				NATIONAL I	OMPANY OF BANGLADESH LOAD DESPATCH CENTE							QF-LDC-08
				0	AILY REPORT				Report	ing Date :	10-Mar-21	Page -1
Till now the maxim	um genera	ation is : -	12893 MW				21:00		29-Ma	/-19		
The Summary of You Day Peak Generation	esterday's	9-Mar-21 9091.	Generation & Demand	Hour :		12:00		Today's Actual Min. Gen. at		& Probab 5:00	le Gen. & Deman 7989	MW
Evening Peak General	tion :	11147.		Hour :		19:30		Available Max G		:	14911	
E.P. Demand (at gen e	end) :	11147.0	0 MW	Hour :		19:30		Max Demand (E			11400	MW
Maximum Generation	:	11147.0 224.0		Hour :		19:30	,	Reserve(Genera	tion end)		3511	MW MW
Total Gen. (MKWH)	- :	224.1		THROUGH EAST-WEST	System Load Factor INTERCONNECTOR	: 83.979	b	Load Shed			0	MW
Export from East grid t	to West grid	d :- Maximum				0 MW	at	18:30		Energy		MKWHR.
Import from West grid evel of Kaptai Lake at 6	to East grid	d :- Maximum	- 10-Mar-21			MW	at	-		Energy		MKWHR.
	89.79	Ft.(MSL),	10-Wai-21		Rule curve	: !	91.56	Ft.(MSL)				
Gas Consumed :	Total =	10/4.2	5 MMCFD.			Oil Cor	nsumed (P	DB):	HSD			Liter
									FO			Liter
0 1 111 0	. F I /DDD			TI.445.475.000								
Cost of the Consumed	Fuel (PDB	Gas Coal	:	Tk145,175,202 Tk68.961,483			Oil	: Tk349.983.793		Total ·	Tk564,120,478	
			-									
		Load Shedding &	& Other Information									
Area	Yesterd	lav						Today				
				Estimated Demand (S/S e	end)			Estimated Shed	ding (S/S e	end)	Rates of Sheddir	
Dhaka	MW 0	0:00		MW 4051					MW	0	(On Estimated De 0%	mand)
Chittagong Area	0	0:00		1378						0	0%	
Khulna Area	ō	0:00		1235						0	0%	
Rajshahi Area	0	0:00		1116						0	0%	
Cumilla Area Mymensingh Area	0	0:00		1009 814						0	0%	
Sylhet Area	0	0:00		454						0	0%	
Barisal Area	0	0:00		210						0	0%	
Rangpur Area	0	0:00		628						0	0%	
Total	0			10895						0		
	Information	n of the Generating	Units under shut down.									
Plan	ned Shut- [Down				Force	Shut- Do	wn				
1 101	inca Onat- i	Jown					apukuria ST					
							habari-100	, 71 MW				
						3) Ash	uganj-3,4					
						4) Kap 5) Rao						
							iganj #1 C0	PP				
							pur 412 MV					
Addi	itional Info	rmation of Machin	nes, lines, Interruption / For	ced Load shed etc.								
			down from 09:50 to 11:02 for									
			from 10:30 to 12:02 for D/N down from 09:59 to 11:51 fo									
d) Mirpur 132/33 kV T-				D/W.								
e) Kulaura 132/33 kV			4 showing Buchholz relay an	d was switched on								
at 10:23.	T-2 transfo	rmar was undar sh	ut down from 10:40 to 17:30	for new 33 kV								
PBS feeder work.	1-2 ((a)(5)()	illiel was ulluel sil	ut down nom 10.40 to 17.30	IOI HEW 33 KV								
g) Tangail 132/33 kV T	「-1 transforr	mer was under shu	t down from 10:32 to 11:52 f	or C/M.								
h) Sonargaon-Haripur	132 kV Ckt	-2 was under shut of	down from 11:04 to 12:12 for it down from 11:48 to 15:42 to	r D/W.								
			4 showing Buchholz, Differen									
relay.												
			nut down from 13:10 to 13:42									
			lown from 13:23 to 14:00 for out down from 10:33 to 11:57									
n) Gopalgani 132/33 k	V T-2 trans	former was under si	shut down from 10:58 to 12:1	0 for C/M.								
o) Sylhet 225 MW tripp												
p) Bibiyana South tripp	ed at 12:49	and were synchro	nized at GT(13:51) & ST (15	:21).								
q) Aminbazar-Meghna	ghat 230 k\	/ Ckt-1 was under s	shut down from 13:38 to 16:5	59 for A/M.								
			r shut down from 10:43 to 13 nut down from 13:44 to 14:28									
t) Uttara 3rd phase shi			10.77 10 17.20									
u) Netrokona 132/33 k	V T-4 trans	former was under s	shut down from 17:07 to 18:0	06 due to Oil level alarm.								
v) Haripur 412 MW wa	s shutdown	at 19:18 due to dir	ty gas.									
 w) Haripur 360 MW G⁻ x) Haripur 360 MW trip 			9:35 & 21:57 respectively.									
y) Jamalpur-Mymensin	ngh 132 kV	Ckt-2 was shut do	wn at 06:59(10/03/2021) for	A/M.								
			41(10/03/2021) for C/M.									
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Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division