				NATIONAL L	MPANY OF BANGLADE: OAD DESPATCH CENT	SH LTD. TER					QF-LDC-08
				DA	AILY REPORT					44 1 04	Page -1
Till now the maximum	generation is	:- 13	792.0				20:00) Hrs o	Reporting Date: n 27-Apr-21	11-Jun-21	
The Summary of Yeste	erday's	10-Jun-21 Ge	eneration & Demand					Today's Actu	al Min Gen. & Pro	bable Gen. & De	emand
Day Peak Generation Evening Peak Generation	. :	11218.0 M\ 12223.0 M\		Hour : Hour :		12:00 19:30		Min. Gen. at Available Max	8:00		3 MW 1 MW
E.P. Demand (at gen end		12223.0 MV		Hour :		19:30		Max Demand			0 MW
Maximum Generation	:	12223.0 M\		Hour :		19:30		Reserve(Gene		351	1 MW
Total Gen. (MKWH)	:	271.7			System Load Factor	: 92.61%		Load Shed			0 MW
Export from East grid to V	Nest arid: Max	rimum	EXPORT / IMPOR	T THROUGH EAST-WEST		-84 MW	at	5:00	Energy	,	MKWHR.
Import from West grid to E	East grid :- Max	kimum	-			MW	at	-	Energy		- MKWHR.
r Level of Kaptai Lake at 6	6:00 A M on		-Jun-21				70.00	FI (MOL)			
Actual :	73.84 Ft	t.(MSL),			Rule curve	e: .	78.60	Ft.(MSL)			
Gas Consumed :	Total =	1198.21 M	MCFD.			Oil Con	sumed (PD)B):			
									HSD : FO :		Liter Liter
									FO :		Liter
Cost of the Consumed Fu	uel (PDB+Pv	Gas :		Tk161,100,654							
:		Coal :		Tk70,041,318			Oil	: Tk591,441,91	2 Total	Tk822,583,884	
	Lo	ad Shedding & O	ther Information								
		aa onoaamg a o	anor unormation								
Area	Yesterday							Today			
	MW			Estimated Demand (S/S er MW	nd)			Estimated She	edding (S/S end) MW	Rates of Shed (On Estimated I	ding Demand)
Dhaka	0	0:00		4315					0	0%	Jonanu _j
Chittagong Area	0	0:00		1470					0	0%	
Khulna Area	0	0:00		1318					0	0%	
Rajshahi Area Cumilla Area	0	0:00		1191 1076					0	0% 0%	
Mymensingh Area	0	0:00		868					0	0%	
Sylhet Area	0	0:00		482					0	0%	
Barisal Area	0	0:00 0:00		223 670					0	0% 0%	
Rangpur Area Total	0	0.00		11613					0	076	
	Information of t	he Generating Uni	its under shut down.								
Planr	ned Shut- Down	1				Forced	Shut- Dov	wn			
							pukuria ST:	Unit-1,2			
							asal-3,4,7				
						3) Ashu 4) Kapt					
						5) Raoz	an #2				
						Bhola	a 225 MW 0	GT-2			
						/) Harip	our 412 MW				
						•					
Addit	tional Informat	ion of Machines	lines, Interruption / F	orcad I and shad atc							
Addit	uonai ilioimat	ion or macrimes,	illes, interruption / 1	orced Load shed etc.							
a) Ashuganj 225 MW tripp		e to sudden gas p	ressure fall and GT & S	T were synchronized at							
11:56, 15:11 respectivel b) Summit Bibiyana-2 341		11:40 due to Ct o	what into tomporati iso b	igh and CT & ST word							
synchronized at 13:28,	16:18 respectiv	ely.	xilausis temperature n	igiranu Gr & Gr were							
c) Palashbari 132/33 kV T	Γ2 transformer v	vas under shut do	wn from 11:06 to 11:45	due to red hot							
maintenance at 33 kV C d) Bogura-Bogura Sherpu			uo to hachar protoctio	n trin and was switched							
on at 14:15.	JI 132 KV CKI-1	iippeu at 12.23 u	ue to basbai protectio	ir trip and was switched							
e) Bogura Sherpur 132/33	3 kV T1 transfor	mer tripped at 12:	23 due to basbar prot	ection trip and was							
switched on at 14:20. f) Siraigani-Bogura Sherp	122 14/ 014 1		-b-wiss Dissetional E/F	and and Demonstrate of the Control o							
Sherpur end and was sv			snowing Directional E/r	relays at bogura							
g) Saidpur 132/33 kV T4 t	transformer was	under shut down	from 11:50 to 15:50 fo	r D/W.							
h) Sunamganj 132/33 kV	T1 transformer	tripped at 15:03 s	howing Diff. relays at 3	3 kV end and was							
switched on at 19:29. i) Ullon-Haripur 132 kV Ck	kt 1 tripped at 1	4:07 from both on	d showing Diff 7.1 P.n	hasa ralawa and was							
switched on at 14:17.	kt-1 tripped at 1	4.07 IIOIII DOUI EII	a snowing bill. 2-1 b-p	riase relays and was							
j) Ashuganj unit-3 was syr											
k) Bhaluka 132/33 kV T2			from 16:38 to 16:44 fo	r C/M.							
 I) Bhola CCPP ST was syn m) Rangpur 132/33 kV T3 	ncnronized at 18 3 transformer w:	8:17. as under shut dow	n from 15:48 to 18:13	due to red hot							
maintenance at 33 kV R	R-phase CT con	nector.									
n) Khulna CCPP GT was s			nut down at 20:16.								
r) Khulna 225 MW was sy s) Ashuganj unit-4 was sh											
t) Bibiyana-Kaliakoir 400 k			07:23(11-06-2021) for	C/M.							
u) Tangail-Kaliakoir 132 k	V Ckt-1 tripped	at 00:52(11-06-20									
and was switched on at											
v) Fenchuganj unit-1 GT-2 w) Fenchuganj unit-1 ST-2											
x) Kustia 132/33 kV T1 tra			ce 07:03(11-06-2021)	or C/M.							
Sub Divisional Engineer			Executive Engineer							endent Engineer	
Network Operation Divisio	on	Ne	etwork Operation Divisi	on				1	Load De	spatch Circle	