			POWER GRID COMPAN NATIONAL LOAD I DAILY	DESPATCH CENT						QF-LDC-(Page -
F.II	41 1	12893 MW	DAILI	KLFOKI	21:0	00 11		orting Date	9-Jan-21	r age -
Fill now the maximum genera The Summary of Yesterday's	8-Jan-21	Generation & Demand			21.0			May-19	able Gen. & De	mand
Day Peak Generation :	6485.0		Hour :	12:0	n	Min. Gen.	at	5:00	552	9 MW
Evening Peak Generation :	8158.0		Hour :	19:3			Max General			7 MW
E.P. Demand (at gen end):	8158.0		Hour :	19:3			and (Evening			0 MW
Maximum Generation :	8158.0		Hour :	19:3			Generation e			7 MW
Fotal Gen. (MKWH) :	162.5					Load Shed				0 MW
Total Gen. (WRWTI)			System Load OUGH EAST-WEST INTER		0 70	Load Siled		•		O IVI VV
Export from East grid to West grid mport from West grid to East grid	:- Maximum	-	COOM EACH-WEST INTE	-37 MW MW	at at	18:30		Energy Energy		MKWHR. - MKWHR.
evel of Kaptai Lake at 6:00 A M o		9-Jan-21		Rule curve :	101.48	Ft.(MSL	.)	2.1019)	<u>'</u>	
Gas Consumed : Total	, , , , ,	MMCFD.			onsumed (,	,			
					,	,	HSE FO) : :		Liter Liter
Cost of the Consumed Fuel (PDB+	-P Gas : Coal :		Tk109,417,766 Tk65,697,623		Oil	: Tk210,825	5 004	Total	: Tk385,940,393	
		& Other Information	1100,007,020		Oii	. TRE 10,020	7,004	Total	. 11000,340,000	
Area Yeste	rday					Today				
MW		Estir	mated Demand (S/S end) MW			Estimated	Shedding (S MW		Rates of Shed (On Estimated	
Ohaka 0	0:00		3267					0	0%	
Chittagong Area 0	0:00		1106					0	0%	
Chulna Area 0	0:00		990					0	0%	
Rajshahi Area 0	0:00		894					0	0%	
Cumilla Area 0	0:00		808					0	0%	
Mymensingh Area 0	0:00		652					0	0%	
Sylhet Area 0	0:00		371					0	0%	
Barisal Area 0	0:00		168					0	0%	
Rangpur Area 0	0:00		503					0	0%	
Total 0			8761					0		
Planned Shut- Down Forced Shut- D						8:100 MW 1,2, 3, 5 30 MW GT-2 MW				
Additional Inf	ormation of Mach	ines, lines, Interruption /	Forced Load shed etc.		egnaghat-4	50 MW	ts on Power	· Interruptio	on	
a) Madunaghat 132/33 kV T1 trans		ociated Bay were under sh	ut down from 08:48 to			- Commont		orruptic		
13:57 for AM.) Harjur-Fatullah 132 kV Ckt wa:) Maniknagar 132/33 kV T1 trans') Bhutlat-Haripur 132 kV Ckt was:) Handus-Haripur 132 kV Ckt was:) Facnbugan Jower Station 132.) Ramganj 132/33 kV T1 transforn) Patina 132 kV main Bus was urn)) Faridpur 132/33 kV T1 transforn) Barishal(N) 33 kV Bus was unde) Naogaon S/5-Shantahar P/S 13.) Ashuganj-Sirajganj 230 kV Ckt- end & Dist. 67-N, GT, 64 8 km a) Kabirpur 132/33 kV T3 transform) Thakurgaon-Purbasadipur 132 and was switched on at 15:30.) Ghorashal unit-laws force shut) Gopalganj (Okl)-Gopalganj (Ne)) Sylhet 132/33 kV T1 transform J Obayazia-Sikablaha 132 kV Ckt) Khulna(Central)-NWPGCL 132 k	former was under s shut down at 09:09 kV main Bus was u mer was under shut down from ner (33 kV side) wa r shut down from 02 kV Ckt was shutd 2 tripped at 12:17 fr 15 tripped at 00ther Ckt was under shut 400m at 19:01 for n w) 132 kV Ckt-2 is it r is under shut dow	hut down from 09:07 to 12 for C/M. nder shut down from 09:22 down from 09:22 down from 09:20 to 13:05 for A/M. s under shut down from 09:35 to 16:18 for C/M. own at 11:30 for safety of rom both end showing Dis was switched on at 13:11 down from 09:11 to 17:19 15:13 from Thakurgaon er shutdown. naintenance. under shut down since 07:30(09)01/2021; vn since 07:30(09)01/2021; vn since 07:17(09)01/2021; vn since 07:17(09)01/2021.	0 to 17:54 for C/M. I for C/M. 8:50 to 10:28 for C/M. power transformer work. t. 67-N, GT at Ashuganj for D/W. nd due to PT MCB trip 07(09/01/2021) for D/W. for C/M.) for D/M.			from 08:50 About 50 N	0 to 10:28.	nterruption c	occurred under Fa occurred under TI o 15:30.	
Sub Divisional Engineer Executive Engineer etwork Operation Division Network Operation Division							Superintendent Engineer Load Despatch Circle			