| | | | | POWER GRID NATIONA | COMPANY (AL LOAD DE DAILY RE | SPATCH (| | | | | | | QF-LDC-08 Page -1 |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|-------------------------------------|----------------------------------|-------------|----------------------------------------------|----------------------------------------------------------------------------------------|---------------------|--------------|---------------------------------|----------------------|
| Till now the maximum gen | aration is . | | 13380.0 | | | | | 21:00 | 0 Hrs on | Report 15-Apr-21 | ting Date : | 23-Apr-21 | _ |
| The Summary of Yesterday | | 22-Apr-21 | Generation & D | emand | | | | 21.00 | Today's Actual Min | | able Gen. & | Demand | |
| Day Peak Generation : | | | 0 MW | | Hour : | 12:00 | | | Min. Gen. at | 8:0 | | | 8277 MW |
| Evening Peak Generation : | | 12409. | | | Hour : | 21:00 | | | Available Max Gener | | : | | 15546 MW |
| E.P. Demand (at gen end) : | | 12409. | | | Hour : | 21:00 | | | Max Demand (Eveni | | | | 12900 MW |
| Maximum Generation : Total Gen. (MKWH) : | | 12409. 244. | | System Loa | Hour : | 21:00 : 82.19% | | | Reserve(Generation Load Shed | ena) | | | 2646 MW 0 MW |
| Total Gell. (MKWH) | | | O IMPORT THRO | | | | ıR | | Load Siled | • | | | U IVI W |
| Export from East grid to West | grid :- Maximum | 2 0 | , O | | | 0 MW | at | | 1:00 | | Energy | | MKWHR. |
| Import from West grid to East of | grid :- Maximum | | - | | | MW | at | | - | | Energy | | - MKWHR. |
| Water Level of Kaptai La | | | 23-Apr-21 | | | | | | | | | | |
| Actual : | 78.48 | Ft.(MSL), | | | Rule curve | : | 83.60 | | Ft.(MSL) | | | | |
| Gas Consumed : | Total = | 1210.5 | 0 MMCFD. | | | Oil Cons | umed (PDB): | | | HSD : FO : | | | Liter Liter |
| Cost of the Consumed Fuel (PI | DB+Pvt) : | Gas Coal | | Tk158,946,447 Tk82,862,270 | | | | Oil | : Tk416,442,922 | | Total : T | k658,251,639 | |
| | | Load Shedding & Oth | | 1102,002,210 | | | | Oii | . 11410,442,022 | | rotal . r | K000,201,000 | |
| Area | Yesterday | | | | | | | | Today | | | | |
| | MW | | Estima | ated Demand (S MW | S/S end) | | | | Estimated Shedding | MW | (0 | Rates of Shed On Estimated [| |
| Dhaka | 0 | 0:00 | | 4556 | | | | | | 0 | | 0% | |
| Chittagong Area Khulna Area | 0 0 | 0:00 0:00 | | 1554 1393 | | | | | | 0 | | 0% 0% | |
| Rajshahi Area | 0 | 0:00 | | 1259 | | | | | | 0 | | 0% | |
| Cumilla Area | 0 | 0:00 | | 1137 | | | | | | 0 | | 0% | |
| Mymensingh Area | 0 | 0:00 | | 918 | | | | | | 0 | | 0% | |
| Sylhet Area | 0 | 0:00 | | 508 | | | | | | 0 | | 0% | |
| Barisal Area Rangpur Area | 0 | 0:00 0:00 | | 236 708 | | | | | | 0 | | 0% 0% | |
| Total | 0 | 0.00 | | 12268 | | | | | | 0 | | 070 | |
| | Information of the C | Generating Units under | shut down. | | | | | | | | | | |
| Dlan | ned Shut- Down | | | | | Eorcod | Shut- Down | | | | | | |
| | | | | | | 3) Ashug 4) Kapta 5) Raoza | i-2 | iT | | | | | |
