POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08													
				hanon	DAILY REI		OLIVIEN						Page -1
Till			3380.0					21:0) Hrs on		ing Date :	22-Apr-21	
Till now the maximum gener The Summary of Yesterday's			3380.0 Seneration & I	Demand				21:0	D Hrs on Today's Actual Mir	15-Apr-21	able Gen	& Demand	
Day Peak Generation :		11129.0 N		Jeinana	Hour :	12:00			Min. Gen. at	6:0		a Demana	8089 MW
Evening Peak Generation :		12542.0 N	1W		Hour :	19:30			Available Max Gene				15545 MW
E.P. Demand (at gen end) :		12542.0 N			Hour :	19:30			Max Demand (Even				13000 MW
Maximum Generation :		12542.0 N	100		Hour :	19:30			Reserve(Generation	end)			2545 MW
Total Gen. (MKWH) :		267.9		System Loa OUGH EAST-WE	ad Factor	: 88.99%	פר		Load Shed	:			0 MW
Export from East grid to West gri	id :- Maximum	EXIONI		COON LADI-M		2 MW	at		24:00		Energy		MKWHR.
Import from West grid to East gri	id :- Maximum		-			MW	at		-		Energy		- MKWHR.
Water Level of Kaptai Lak	e at 6:00 A M on		2-Apr-21										
Actual :	78.60 Ft.(M	ISL),			Rule curve	:	83.80		Ft.(MSL)				
Gas Consumed :	Total =	1174.30 N	IMCFD.			Oil Con	sumed (Pl	DB):					
							`	'		HSD :			Liter
										FO :			Liter
Control the Comment First (DD	D (D (4))	Gas :		Tk159,414,915									
Cost of the Consumed Fuel (PDE	3+Pvt) :	Gas : Coal :		Tk86,597,770				Oil	: Tk564.730.518		Total ·	Tk810,743,203	
		ooal .		1100,001,110				01	. 11004,700,010		Total .	11010,140,200	
	Load	Shedding & Other I	nformation										
Area	Yesterday								Today				
			Estin	nated Demand (S	/S end)				Estimated Shedding			Rates of Shed	
	MW	0:00		MW						MW		(On Estimated I	Demand)
Dhaka Chittagong Area	0 0	0:00		4599 1569						0		0% 0%	
Khulna Area	0	0:00		1406						0		0%	
Rajshahi Area	0	0:00		1271						0		0%	
Cumilla Area	0	0:00		1148						0		0%	
Mymensingh Area	0	0:00		927						0		0%	
Sylhet Area	0	0:00		512						0		0%	
Barisal Area Rangpur Area	0	0:00 0:00		238 715						0		0% 0%	
Total	0	0.00		12385						0		0 %	
	nformation of the Genera	ating Units under shu	t down.										
									1				
Plann	ed Shut- Down					1) Bara	Shut-Do pukuria ST asal-3,4,7						
						Ashu	iganj-4,5						
						4) Kapt							
						5) Raoz	zan #2 irganj-335 l	MAL OT					
							nabari 100 i						
						i) Dagi							
Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
 a) Sirajganj #1 tripped at 08:53 d b) Kodda-300 MW-Kaliakoir 230 				toe filling									
c) Mirpur-Aminbazar 132 kV Ckt-				jas ming.									
d) Sikalbaha 132 kV GIS Bus-2 v													
e) Khulna(S)-HVDC 230 kV Ckt-													
f) Kulaura-Fenchuganj 132 kV Cl	kt-2 was under shut dow	n from 11:30 to 12:0	9 due to red ho	ot maintenance									
at DS at Kulaura end. g) Keraniganj (new) 230/132 kV	T 0 4	+	204/										
 h) B.Baria 132/33 kV T-2 transform 	rmer was under shut dou	wn from 11:35 to 12:	0/ww. 44. due to red h	not maintenance									
at LT B-phase CT.													
i) Faridpur 132/33 kV T-2 transformer was under shut down from 09:44 to 12:35 for CT loop replacement.									About 7 MW power interruption occurred under Faridpur S/S area				
j) Faridpur 132/33 kV T-1 transfo									from 09:44 to 13:16				
k) Ashuganj-225 MW CCPP GT was shut down at 17:04 due to problem with air compressor and was													
synchronized at 20:42 & ST tripped at 16:57 showing droop protection trip.													
 Ammnura-C.Nawabganj 132 kV Ckt tripped at 18:40 showing dist.Z2 at Ammnura end. m) Rajshahi(O) 132 kV T-2 & T-3 transformers tripped at 18:34 showing O/C relay due to problem with 													
33 KV extension bus and T-2 transformer was switched at 19:57.													
n) Bheramara HVDC-Baharampur 400 kV CkL1 tripped at 19:11 showing distance relay at Baharampur end.													
o) Ashuganj-Sirajganj 230 kV Ckt-1 tripped at 21:50 showing dist.ZS phase at Ashuganj end.													
p) Kodda-Rajendrapur 132 kV Ckt-2 tripped at 22:40 showing dist.Z1 and was switched on at 23:19.													
q) Ghorasal-Norsingdi 132 kV Ckt-1 tripped at 22:41 showing dist.B-phase and was switched on at 23:42.													
r) Ashuganj-B.Baria 132 kV Ckt-1 tripped at 23:42 showing dist.BC phase and was switched on at 23:53. s) Barishal(S) 132/33 kV T-2 transformer was under shut down from 07:01 to 07:34(22/4/21) for C/M.									About 14 MW powe	r interruption o	courred up	der Barisbal/S	S/S area
(s) Barishal(S) 132/33 kV 1-2 transformer was under shut down from 07:01 to 07:34(22/4/21) for C/M. (b) Barishal(S) 132/33 kV T-1 transformer was under shut down from 07:36 to 08:08(22/4/21) for C/M.									from 07:01 to 08:08		oouneu un	uor Danstidi(3)	
u) Sirajganj #1 was forced shut down at 22:52 due to low demand and was synchronized at 08:33.													
		,											
Sub Divisional Engineer			Executive Er	ginoor					1	0	intendent E	nginoor	
Network Operation Division		N	letwork Opera								Despatch		