Evening Peak Generation 13520.0 MW	QF-LDC-03 Page -1
The Summary of Vesterday's 25-Ayr-21 Generation & Demand Today 2-Actual Min Gen. & Probable Gen. & Demand Day Press Generation : 1145.05 MW	<u>?</u> 1
Day Peak Centeration	
Evening Peak Ceneration 13520.0 MW	9950 MW
E.P. Demand (at gen end): 13520.0 MW Hour: 21:00 Max Demand (Everning): 1 Maximum Generation: 13520.0 MW System Hour: 27:00 Reserve(Generation end): 12520 MW System Loss 27:00 Reserve(Generation end): 12520 MW Reserve(Genera	15425 MW
Maximum Cemeration 1326/0.0 MW	13700 MW
Total Consumed Fuel (PDB+Prvt)	1725 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Hopport from East grid to West grid - Maximum Hopport from West grid to East grid - Maximum Hopport from West grid to East grid - Maximum Hopport from West grid to East grid - Maximum Hopport from West grid to East grid - Maximum Hopport from West grid to East grid - Maximum Hopport from West grid to East grid - Maximum Hopport from West grid to East grid - Maximum Hopport from West grid to East grid - Maximum Hopport from West grid to East grid - Maximum Hopport from West grid to East	0 MW
Export from East grid to Maximum	
Water Level of Kapita Lake at 6:00 A M on Actual: 77.86 Ft.(MSL). Rule curve : 83.20 Ft.(MSL).	MKWHR.
Actual : 77.86 FL(MSL) Rule curve : 83.20 FL(MSL)	- MKWHR.
Gas Consumed : Total = 1271.44 MMCFD. Oil Consumed (PDB): HSD : FO : Cost of the Consumed Fuel (PDB+Pvt): Gas : Th:168.541.158 Coal : Tk:89.633.780 Oil : Tk:633.903.549 Total : Tk:892.078.486 Load Shedding & Other Information Area Yesterday Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding (MW MW M	
HSD FO FO FO FO FO FO FO F	
HSD FO FO FO FO FO FO FO F	
Cost of the Consumed Fuel (PDB+Pvt): Gas: Tx168,541,158 Coal: Tx89,633,780 Oil: Tx633,903,549 Total: Tx892,078,486 Load Shedding & Other Information	
Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk168,541,158	Liter
Coal Tk89,633,780	Liter
Coal Tk89,633,780	
Area Yesterday	
Area Yesterday Estimated Demand (S/S end) Today Estimated Shedding (S/S end) Rates of Shedding Area 0 0.00 4794 0.00 6.00 1636 0 0.00 0.00 1636 0 0.00 0.00 1636 0 0.00 0.00 1636 0 0.00 0.00 1636 0 0.00 0.00 1636 0 0.00 0.00 1636 0 0.00 0.00 1636 0 0.00 0.00 0.00 1636 0 0.00 0.00 1636 0 0.00 0.00 1636 0 0.00 0.00 1636 0 0.00 0.00 1636 0 0.00 0.00 1636 0 0.00 0.00 1636 0 0.00 0.00 0.00 1636 0 0.00 0.00 0.00 1636 0 0.00 0.00 0.00 0.00 0.00 0.00 0.00	3
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Estimated Demand (s/S end)	
Estimated Demand (s/S end)	
MW	
Dhake	
Chitagong Area 0	Demand)
Khuha Area 0 0.00 1467 0 0%	
Rajshai Area 0	
Cumila Area 0 0.00 1198 0 0.00	
Mymensingh Area 0 0.00 967 0 0%	
Sylhet Area 0	
Barisal Area 0 0.00 249 Rangpur Area 0 0.00 746 0 0 0% Total 0 12917 0 Information of the Generating Units under shut down. Planned Shut- Down 1 Barapukuria ST: Unit-2 2 (2) Ghorasal-3.4,7 3 (3) Ashuganj-4.5 4 (4) Kaptai-2 5 (3) Raozan #2 6) Siddirganj-335 MW ST Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Sirajganj unit-1 GT was shut down at 08:25 due to filter replacement b) Haripur 412 MW CCPP GT was synchronized at 09:28 and was shut down at 12:04 due to dirty fuel. c) Sikalbaha 230/132 kV T2 transformer was under shut down from 10.47 to 13:05 for D/W. d) Baghabar 71 MW was synchronized at 11:57.	
Rangpur Area	
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e) Shahijibazar 330 MW GT-1 was synchronized at 20:27.	
f) Kodda 300 MW Summit tripped at 18:30.	
(g) Bhola Nutan Bidduyat GT2 was shut down at 00:19(26-04-2021).	
9) Dinoi rutarii Davoluya (12 vas shu tavini at 0. 19(20-04-2021).	
Sub Divisional Engineer Executive Engineer Superintendent Engineer	
Network Operation Division Network Operation Division Load Despatch Circle	