POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

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							IVEI	OIN		Donortino	Doto .	06 lon 01	1 age -1
Till now the maximum g	reneration is · -		12893 MW					21:0	0 Hrs on	Reporting 29-May-19		26-Jan-21	
The Summary of Yester		25-Jan-21		& Demand				21.0	Today's Actual Mir	n Gen. & Prot	pable Gen. &	Demand	
Day Peak Generation :	:		3.0 MW		Hour :	12:00			Min. Gen. at	5:0	00		315 MW
Evening Peak Generation :			8.0 MW		Hour :	19:00			Available Max Gene		:		269 MW
E.P. Demand (at gen end) : Maximum Generation :	:		'8.0 MW '8.0 MW		Hour : Hour :	19:00 19:00			Max Demand (Ever Reserve(Generation				500 MW 769 MW
Total Gen. (MKWH) :			0.8	System Lo		: 81.18%			Load Shed	:		2,	0 MW
` '				THROUGH EAST-WI		ONNECTOR							
Export from East grid to We					-3	30 MW	at		24:00		Energy		MKWHR.
Import from West grid to Ea	ast grid :- Maximum ai Lake at 6:00 A M on		26-Jan-21	-		MW	at		-		Energy		- MKWHR.
Actual :	96.39	Ft.(MSL),	20 0411 21		Rule curve	e :	98.20		Ft.(MSL)				
Gas Consumed :	Total =	799	0.27 MMCFD.			Oil Cons	sumed (PD	B):		HSD :			Liter
										FO :			Liter
0	(DDD D I)	_		Ti 00 004 004									
Cost of the Consumed Fuel :	(PDB+PVI) :	Gas Coal		Tk99,231,981 Tk19,877,850				Oil	: Tk469,617,575		Total : Th	¢588,727,406	
		Load Shedding & O	ther Informatio	<u>n</u>									
Area	Yesterday								Today				
				Estimated Demand (S.	/S end)				Estimated Shedding			Rates of Sheddin	
Dhaka	MW 0	0:00		MW 3369						MW		On Estimated Der 0%	mand)
Chittagong Area	0	0:00		1141						0		0%	
Khulna Area	Ō	0:00		1022						ō		0%	
Rajshahi Area	0	0:00		923						0		0%	
Cumilla Area	0	0:00		834						0		0%	
Mymensingh Area	0	0:00		673						0		0%	
Sylhet Area Barisal Area	0	0:00 0:00		382 173						0		0% 0%	
Rangpur Area	Ö	0:00		519						ā		0%	
Total	0			9038						0			
	Information of the	Generating Units und	ler shut down.										
	Planned Shut- Down						Shut- Dow oukuria ST:		40) 4-6				
							abari-71 &1		10) Ashuganj-4,5 11) Haripur 412 MV	۸/			
							asal Unit-1,2		11) Halipul 412 WW	•			
							ibazar 330						
							i-1,2,3,5						
						6) Raoz							
						7) Siddir	ganj-335 M	IW CODD					
							anj #1,2,3 (aghat-450 l						
						10,			+				
	Additional Information	of Machines lines	Interruption / E	orood I and shad ata									
	-authorial information	Tor macrimes, intes,	interruption / 1	oreca Load Srica cic.	•								
a) Siddhirganj GT-2 was syr	nehronized at 12:42	Description							Comments on Pov	wer Interruption	on		
b) Baroirhat 132/33 kV T-2 t		ned on at 12:40											
c) Mirpur 132/33 kV T-3 tran			17:46 for A/M.										
d) Sreemangal-Shahjibazar	132 kV Ckt-1 was und	ler shutdown from 10:	00 to 16:40 for A	VM.									
e) Sylhet-Fenchuganj PP 13													
f) Comilla(N)-Ashuganj 230				DAM									
 g) Ramganj-Desh Energy P h) Sherpur 132/33 kV T-2 tra 													
i) Tongi-New Tongi 132 kV (
j) Mymensingh 132 kV Bus-													
k) Mymensingh-Sutiakhali S				r C/M.									
I) Mymensingh-Valuka 132 k													
m) Rampura 230/132 kV T-													
n) Kishoreganj 132/33 kV T-													
o) Maniknagar 132/33 kV T-1 transformer was under shut down from 09:42 to 16:20 for A/M. p) Rajshahi(N)-Bheramara HVDC 230 kV Ckt-2 was under shut down from 12:04 to 16:37 for D/W.													
g) Gopalgani 400/132 kV T-													
r) Jashore-Benapole 132 kV													
s) Kurigram 132/33 kV T-1 t				N.									
t) Ghorashal-Ishurdi 230 kV													
 u) Kabirpur 132/33 kV T-2 tr v) Khulna(C) 132/33 kV T-3 									About 20 MW power	er interruntion	occurred und	er Barisal S/S on	ea
.,		G.OATING III E/I	. July and wido s	51.00 01. 01 10.00.					from 13:41 to 13:53		unu	anoun 0/0 an	
w) Kurigram 132/33 kV T-2													
x) Kabirpur 132/33 kV T-3 tr									About 90 MW power		occurred unde	er Barisal S/S ar	ea
y) Kabirpur 132/33 kV T-2 tr z) Rajshahi-Bheramara HVI									from 16:20 to17:52				
aa) Sirajganj unit-3 GT was				or protection work.									
ab) Sirajganj unit-4 STG wa				00:42 for maint. work.									
ac) Sirajganj unit-2 GT was				ed at 02:20.									
ad) Shahjibazar 132/3 kV T-				E rolovishina ta 00 111									
 ae) Comilla(N) 132/33 kV T- Balutopa feeder fault and v 			snowing O/C,E/	r relay due to 33 KV									
au. and 1													
1			_										
Sub Divisional En	0			cutive Engineer								ndent Engi	
Network Operation	n Division		Networl	 Operation Div 	/ision					L	oad Des	spatch Circ	le