			POWER GRID COMPANY O NATIONAL LOAD DES	PATCH CENTE							QF-LD
			DAILY REF					Reporting	a Date :	15-Jan-21	Pag
ill now the maxim			Domand			21:00		on 29-Ma	y-19		Dames
he Summary of Y ay Peak Generation	: :	14-Jan-21 Generation 8 7847.0 MW	Hour:		12:00		Min. Gen. a		n. & Pr :00	obable Gen. & 58	57 MW
vening Peak Genera	ation :	9125.0 MW	Hour :		19:00		Available Ma	x Generatio	n	128	31 MW 00 MW
.P. Demand (at gen laximum Generation		9125.0 MW 9125.0 MW	Hour : Hour :		19:00 19:00		Max Demand Reserve(Ger				00 MW 31 MW
otal Gen. (MKWH)		182.9	System Load / IMPORT THROUGH EAST-WEST INTERCO		83.52%		Load Shed	-	:		0 MW
xport from East grid		Maximum	IMPORT THROUGH EAST-WEST INTERCO	8 1	MW	at	20:00		Energy	,	MKWHR.
mport from West grid evel of Kaptai Lake a		Maximum 15-Jan-21	-		MW	at	-		Energy	•	- MKWHR.
Actual :		Ft.(MSL) ,		Rule curve :	100	.34	Ft.( MSL )				
Gas Consumed :	Total =	738.90 MMCFD.			Oil Cons	sumed	(PDB):				
							(/-	HSD			Liter
								FO	:		Liter
Cost of the Consumed	d Fuel (PDB+F	Gas : Coal :	Tk94,179,257 Tk68,674,243		c	a .	Tk394.384.1	0E	Total :	Tk557 237 60	
	L	oad Shedding & Other Info				/II .	11004,004,1	00	rotai .	18307,207,00	<u> </u>
Area	Yesterday						Today				
	MW		Estimated Demand (S/S end) MW				Estimated S	hedding (S/	S end)	Rates of She (On Estimated	
Dhaka	0	0:00	3096						0	0%	. Jonanu)
Chittagong Area	0	0:00	1046						0	0%	
(hulna Area Rajshahi Area	0	0:00 0:00	936 846						0	0% 0%	
Cumilla Area	0	0:00	765						0	0%	
Mymensingh Area	0	0:00 0:00	617 353						0	0% 0%	
Sylhet Area Barisal Area	0	0:00	353 159						0	0%	
Rangpur Area	0	0:00	476						0	0%	
Total	0		8294						0		
		the Generating Units under	shut down.								
Pla	anned Shut- Dow	n			Forced			: 2 4 5			
							10) Ashugan 1 &100 MW	ıj-3,4,5			
					3) Ghor						
							330 MW				
					<ol> <li>Kapta</li> <li>Raoz</li> </ol>						
					7) Siddii	rganj-3	35 MW				
							2,3 CCPP 150 MW				
o) Baroaulia-Hathazar c) Halishahar-Juldah 1 d) Dhamrai 132/33 kV e) Kaliakoir-Dhamrai 1	kV T02 transforr ri 132 kV Ckt-2 w 132 kV Ckt was u / T1 Transformer 132 kV Ckt-1 wa	escription mer was under shut down fro was under shut down from 08 under shut down from 08:22 r was under shut down from s under shut down from 08:33	8:36 to 15:00 for A/M. to 15:12 for A/M. 08:14 to 16:48 for A/M. 27 to 17:04 for A/M.				Comments	on Power I	nterrup	otion	
i) Baroaului-Hathuzaru Halishaharu-Juldah 1 Dhamrai 132/33 kV Jallakoi-Dhamrai 1 Fenchuganj SiS-Fe- Fenchowmuhoni 1 Fenchowmuhoni 1 Barisal (N) 122/33 kV Noapara 132/33 kV Noapara 132/33 kV Noapara 132/33 kV Nembara-Mariku Mirpur 132/33 kV T Noapara 132/33 kV Amibazar-Mariku Mephangan 132/33 kV Jamibazar-Mariku Dambara-Marik	IX T02 transform in 132 kV Ckt- yas 1132 kV Ckt- yas 1133	mer was under shut down from was under shut down from 08:22 was under shut down from 08:22 kV Ckt-2 was under shut down from 08:32 kV Ckt-2 was under shut down from 03:32 kV Ckt-2 was under shut down from 10:32 kV Ckt-2 was under shut down from 10:33 was under shut down from 10:34 was under shut down from 10:34 was under shut down from kV Ckt-1 was under shut down from ter was under shut down from ter was under shut down from 10:34 was under shut down from 10:35 was under shut down from 10:35 was under shut down from 10:32 kV Ckt-1 was under shut down from 08:34 was under shut down from 10:32 kV Ckt was under shut down from 10:35 was under shut down from 08:34 was under shut down from 10:35 wider shut down from 08:34 was under shut down from 10:34 kV Ckt was under shut down from 10	3:36 to 15:00 for AM. to 15:12 for AM. 08:14 to 16:48 for AM. 08:14 to 16:48 for AM. 08:14 to 16:48 for AM. 04:45 to 16:35 for AM. 04:45 to 16:35 for AM. 05:47 to 17:04 for AM. 05:47 to 16:25 for AM. 00 to 16:25 for AM. 00 to 16:25 for AM. 00:57 to 16:21 for AM. 00:57 to 16:25 for CM. 00:54 to 11:44 for AM. 01:54 to 20:40 for AM. 02:05 to 16:25 for CM. 03:05 to 16:25 for CM. 04:05 to 16:25 for CM. 04:05 to 16:25 for CM. 05:05 for AM. 05:05 to 16:27 for AM. 06:05 to 16:27 for AM. 07:28 for AM. 07:05 to 14:25 for AM. 08:05 to 16:27 for AM.					V power inte	erruption	n occurred unde	r Noapara S/S