| Addit | tional Information | of Machines, lines, In | terruption / Force | d Load shed et | c. | | | | | | | | |
| a) Chowmuhoni 132/33 kV T-1 transformer was under shut down from 09:15 to 10:25 for R/H maintenance. | | | | | | | | | | | | | |
| b) After maintenance Ashuganj 225 MW STG was synchronized at 10:51. c) Haltazari 230/132 kV T-05 transformer was under shut down from 10:06 to 10:32 for C/M. d) Mirpur-Aminbazar 132 kV Ckt-2 was under shut down from 10:07 to 14:35 for D/W. e) Ashuganj Modular P.P. 230 kV Ckt was under shut down from 12:54 to 19:41 for D/W. f) Sikalbaha 132 kV Bus-2 was under shutdown from 92:56 to 12:16 for D/W. g) Tongi 132 kV Bus-1 was under shutdown from 10:22 to 15:47 for D/W. h) Dohazari 33 kV Bus of 132/33 kV T-1 transformer was under shutdown from 11:13 to 12:08 for C/M by BPDB. i) After Maintenance, Sirajganj Unit-1 GT was synchronized at 08:33. j) Tongi-New Tongi 132 kV Ckt-1 was under shut down from 12:38 to 13:40 for R/H maintenance. k) Sirajganj 132/33 kV T-1 transformer was under shut down from 12:15 to 16:30 for R/H maintenance. l) After maintenance Bheramara-Bharampur 400 kV Ckt-1 was switched on at 13:48. m) Mirpur-Amiribazar 132 kV Ckt-1 was under shut down from 14:40 to 14:48 for D/W. n) After Maintenance Siddhirganj 335 MW CCPP GT was synchronized at 15:11. | | | | | | | | | About 20 MW power interruption occurred under Dohazari S/S area from 11:13 to 12:08. | | | | |
| p) Barapukuria 132/3 kV T-4 t 16:53 due to R/H maintenanc q) Bogura 33 kV Bus of 132/3: maintenance by PBS. r) After maintenance Chapaina: s) Mithapukur 132/33 kV T-1 t Cumilla(S)-Surjamoninagar 1) Cumilla(S)-Surjamoninagar 1) City tip command and v u) Sidchirganj (3T-2 was shudd v) After Maintenance Shahjibaz w) Hasnabad-Lalbag 132 kV C x) Hasnabad-Lalbag 132 kV C x) Hasnabad-Kamrangirchar 13 y) Sylhet 225 MW CCPP ST & for air filler replacement. 2) Dohazari-Cox's Bazzar 132 k' | iransformer & its asice by PBS. 3 kV T-1 transformer wabganj-Amnura 1: ansformer tripped a 32 kV Ckt-2 tripped was switched on at 10 own at 04:10(23/04/ ara GT-8 was synch kt was under shut d 32 kV Ckt was shut GT were shutdown | er was under shutdown 32 kV Ckt was switched 114:02 showing O/C art at 00:22(23/04/2021) 10:10(23/04/2021) and 2021) due to problem vonized at 23:51. own from 04:34(23/04/down at 04:56(23/04/2021) at 06:13(23/04/2021) at 06:13(23/04/2021) | s under shutdown fi from 14:30 to 15:5: d on at 14:51. Id was switched on from Surjamoninag again tripped at 01 with exhaust tempe 2021) to 08:49(23/ 021) for D/W. & 06:18(23/04/202: | a at 14:37. are tal 14:37. are showing 1:08(23/04/2021 rature thermocc 04/2021) for D/1 1) respectively | ouples. | | | | About 26 MW power from 16:07 to 16:53. About 60 MW power from 14:30 to 15:53. | interruption o | occurred und | er Bogura S/S | area |
| for D/W. | | | | | | | | from 06:36(23/04/2021) to 09:32(23/04/2021). | | | | | |

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division

Superintendent Engineer Load Despatch Circle