POWER GRID COMPANY OF BANGLADESH LTD.														
				NATIONAL LOAD	DESPATCH CE								QF-LDC-08	
				DAILY F	REPORT					Report	ing Date :	28-Mar-21	Page -1	
Till now the maximum	generation is : -		12893 MW				21	:00 Hrs	on		ay-19	20-14161-21		
The Summary of Yester	'day's 2	7-Mar-21	Generation & Deman					Today's		lin Gen. 8	k Probable	e Gen. & Demand		
Day Peak Generation Evening Peak Generation		10425.0 12446.0		Hour : Hour :		12:00 19:30		Min. Ger	i. at Max Ger		6:00	9015 MW 15725 MW		
E.P. Demand (at gen end)		12446.0		Hour :		19:30			nand (Eve			13000 MW		
Maximum Generation		12446.0		Hour :		19:30			(Generati			2725 MW		
Total Gen. (MKWH) :		249.6		System Lo	oad Factor	: 83.56	i%	Load Sh		÷		0 MW		
			EXPORT / IMPORT	THROUGH EAST-WEST INTER		0 MW	at	19:00			-		WHR.	
Export from East grid to We Import from West grid to Ea					-120	MW	at	19:00			Energy Energy	- MK		
Level of Kaptai Lake at 6:0	0 A M on	um	28-Mar-21				ut				Linorgy			
Actual : 0	0.00 Ft.(M	ISL),			Rule curve	:	88.84	Ft.(MS	SL)					
Gas Consumed :	Total =	1242.40	MMCFD.				onsumed							
Gas Consumed .	rotar =	1242.40	WINGI D.			01 00	Jilbumeu	(100).		HSD	:	Liter		
										FO	:	Liter		
		_												
Cost of the Consumed Fuel	I (PDB+P)	Gas : Coal :		Tk163,655,175 Tk72,898,987			Oil	: Tk411.2	52 761		Total ·	Tk647,806,923		
•		ooan .		1872,030,307			01	. 18411,2	52,701		Total .	11041,000,320		
Load Shedding & Other Information														
A	Venter 1							T. 1						
Area	Yesterday			Estimated Demand (S/S end)				Today	d Sheddi	ng (S/S o	nd)	Rates of Shedding		
	MW			MW				Countale		MW	m)	(On Estimated Deman	d)	
Dhaka	0	0:00		4603							0	0%		
Chittagong Area	0	0:00		1570							0	0% 0%		
Khulna Area Rajshahi Area	0	0:00 0:00		1408 1272							0 0	0%		
Cumilla Area	0	0:00		1150							0	0%		
Mymensingh Area	0	0:00		928							0	0%		
Sylhet Area	0	0:00		513							0	0%		
Barisal Area Rangpur Area	0	0:00		239 715							0 0	0% 0%		
Total	0	0.00		12397							0	0/0		
	Information of the	e Generating U	nits under shut down.											
Plann	ed Shut- Down					Force	d Shut-	Down						
1) Barapukuria S1								ST: Unit-1,2						
								00, 71 MW						
						3) As 4) Ka	huganj-4							
							ozan #2							
								th 400 MW						
Additi	ional Information	n of Machines	s, lines, Interruption / F	orced Load shed etc.										
a) Hathazari-Baroaulia 132	kV Ckt-2 was un	der shut down	from 08:37 to 16:48 for	D/W.										
b) Daudkandi-Sonargaon 1	32 kV Ckt-1 was	under shut dov	wn from 08:06 to 10:15	for C/M.										
c) Julda-Sikalbaha 132 kV	Ckt was under sh	ut down from (08:04 to 14:40 for C/M.											
d) Ghorasal-Joydevpur 132 kV Ckt-2 was switched on at 10:08. e) Ghorasal-Ashuganj 132 kV Ckt-2 was switched on at 10:03.														
e) onorasal-Asinganiji 132 kV - KK-2 was switched on a 10.03. f) Daukkandi-Sonargaon 132 kV CK-2 was under shut down from 10:15 to 13:07 for C/M.														
g) Shyampur(N)-Shyampur(O) 132 kV Ckt-2 tripped at 09:42 from both end showing E/F relay and was									About 180 MW power interruption occurred under Shyampur S/S area					
switched on at 22:54.									42 to 10:3	32.				
h) Shyampur(N)-Shyampur(O) 132 kV Ckt-1 tripped at 09:42 from Shyampur(O) end showing main protection trip and was switched on at 10:32.														
i) Ashuganj 132/33 kV T1 transformer was switched on at 10:14.														
j) Madunaghat 132/33 kV T				1 due to underground										
cable work. k) Purbasadipur 132/33 kV	T2 (manufacture a)		daura farm 10:12 to 12	22 6 0/04										
I) Dohazari-Cox'sbazar 132														
switched on at 22:54.			-											
m) Sikalbaha 132/33 kV T3 transformer was switched on at 16:30.														
n) Siddhirganj 335 MW GT was synchronized at 17:15. o) Siddhirganj 210 MW GT-1 was synchronized at 14:12.														
p) Ashuganj 225 MW ST was synchronized at 14:12.														
q) Curnilla(N) 132/33 kV T3 & T4 transformers tripped at 19:23 from 33 kV end showing E/F,O/C relays								About 10	0 MW po	wer interr	uption occi	urred under Cumilla(N)	S/S area	
and B-phase incomer underground cable of 132/33 kV T3 got burst and was switched on at 19:40,								from 19:	23 to 19:4	10.				
21:28 respectively. r) Ghorasal 365 MW unit-7 ST was synchronized at 23:57.														
s) Biblyana south 400 MW tripped at 07:45(28-03-2021) due to GBC problem.														
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Sub Divisional Engineer			Executive Engineer								Superinter	ndent Engineer		
Network Operation Division			Network Operation Div	ision								spatch Circle		