POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DALY REPORT Page -1 Page -1											
									ting Date :	4-Jun-21	
Till now the maximu			13792.0			20:00		on 27-Apr			
The Summary of Yes Day Peak Generation	sterday's	3-Jun-21 11290.0	Generation & Demand	Hour :	12:00		Min. Gen.	Actual Min Ger	<ol> <li>&amp; Proba</li> <li>B:00</li> </ol>	ble Gen. & Demand 9086 MW	r
Evening Peak Generation		12754.0		Hour :	21:00		Available	Max Generation		16011 MW	
E.P. Demand (at gen er		12754.0	MW	Hour :	21:00		Max Dem	and (Evening)		12000 MW	
Maximum Generation	:	12754.0		Hour :	21:00			Generation end		4011 MW	
Total Gen. (MKWH)	:	270.9		System Load Factor	: 88.51%	6	Load She	d :		0 MW	r
			EXPORT / IMPORT THROUGH E								
Export from East grid to	West grid :- Ma	aximum		-15	56 MW	at	20:00		Energy		WHR.
Import from West grid to Level of Kaptai Lake at 6	o East grid :- Ma	aximum	- 4-Jun-21		MW	at	-		Energy	- MK	WHR.
		(MSL),	4-Jun-21	Rule curve		76 78	Ft.( MS	1.)			
Actual .	72.40 10	(MOE),		Tue curve		10.10	1( 100	- /			
Gas Consumed :	Total =	1241.81	MMCFD.		Oil Cor	nsumed (PDE	B):				
								HSD	:	Lite	r
								FO		Lite	r
Cost of the Consumed F	Fuel (PDB+I	Gas :		451,500 10 104		Oil	TI-000 40		<b>T</b>	TI 007 000 005	
		Coal :	1668,4	10,104		OII	: Tk639,13	8,600	iotai :	Tk867,000,205	
	Loa	d Shedding & Ot	ther Information								
	<u>_0a</u>	- shouling a Ot									
Area	Yesterday						Today				
			Estimated De	mand (S/S end)				d Shedding (S/S	end)	Rates of Shedding	
	MW		M	W				MŴ		(On Estimated Deman	id)
Dhaka	0	0:00	42						0	0%	
Chittagong Area	0	0:00		53					0	0%	
Khulna Area Rajshahi Area	0	0:00 0:00		02 77					0 0	0% 0%	
Cumilla Area	0	0:00		64					0	0%	
Mymensingh Area	0	0:00		58					0	0%	
Sylhet Area	0	0:00	4						õ	0%	
Barisal Area	0	0:00	2:	21					0	0%	
Rangpur Area	0	0:00	6	62					0	0%	
Total	0		11-	481					0		
	Information of t	he Generating Un	its under shut down.								
Plan	nned Shut- Down				Fores	d Shut-Dow	n				
					3) Ash 4) Kap 5) Rao 6) Sylh	orasal-3,4,7 uganj-3 tai-2 uzan #1,2 uet-225 MW S la 225 MW G	5T T-2				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
a) Saidpur 132/33 kV T3 transformer was under shut down from 08:58 h 10:45 for C/M. b) Aminbazar-Manikgani 132 kV Ckt-1 was under shut down from 09:08 to 16:10 for C/M. c) Madangani 132/33 kV T2 transformer was under shut down since 09:20 for C/M. d) Feni-Chowmuhoni 132 kV Ckt-2 was under shut down from 09:22 to 11:52 for C/M. e) Ashtugani 230 kV bus-1 was under shut down from 10:57 b 18:01 for C/M. f) Tongi 678B CB was under shut down from 11:26 to 12:36 for C/M. g) Joydevpur 132/33 kV T2 transformer was under shut down from 13:03 to 13:56 for C/M.							About 40 MW power interruption occurred under Joydevpur S/S areas from 13:03 to 13:56				
<ul> <li>h) Siddhirganj 335 MW ST was synchronized at 08-33.</li> <li>i) Ashuganj south ST was synchronized at 10:33.</li> <li>i) Raozan #01 tripped at 15:03 due to kwy gas supply and was synchronized at 16:33.</li> <li>ik) Haripur 230 kV mid breaker of 12 transformer was under shut down from 20:33 to 20:49 for protection test.</li> <li>i) Haripur 230 kV V mid breaker of 12 transformer was under shut down from 20:33 to 20:49 for protection test.</li> <li>i) Haripur 230 kV to 12 transformer was switched on at 18:43.</li> <li>m) Haripur 230/132 kV 102 transformer was switched on at 18:45.</li> <li>m) Naripure Shutharb PP 132 kV CX tripped at 17:23 showing OC/EF relay and was switched on at 17:40.</li> </ul>											
In Valgenz-sinataana (1925) KV CK Hopped at 17.25 sinwing OC_2P (Eu) and was whiteled on at 17-w. O) Barapikuvia 132/33 KV T4 transformer & 33 KV bus was under shut down from 20.47 to 21:58 due to red hot maintenance at 33 KV bus isolator. D) Bogura-Mohastanghor rol 24 KV CKI-1 tipped at 17.22 showing E/F relay at Bogura end & dist Z1,C phase Mohastanghor end and was switched on at 17:35. G) Haripur 412 WW GT was synchronized at 17:25. G) Haripur 412 WW GT was synchronized at 12:51. 1) Khuha 225 MW GT was synchronized at 19:35 and was shut down at 00:49. 5) Ashugan(10) 20 KV CKI-1 tipped at 23:27.								About 32 MW power interruption occurred under B.Pukuria S/S areas from 20:47 to 21:58			
t) Dohazari-Cox's Bazar 1: on at 05:17(04-06-202 u) Hathazari-Kaptai 132 k switched on at 05:02 v) Kabirpur 132/33 kV T	32 kV Ckt-1 trippe 21). V Ckt-1 tripped at 2(04-06-2021). 1 transformer wa	ed at 04:43 showing 04:54 showing dist as under shut dow	1 at 23:27. g dist B phase at Dohazari end and was s Z2, R phase at Hathazari end and was in from 06:07 to 10:28(04-06-2021) town since 07:15 (04-06-2021) for D	for C/M.			from 04: About 10	43 to 05:17(04-	rruption oc	curred under Matarbari curred under New Tong	
Sub Divisional Engineer	r sion		Executive Engineer Network Operation Division					s	uperintend	lent Engineer atch Circle	