/8/2021) to 08:42 for D/W.							About 10 MW power interruption occurred under Nawabganj S/S area from 07:12(09/8/2021) to 08:42.				
Sub Divisional Engineer Network Operation Divisior	ı		Executive Engineer Network Operation Divisio	1						ndent Engineer patch Circle	