			POWER GE	RID COMPANY	OF BANG	I ADESI	II TD						
				NAL LOAD DE	ESPATCH							Q	F-LDC-08
				DAILY RI	EPORT				Rep	orting Date :	28-Jun-2	1	Page -1
Till now the maximum	generation is : -		3792.0				20:0		27-Apr-2	21			
The Summary of Yester	rday's		Seneration & Demand	Here	40.00			Today's Actual M			k Demand	0050 100	
Day Peak Generation Evening Peak Generation	:	10888.0 N 12792.0 N		Hour :	12:00 21:00			Min. Gen. at Available Max Gen		7:00		9856 MW 15566 MW	
E.P. Demand (at gen end)		12792.0 N		Hour :	21:00			Max Demand (Eve				13400 MW	
Maximum Generation	:	12815.0 N		Hour :	22:00			Reserve(Generation				2166 MW	
Total Gen. (MKWH)	:	272.9	System Lo		: 88.74%			Load Shed				0 MW	
		EXPORT / IN	IPORT THROUGH EAST-					04.00		_			m
Export from East grid to W Import from West grid to E			_	-14	I4 MW MW	at at		24:00		Energy Energy		MKWF - MKWF	
Water Level of Kaptai		2	8-Jun-21							Lilorgy		.,,,,,,	114.
Actual:	75.77	Ft.(MSL),		Rule curve	:	81.19		Ft.( MSL )					
Gas Consumed :	Total =	1255.80 N	IMCED.		Oil Cons	sumed (I	PDB):						
Cab Condanica :	Total =	1200.00 11			0.11 00110	anioa (i			HSD :			Liter	
									FO :			Liter	
Cost of the Consumed Fue	el (PDR+Pvt) ·	Gas :	Tk168,887,72	24									
:	, , , , , , , , , , , , , , , , , , ,	Coal :	Tk69,270,94				Oil	: Tk544,822,032		Total : T	k782,980,697	,	
	<u>L</u>	oad Shedding & Other I	nformation_										
Area	Yesterday							Today					
			Estimated Demand	(S/S end)				Estimated Sheddin			Rates of She		
	MW		MW						MW		On Estimated	Demand)	
Dhaka	0	0:00	4715							0	0%		
Chittagong Area Khulna Area	0	0:00	1609 1442							0	0% 0%		
Rajshahi Area	0	0:00	1304							0	0%		
Cumilla Area	Ō	0:00	1178							Ō	0%		
Mymensingh Area	0	0:00	951							0	0%		
Sylhet Area	0	0:00	524							0	0%		
Barisal Area	0	0:00	245							0	0%		
Rangpur Area Total	0	0:00	733 12701							0	0%		
	Information of the G	Generating Units under sho	ut down.										
P	lanned Shut- Down				Forced	Shut- D	own						
					1) Barap	oukuria S		-1,2					
					2) Ghora								
					3) Ashu								
					Kapta     Raoz								
					6) Bhola		/ GT-2						
					7) Chan								
					8) Sikali			T					
					9) Bagh	abari 100	WM C						
Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
a) Cumilla 132/33 kV T3 transformer tripped at 11:44 showing O/C & Jaforganj feeder fault and was													
switched on at 12:08. b) Cumilla 132/33 kV T4 tr:	ansformer tripped at 11	·44 from 33 kV side show	ing O/C, and was switched					About 64 MW pow	er interruntio	n occurred und	ler Cumilla(N)	S/S area	
<ul> <li>b) Cumilla 132/33 kV T4 transformer tripped at 11:44 from 33 kV side showing O/C and was switched on at 12:07.</li> </ul>							from 11:44 to 12:0		ii occuirca una	ici Guirilla(iv)	o/o arca		
c) Feni-Baroirhat 132 kV Ckt-1 was under shut down from 08:57 to 15:26 for LA replacement.													
d) Mymensingh-Jamalpur 132 kV Ckt-1 was under shut down from 09:47 to 16:46 for Armouring the Conductor.													
e) Kaliakoir 132 kV Bus-2 was shut down at 11:37 for D/W. f) Kaliakoir 230 kV Bus-2 was under shut down from 10:57 to 18:23 for D/W.													
f) Kaliakoir 230 kV Bus-2 was under shut down from 10:57 to 18:23 for D/W.  g) Savar 132/33 kV T3 transformer was under shut down from 08:28 to 16:36 for C/M.													
(b) Aminbazar-Manikganj 132 kV Ckt-1 was under shut down from 12:36 to 15:31 for C/M.													
i) Savar-Manikganj 132 kV Ckt-1 was under shut down from 13:04 to 18:56 for C/M.													
j) Baghabari 100 MW was force shutdown at 13:07 due to low gas pressure.													
k) Mymensingh RPCL GT-3 was force shutdown at 11:45 due to low gas pressure.													
Ashuganj(N) 450 MW CCPP ST was synchronized at 08:23.     m) Aminbazar-Manikganj P.P. 132 kV Ckt-2 was under shut down from 15:41 to 17:59 for D/W.													
m) Aminbazar-Manikganj P.P. 132 kV Ckt-2 was under shut down from 15:41 to 17:59 for D/W.  n) Aminbazar 400 kV Bus-182 and 400 kV dia 01 were shut down at 15:50 for D/W.													
10) Orion Rupsha P.PGoalpara 132 kV Ckt tripped at 16:40 from both ends showing Dist. Z1, Y-phase													
at P.P. end and Dist. Z1,													
p) Haripur 412 MW CCPP	GT & ST were synchro	nized at 20:09 & 22:37 re											
q) Kushiara 163 MW trippe													
r) Naogaon-Bogura(New)													
<ul><li>s) Siddhirganj 335 MW trip</li><li>t) Chandpur Desh P.PChandpur Desh P.PChand</li></ul>													
u) Kabirpur 132 kV reserve													
v) Kabirpur-Tongi 132 kV (													
								1					

Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division