				RID COMPANY			D.							OF LDC **
			NATIO	ONAL LOAD D DAILY I										QF-LDC-08 Page -1
Till 4bi	-41 !		40000 1514						04.00			ting Date :	23-Dec-20	
Till now the maximum gener The Summary of Yesterday's		22-Dec-20	12893 MW Generatio	n & Demand					21:00	Hrs on Today's Actual M	29-May-1 in Gen. & Pro		& Demand	
Day Peak Generation :		7089	.0 MW			Hour :	12:00			Min. Gen. at	5	00	5	555 MW
Evening Peak Generation :			.0 MW			Hour :	19:00			Available Max Ger		:		091 MW
E.P. Demand (at gen end) : Maximum Generation :			.0 MW			Hour : Hour :	19:00 19:00			Max Demand (Eve Reserve(Generation				000 MW 091 MW
Total Gen. (MKWH) :		160		Sv	stem I oa	ad Factor	: 75.69%			Load Shed	:		4	0 MW
Total Coll (MINTY)				THROUGH E						Load Orloa				0 11111
Export from East grid to West gri						-18	2 MW	at		1:00		Energy		MKWHR.
Import from West grid to East gri			00.0	-			MW	at		-		Energy		- MKWHR.
Water Level of Kaptai La Actual:	ke at 6:00 A M on 98.76	Ft.(MSL),	23-Dec-20)		Rule curve		103.90		Ft.(MSL)				
		•				Train barro				Ta(MOL)				
Gas Consumed :	Total =	796.	34 MMCFD.				Oil Con	sumed (PDB):			HSD :			Liter
											FO :			Liter
Cost of the Consumed Fuel (PDE	R+Pvt) ·	Gas	:	Tk105,2	58 350									
:	, , , , , , , , , , , , , , , , , , ,	Coal	:	Tk56,6				C	Dil :	Tk337,189,787		Total : T	k499,087,352	
		Load Shedding & Ot	her Informati	<u>on</u>										
Area	Yesterday									Today				
				Estimated Der		S end)				Estimated Sheddir			Rates of Shedo	
Dhaka	MW	0:00		M\							MW		On Estimated D	emand)
Dhaka Chittagong Area	0	0:00		32: 10:								0 0	0% 0%	
Khulna Area	0	0:00		97								0	0%	
Rajshahi Area	Ö	0:00		88								0	0%	
Cumilla Area	0	0:00		79	97							0	0%	
Mymensingh Area	0	0:00		64								0	0%	
Sylhet Area	0	0:00		36								0	0%	
Barisal Area	0	0:00		16								0	0%	
Rangpur Area Total	0	0:00		49 86								0 0	0%	
Total				00-	40							<u> </u>		
I	Information of the	Generating Units under	r shut down.											
Plan	ned Shut- Down							Shut- Down	_	400 4 1 1 1/400 4				
								pukuria ST: Unit-		10) Ashuganj(N)-4				
								nabari-71 &100 N asal Unit-1,2,4,5		11) Fenchugonj Co	JPP Phase-2			
								ijibazar 330 MW						
								ai-1,2,4,5	012					
								an #1,2						
								irganj-335 MW						
								ganj #1,3 CCPP						
							9) Sum	mit Bibiyana-2						
Addi	tional Information	of Machines, lines, I	nterruntion /	Forced Load si	had atc									
Addi			nterruption/	r orceu Loau si	ileu etc.									
a) Halishahar-Khulsi 132 kV Ckt-		Description own from 09:05 to 14:3	39 for A/M.							Comments on Po	wer Interrupt	ion		
b) Savar 132/33 kV T-3 transform														
c) Daudkandi-Sonargaon 132 kV				M.										
d) Daudkandi-Sonargaon 132 kV				M.										
e) Ghorasal-Ashuganj 132 kV Ck														
f) Kaliakoir-Dhamrai 132 kV Ckt-														
g) Mymensing 132/33 kV T-2 transp. Jamalpur-UMPL 132 kV Ckt-2				A/M.										
i) UMPL-Sherpur 132 kV Ckt-2 v														
i) Hasnabad 132/33 kV T-3 trans				'M										
k) Dohazari-Sikalbaha 132 kV Cl				****										
I) Shahjibazar 132/33 kV T-4 tran				A/M.										
m) Mymensingh-Kishoreganj 132	kV Ckt-2 was under	er shut down from 10:5	6 to 16:41 for	r D/W.										
n) Mymensingh-Kishoreganj 132				r D/W.										
o) BSRM 230 kV Bus-1 was under										About 05 May	or int		dor Marset :	C/C orc -
p) Munshiganj 33 kV Bus-1 was u	inaer shut down fro	om 08:37 to 15:00 for A	VM.							About 25 MW pow from 08:37 to 15:0		occurred und	der Munshiganj	5/S area
q) Dohazari-100 MW PP 132 kV	Ckt was under chui	t down from 08:35 to 1	6:04 A/M							110111 00.37 to 15:0	···			
r) Saidpur-Jaldhaka 132 kV Ckt-2														
s) Bogura-Barapukuria 230 kV Cl														
t) Natore-Rajshahi 132 kV Ckt-2	was under shut dov	wn from 08:01 to 16:53	for A/M.											
u) Mirpur-Aminbazar 132 kV Ckt-														
v) Haripur 132 kV Main Bus was	under shut down fro	om 12:50 to 15:58 for	≺/H maint. Wo	ork at										
Bus coupler breaker. w) Kaptai unit-3 synchronized at	13-13													
x) Matarbari-Cox's Bazar 132 kV		on at 10:36												
y) After maint. Work HVDC Bher														
z) Aminbazar-Agargaon 239 kV (17:01 for loop	refixing										
at Aminbazar end.				ŭ										
aa) Kulaura 132/33 kV T-2 transf				otection test.										
ab) GPH-BSRM 230 kV Ckt was														
ac) Ullon-Dhanmondi 132 kV Ckt			15 for A/M.											
ad) BSRM 230 kV Bus-2 was shu		ΓD/W.												
ae) Ashuganj(S) GT was synchro														
af) Kushiara CCPP GT was sync aq) Ullon-Dhanmondi 132 kV Ckt		down from 15.50 to 17	12 for Δ/M											
ah) Shyampur 132/33 kV T-2 trar				R/H maint, work.										
ai) Ghorashal-Ishurdi 230 kV Ckt-														

Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division